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December 20, 2013

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2013, the rate for the Energy Adjustment Rider is (\$0.00601) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 1, 2014.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .022448
Average costs from current month's adjustment:	\$ .022022
Difference – (Increase) Decrease:	\$ .000426

The net effect of this energy adjustment is to decrease the rate by \$.00043. The total resulting adjustment for the current billing period will then be (\$.00601) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
December 20, 2013  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the January 2014 Energy Adjustment Rider based on the four-month period ending November 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for October and November 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JANUARY 1, 2014

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 August	2013 September	2013 October	2013 November	Total This Period
1	Purchased Power	\$868,765	\$962,120	\$1,269,492	\$2,136,181	\$5,236,558
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$6,540,179	\$5,382,447	\$5,477,646	\$6,095,112	\$23,495,384
4	Other Plant Generation	\$242,087	\$82,700	\$160,683	\$142,280	\$627,750
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,104,880)	(\$1,035,073)	(\$961,966)	(\$1,047,191)	(\$4,149,110)
7	Net Retail MISO Day 2	\$1,494,612	\$1,636,824	\$1,489,335	\$1,889,327	\$6,510,098
8	NET ENERGY COSTS	\$8,040,763	\$7,029,018	\$7,435,191	\$9,215,708	\$31,720,680
<u>ASSET-BASED MARGINS</u>		2013 October	2013 November	2013 December	2014 January	Total This Period
9	Forecast of Margins - 85%	(\$141,896)	(\$465,140)	(\$445,076)	(\$423,318)	(\$1,475,430)
10	True-up of prior months margin forecast	\$386,084	(\$373,784)	(\$165,092)	\$74,525	(\$78,267)
11	Total Margin Credit	\$244,188	(\$838,924)	(\$610,168)	(\$348,793)	(\$1,553,697)
12	Prior (over) under recovery (line 26)					(\$476,249)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$29,690,734
<u>ENERGY -- KWH</u>		2013 August	2013 September	2013 October	2013 November	Total This Period
14	Retail Sales - kWhs	322,294,353	334,847,999	307,992,771	383,072,284	1,348,207,407
15	Delivered Cost per kWh					\$0.022022
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00601)

**TRUE UP FOR NOVEMBER**

18	Retail Sales (kWhs) (line 15, col D)	383,072,284
19	Net Energy Costs for the System -- Most recent month	\$8,376,784
20	Base Cost Recovered	\$10,737,516
21	Net to be Recovered from COE (line 20 - line 21)	(\$2,360,732)
22	COE Recovery Rate Effective for November	(\$0.00615)
23	Amount Recovered by COE (line 23 x line 19)	(\$2,355,895)
24	Over / (Under) Recovery (line 22 - line 24)	\$4,837
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$476,249

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
November 2013 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 2,157,179.39	\$ -	\$ -	\$ 2,157,179.39	
2	DA Non-asset Energy Amount	555.09		\$ 362,537.17	\$ -	\$ -	\$ 362,537.17	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 35,809.56	\$ -	\$ -	\$ 35,809.56	
5	RT Non-Asset Energy Amount	555.26		\$ 56.97	\$ -	\$ -	\$ 56.97	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		\$ 1,663,222.67	\$ 2,555,583.09	\$ -	\$ -	\$ 2,555,583.09	\$ (892,360.42)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 60,182.30	\$ -	\$ -	\$ 60,182.30	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -	\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -	\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -	\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -	\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 9,901.35	\$ -	\$ -	\$ 9,901.35	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 3,077.76	\$ -	\$ -	\$ 3,077.76	
18	FTR Hourly Allocation Amount	555.14		\$ (813,917.06)	\$ -	\$ -	\$ (813,917.06)	
19	FTR Monthly Allocation Amount	555.15		\$ (45,712.94)	\$ -	\$ -	\$ (45,712.94)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,524.68	\$ -	\$ -	\$ 4,524.68	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (235,475.54)	\$ -	\$ -	\$ (235,475.54)	
28	RT Misc Amount	555.25		\$ 1,056.48	\$ -	\$ -	\$ 1,056.48	
29	RT Net Inadvertent Amount	555.27		\$ (5,301.10)	\$ -	\$ -	\$ (5,301.10)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 124,245.39	\$ -	\$ -	\$ 124,245.39	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 35,316.85	\$ -	\$ -	\$ 35,316.85	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (18,485.02)	\$ -	\$ -	\$ (18,485.02)	
35	FTR Guarantee Uplift Amount	555.37		\$ (9,717.17)	\$ -	\$ -	\$ (9,717.17)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (588,485.97)	\$ -	\$ -	\$ (588,485.97)	
37	FTR Annual Transaction Amount	555.38		\$ 588,485.60	\$ -	\$ -	\$ 588,485.60	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 17,418.34	\$ -	\$ -	\$ 17,418.34	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (70,842.96)	\$ -	\$ -	\$ (70,842.96)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (38,191.19)	\$ -	\$ -	\$ (38,191.19)	
41	DA_ASM_REG	555.43		\$ (10,876.54)	\$ -	\$ -	\$ (10,876.54)	
42	DA_ASM_SPIN	555.44		\$ (57,326.97)	\$ -	\$ -	\$ (57,326.97)	
43	DA_ASM_SUPP	555.45		\$ (43,781.60)	\$ -	\$ -	\$ (43,781.60)	

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>November 2013 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (5,459.45)	\$ -		\$ (5,459.45)	
45	RT_ASM_SPIN	555.47		\$ 21,126.82	\$ -		\$ 21,126.82	
46	RT_ASM_SUPP	555.48		\$ 2,382.16	\$ -		\$ 2,382.16	
47	RT_ASM_NRGA	555.49		\$ 1,188.04	\$ -		\$ 1,188.04	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 343.90	\$ -		\$ 343.90	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 15,767.73	\$ -		\$ 15,767.73	
51	RT_ASM_SPIN_DIST	555.53		\$ 24,236.11	\$ -		\$ 24,236.11	
52	RT_ASM_SUPP_DIST	555.54		\$ 19,422.38	\$ -		\$ 19,422.38	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 347,383.14	\$ -		\$ 347,383.14	
54	RT ASM Excessive Energy Amount	555.56		\$ 1,258.11	\$ -		\$ 1,258.11	
				...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ (1,045,261.97)	\$ (666,256.37)	\$ -		\$ (666,256.37)	\$ (379,005.60)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 617,960.70	\$ 1,889,326.72	\$ -		\$ 1,889,326.72	\$ (1,271,366.02)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 617,960.70	\$ 1,889,326.72			\$ 1,889,326.72	\$ (1,271,366.02)

Otter Tail Power Company															
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System															
January - December 2013															
Includes Any Adjustments															
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		<b>[TRADE SECRET DATA BEGINS ...]</b>													
1	DA Asset Energy Amount	555.02	\$ 4,302,895.95	\$ 3,958,649.64	\$ 1,254,997.79	\$ 779,506.56	\$ 1,864,865.23	\$ 922,832.62	\$ 1,701,400.77	\$ 1,147,294.64	\$ 1,216,860.40	\$ 1,848,783.94	\$ 2,157,179.39	\$ -	\$ 21,155,266.93
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ 336,576.98	\$ 469,962.17	\$ 473,483.49	\$ 153,285.26	\$ 15,498.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,766,735.05
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ 768,367.05	\$ 770,196.36	\$ 563,148.99	\$ 337,378.83	\$ 280,855.49	\$ 427,565.71	\$ 270,448.15	\$ 310,525.93	\$ 351,580.68	\$ 362,537.57	\$ -	\$ 4,884,945.84
4	RT Asset Energy Amount	555.19	\$ (105,255.48)	\$ (620,074.27)	\$ (382,703.87)	\$ (135,796.00)	\$ 474,806.22	\$ 496,613.84	\$ (106,117.16)	\$ 352,834.74	\$ (112,864.39)	\$ 46,885.44	\$ 35,809.56	\$ -	\$ (55,861.37)
5	RT Distribution of Losses Amount	555.24	\$ (250,035.41)	\$ (194,345.43)	\$ (114,028.40)	\$ (123,793.27)	\$ (137,666.07)	\$ (109,416.59)	\$ (253,905.26)	\$ (164,953.03)	\$ (201,810.59)	\$ (115,012.16)	\$ (235,475.54)	\$ -	\$ (1,900,441.75)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ (3,674.56)	\$ (246.60)	\$ (174.13)	\$ -	\$ (239.20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,277.52)
8	<b>TOTAL</b>		<b>\$ 4,707,874.82</b>	<b>\$ 4,249,173.97</b>	<b>\$ 1,994,749.49</b>	<b>\$ 1,556,303.17</b>	<b>\$ 2,692,495.34</b>	<b>\$ 1,606,384.23</b>	<b>\$ 1,768,704.86</b>	<b>\$ 1,605,624.50</b>	<b>\$ 1,212,711.35</b>	<b>\$ 2,132,237.90</b>	<b>\$ 2,320,107.55</b>	<b>\$ -</b>	<b>\$ 25,846,367.18</b>
<b>Virtual Energy</b>															
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ 72,380.79	\$ 80,581.27	\$ 74,322.60	\$ 48,245.34	\$ 45,914.63	\$ 58,499.96	\$ 49,704.58	\$ 59,248.12	\$ 54,975.85	\$ 60,182.30	\$ -	\$ 671,126.17
13	RT Mkt Admin Amount	555.18	\$ 4,575.14	\$ 5,518.50	\$ 6,188.71	\$ 5,555.29	\$ 4,057.71	\$ 3,998.17	\$ 5,374.74	\$ 2,748.98	\$ 4,909.29	\$ 5,168.36	\$ 4,524.68	\$ -	\$ 52,609.57
14	FTR Mkt Admin Amount	555.13	\$ 3,294.39	\$ 2,898.99	\$ 3,604.79	\$ 2,945.70	\$ 1,360.27	\$ 2,805.43	\$ 3,205.44	\$ 2,947.44	\$ 2,796.00	\$ 3,247.12	\$ 3,077.76	\$ -	\$ 32,093.33
15	<b>TOTAL</b>		<b>\$ 74,970.26</b>	<b>\$ 80,778.28</b>	<b>\$ 90,274.77</b>	<b>\$ 82,823.59</b>	<b>\$ 53,663.32</b>	<b>\$ 52,718.23</b>	<b>\$ 67,080.14</b>	<b>\$ 55,391.00</b>	<b>\$ 66,953.41</b>	<b>\$ 63,391.33</b>	<b>\$ 67,784.74</b>	<b>\$ -</b>	<b>\$ 755,829.07</b>
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amount	555.03	\$ 270,730.67	\$ 219,234.41	\$ 140,028.42	\$ 476,191.19	\$ 165,178.03	\$ 61,189.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,332,552.17
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 77,198.26	\$ 31,564.84	\$ (33,393.58)	\$ 34,613.33	\$ 323,464.24	\$ (331,348.79)	\$ (203,203.43)	\$ (25,976.13)	\$ (186,228.25)	\$ (1,140,437.49)	\$ (813,917.06)	\$ -	\$ (2,267,664.06)
19	FTR Monthly Allocation Amount	555.15	\$ (2,980.30)	\$ (3,321.53)	\$ (433.57)	\$ -	\$ (2,428.77)	\$ (7,317.53)	\$ (1,067.83)	\$ (14,235.44)	\$ (4,392.23)	\$ (1,436.11)	\$ (18,682.27)	\$ (45,712.94)	\$ (102,008.52)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ (24,769.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,769.67)
21	FTR Monthly Transaction Amount	555.35	\$ (69,589.00)	\$ (44,705.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,294.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ (1,873.28)	\$ (7,882.27)	\$ (12,469.58)	\$ 12,582.64	\$ (1,313.58)	\$ (38,852.69)	\$ (3,967.95)	\$ 3,001.25	\$ (6,913.03)	\$ (133,112.65)	\$ (18,485.02)	\$ -	\$ (209,286.36)
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.59	\$ 6,682.57	\$ 12,660.56	\$ (10,300.23)	\$ (1,634.04)	\$ 39,185.16	\$ 5,732.48	\$ (3,012.72)	\$ 6,913.03	\$ 133,123.74	\$ (9,717.17)	\$ -	\$ 184,583.97
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 33,129.60	\$ 33,129.60	\$ 22,663.53	\$ 22,663.53	\$ (551,245.28)	\$ (551,245.28)	\$ (551,245.28)	\$ (551,245.28)	\$ (588,485.97)	\$ (588,485.97)	\$ (588,485.97)	\$ -	\$ (3,264,943.96)
25	FTR Annual Transaction Amount	555.38	\$ (33,221.14)	\$ (33,221.14)	\$ (22,736.30)	\$ (22,736.30)	\$ (22,736.30)	\$ 551,541.47	\$ 551,541.47	\$ 551,541.47	\$ 588,485.60	\$ 588,485.60	\$ 588,485.60	\$ -	\$ 3,285,430.03
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.43	\$ 729.40	\$ 1,028.95	\$ 1,028.95	\$ 15,881.81	\$ 15,881.81	\$ 15,881.81	\$ 15,881.81	\$ 17,599.96	\$ 17,599.96	\$ 17,599.96	\$ -	\$ 104,809.70
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (59,070.89)	\$ (59,102.93)	\$ (65,077.90)	\$ (65,077.33)	\$ (64,433.23)	\$ (71,603.65)	\$ (73,793.97)	\$ (74,376.35)	\$ (73,473.11)	\$ (73,574.51)	\$ (70,842.96)	\$ -	\$ (750,426.83)
28	<b>TOTAL</b>		<b>\$ 220,003.94</b>	<b>\$ 143,107.95</b>	<b>\$ 42,270.53</b>	<b>\$ 421,767.34</b>	<b>\$ 414,899.96</b>	<b>\$ (326,320.55)</b>	<b>\$ (273,290.09)</b>	<b>\$ (88,577.96)</b>	<b>\$ (243,537.88)</b>	<b>\$ (1,215,083.59)</b>	<b>\$ (941,257.16)</b>	<b>\$ -</b>	<b>\$ (1,846,017.53)</b>
<b>RSG &amp; Make Whole Payments</b>															
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,008.71	\$ 8,202.11	\$ 6,747.39	\$ 11,856.11	\$ 14,713.59	\$ 6,478.86	\$ 7,591.20	\$ 4,139.58	\$ 9,869.44	\$ 11,179.87	\$ 9,901.35	\$ -	\$ 99,688.21
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (6.93)	\$ (307.37)	\$ -	\$ (788.02)	\$ (6,399.46)	\$ (11,196.19)	\$ (188.37)	\$ -	\$ -	\$ (153.90)	\$ -	\$ -	\$ (19,040.24)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 28,930.78	\$ 9,945.80	\$ 25,579.14	\$ 59,322.40	\$ 235,808.35	\$ 18,428.36	\$ 60,000.19	\$ 4,073.77	\$ 52,634.34	\$ 45,790.20	\$ 35,316.85	\$ -	\$ 575,830.18
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (14,727.02)	\$ (9,115.43)	\$ (17,215.95)	\$ (51,024.88)	\$ (21,382.38)	\$ (54,102.18)	\$ (19,546.49)	\$ (19,086.80)	\$ (18,729.29)	\$ (65,440.85)	\$ (38,191.19)	\$ -	\$ (328,562.46)
34	<b>TOTAL</b>		<b>\$ 23,205.54</b>	<b>\$ 8,251.11</b>	<b>\$ 15,110.58</b>	<b>\$ 19,365.61</b>	<b>\$ 222,740.10</b>	<b>\$ (40,391.15)</b>	<b>\$ 47,856.53</b>	<b>\$ (10,873.45)</b>	<b>\$ 43,774.49</b>	<b>\$ (6,624.68)</b>	<b>\$ 7,027.01</b>	<b>\$ -</b>	<b>\$ 327,915.69</b>
<b>Revenue Neutrality Uplift</b>															
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,502.05	\$ 59,036.88	\$ 44,890.62	\$ 72,251.43	\$ 72,234.46	\$ 79,537.93	\$ 50,401.11	\$ 28,072.39	\$ 32,086.06	\$ 77,104.67	\$ 124,245.39	\$ -	\$ 666,362.99
36	<b>TOTAL</b>		<b>\$ 26,502.05</b>	<b>\$ 59,036.88</b>	<b>\$ 44,890.62</b>	<b>\$ 72,251.43</b>	<b>\$ 72,234.46</b>	<b>\$ 79,537.93</b>	<b>\$ 50,401.11</b>	<b>\$ 28,072.39</b>	<b>\$ 32,086.06</b>	<b>\$ 77,104.67</b>	<b>\$ 124,245.39</b>	<b>\$ -</b>	<b>\$ 666,362.99</b>
<b>Other Charges</b>															
37	RT Misc Amount	555.25	\$ 1,916.47	\$ (3.21)	\$ 184.62	\$ (22,681.91)	\$ 10.75	\$ (58.74)	\$ 5,741.22	\$ (400.82)	\$ 747.81	\$ (6,707.10)	\$ 1,056.48	\$ -	\$ (20,194.43)
38	RT Net Inadvertent Amount	555.27	\$ (4,289.84)	\$ (7,443.61)	\$ (1,112.94)	\$ (453.14)	\$ 1,029.40	\$ 4,135.11	\$ (3,858.13)	\$ 9,178.03	\$ 11,738.55	\$ 7,879.93	\$ (5,301.10)	\$ -	\$ 11,502.26
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		<b>\$ (2,373.37)</b>	<b>\$ (7,446.82)</b>	<b>\$ (928.32)</b>	<b>\$ (23,135.05)</b>	<b>\$ 1,040.15</b>	<b>\$ 4,076.37</b>	<b>\$ 1,883.09</b>	<b>\$ 8,777.21</b>	<b>\$ 12,486.36</b>	<b>\$ 1,172.83</b>	<b>\$ (4,244.62)</b>	<b>\$ -</b>	<b>\$ (6,692.17)</b>
<b>ASM Charges</b>															
41	DA_ASM_REG	555.43	\$ (4,700.12)	\$ (6,291.46)	\$ (3,469.38)	\$ (31,560.55)	\$ (56,922.34)	\$ (19,453.08)	\$ (1,913.35)	\$ -	\$ (220.36)	\$ (4,455.15)	\$ (10,876.54)	\$ -	\$ (139,862.33)
42	DA_ASM_SPIN	555.44	\$ (12,192.25)	\$ (14,472.77)	\$ (28,682.16)	\$ (86,140.51)	\$ (89,643.24)	\$ (52,321.62)	\$ (41,251.90)	\$ (23,938.67)	\$ (33,604.65)	\$ (88,568.39)	\$ (57,326.97)	\$ -	\$ (528,143.13)
43	DA_ASM_SUPP	555.45	\$ (433.48)	\$ (134.84)	\$ (1,533.96)	\$ (6,474.84)	\$ (20,681.96)	\$ (12,899.24)	\$ (35,916.74)	\$ (15,750.32)	\$ (46,102.62)	\$ (42,916.49)	\$ (43,781.60)	\$ -	\$ (226,626.09)
44	RT_ASM_REG	555.46	\$ (7,375.53)	\$ 534.11	\$ (14,979.66)	\$ (16,676.13)	\$ 16,417.51	\$ (892.32)	\$ (9,123.55)	\$ (6,961.46)	\$ (7,280.32)	\$ (26,904.87)	\$ (5,459.45)	\$ -	\$ (78,721.67)
45	RT_ASM_SPIN	555.47	\$ 5,501.46	\$ 1,293.09	\$ 1,365.47	\$ 13,184.93	\$ 3,451.56	\$ (7,475.64)	\$ (5,193.69)	\$ (17,978.31)	\$ (2,822.60)	\$ 39,963.56	\$ 21,126.82	\$ -	\$ 52,416.65
46	RT_ASM_SUPP	555.48	\$ (6,756.81)	\$ (604.27)	\$ (8,045.28)	\$ (26,879.06)	\$ (14,994.71)	\$ (15,242.12)	\$ (8,123.04)	\$ (10,394.69)	\$ (1,773.12)	\$ 2,515.90	\$ 2,382.16	\$ -	\$ (87,915.04)
47	RT_ASM_NRGA	555.49	\$ 985.69	\$ 616.81	\$ 1,223.45	\$ 1,727.23	\$ 2,564.74	\$ 611.51	\$ 888.38	\$ 921.90	\$ 178.38	\$ 2,226.96	\$ 1,188.04	\$ -	\$ 13,133.09
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.54	\$ 87.85	\$ 548.19	\$ 6,361.05	\$ 1,804.62	\$ 526.91	\$ 651.55	\$ 48.85	\$ 667.33	\$ 974.98	\$ 343.90	\$ -	\$ 11,884.57
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 217.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 217.24
50	RT_ASM_REG_DIST	555.52	\$ 10,427.25	\$ 7,345.80	\$ 9,446.02	\$ 17,610.22	\$ 17,697.20	\$ 10,063.33	\$ 10,848.24	\$ 9,506.63	\$ 10,492.35	\$ 11,864.41	\$ 15,767.73	\$ -	\$ 131,069.18
51	RT_ASM_SPIN_DIST	555.53	\$ 7,701.89	\$ 10,010.72	\$ 16,676.60	\$ 27,831.05	\$ 34,055.77	\$ 16,633.06	\$ 20,766.12	\$ 15,717.05	\$ 20,975.73	\$ 21,435.67	\$ 24,236.11	\$ -	\$ 216,039.77
52	RT_ASM_SUPP_DIST	555.54	\$ 5,310.43	\$ 4,641.26	\$ 5,893.15	\$ 8,288.57	\$ 10,657.61	\$ 6,053.34	\$ 11,836.53	\$ 7,433.28	\$ 14,025.62	\$ 18,991.00	\$ 19,422.38	\$ -	\$ 112,553.17
53	RT_ASM Non-Excessive Energy Amount	555.55	\$ 231,261.68	\$ 492,774.13	\$ 432,043.56	\$ 579,516.08	\$ 245,388.12	\$ 227,244.49	\$ 328,784.98	\$ (62,555.06)	\$ 557,683.55	\$ 500,266.13	\$ 347,383.14	\$ -	\$ 3,879,790.80
54	RT_ASM Excessive Energy Amount	555.56	\$ 15.97	\$ (180.84)	\$ 78.12	\$ 3,674.77	\$ 1,251.41	\$ 236.10	\$ 139.58	\$ 169.27	\$ 130.93	\$ 3,743.23	\$ 1,258.11	\$ -	\$

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2013 Includes Any Adjustment:														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...														
<b>1</b>	DA Asset Energy Amount	555.02												
<b>2</b>	DA FBT Loss Amount	555.04												
<b>3</b>	DA Non-asset Energy Amount	555.09												
<b>4</b>	RT Asset Energy Amount	555.19												
<b>5</b>	RT Distribution of Losses Amount	555.24												
<b>6</b>	RT FBT Loss Amount	555.21												
<b>7</b>	RT Non-Asset Energy Amount	555.26												
<b>8</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,193,500.55)
<b>Virtual Energy</b>														
<b>9</b>	DA Virtual Energy Amount	555.12												
<b>10</b>	RT Virtual Energy Amount	555.32												
<b>11</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (377,831.40)
<b>Schedules 16 &amp; 17</b>														
<b>12</b>	DA Mkt Admin Amount	555.01												
<b>13</b>	RT Mkt Admin Amount	555.18												
<b>14</b>	FTR Mkt Admin Amount	555.13												
<b>15</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 193,798.92
<b>Congest &amp; FTRs</b>														
<b>16</b>	DA FBT Congestion Amount	555.03												
<b>17</b>	RT FBT Congestion Amount	555.20												
<b>18</b>	FTR Hourly Allocation Amount	555.14												
<b>19</b>	FTR Monthly Allocation Amount	555.15												
<b>20</b>	FTR Yearly Allocation Amount	555.17												
<b>21</b>	FTR Monthly Transaction Amount	555.35												
<b>22</b>	FTR Full Funding Guarantee Amount	555.36												
<b>23</b>	FTR Guarantee Uplift Amount	555.37												
<b>24</b>	FTR Auction Revenue Rights Transaction Amount	555.39												
<b>25</b>	FTR Annual Transaction Amount	555.38												
<b>26</b>	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40												
<b>27</b>	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
<b>28</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (272,014.77)
<b>RSG &amp; Make Whole Payments</b>														
<b>29</b>	DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
<b>30</b>	DA Revenue Sufficiency Guarantee Make Whole Pymt Amoun	555.11												
<b>31</b>	RT Revenue Sufficiency Guarantee First Pass Distribution Am	555.29												
<b>32</b>	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
<b>33</b>	RT Price Volatility Make Whole Payment	555.42												
<b>34</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,577.07
<b>Revenue Neutrality Uplift</b>														
<b>35</b>	RT Revenue Neutrality Uplift Amount	555.28												
<b>36</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,522.15
<b>Other Charges</b>														
<b>37</b>	RT Misc Amount	555.25												
<b>38</b>	RT Net Inadvertent Amount	555.27												
<b>39</b>	RT Uninstructed Deviation Amount	555.31												
<b>40</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105.66
<b>ASM Charges</b>														
<b>41</b>	DA_ASM_REG	555.43												
<b>42</b>	DA_ASM_SPIN	555.44												
<b>43</b>	DA_ASM_SUPP	555.45												
<b>44</b>	RT_ASM_REG	555.46												
<b>45</b>	RT_ASM_SPIN	555.47												
<b>46</b>	RT_ASM_SUPP	555.48												
<b>47</b>	RT_ASM_NRGA	555.49												
<b>48</b>	RT_ASM_EXE_DFE_DEP	555.50												
<b>49</b>	RT_ASM_CRDFC	555.51												
<b>50</b>	RT_ASM_REG_DIST	555.52												
<b>51</b>	RT_ASM_SPIN_DIST	555.53												
<b>52</b>	RT_ASM_SUPP_DIST	555.54												
<b>53</b>	RT ASM Non-Excessive Energy Amount	555.55												
<b>54</b>	RT ASM Excessive Energy Amount	555.56												
<b>55</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,298,554.38)
<b>Grandfathered Charge Types</b>														
<b>56</b>	DA Congestion Rebate on COGA	555.05												
<b>57</b>	DA Losses Rebate on COGA	555.06												
<b>58</b>	DA Congestion Rebate on Option B GFA	555.07												
<b>59</b>	DA Losses Rebate on Option B GFA	555.08												
<b>60</b>	RT Congestion Rebate on COGA	555.22												
<b>61</b>	RT Loss Rebate on COGA	555.23												
<b>62</b>	<b>TOTAL</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS ...														
<b>63</b>	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>	\$ (59,462.00)	\$ (230,059.39)	\$ (634,048.45)	\$ (1,336,379.34)	\$ (1,064,447.67)	\$ (568,827.44)	\$ (620,535.90)	\$ (615,202.05)	\$ (1,178,065.07)	\$ (1,286,503.97)	\$ (1,271,366.02)	\$ -	\$ (8,864,897.30)
<b>64</b>	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>	\$ (59,462.00)	\$ (230,059.39)	\$ (634,048.45)	\$ (1,336,379.34)	\$ (1,064,447.67)	\$ (568,827.44)	\$ (620,535.90)	\$ (615,202.05)	\$ (1,178,065.07)	\$ (1,286,503.97)	\$ (1,271,366.02)	\$ -	\$ (8,864,897.30)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
November 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amount	555.02	\$ 9,648,975.20	\$ (7,491,795.81)	\$ -	\$ 2,157,179.39		372,605	(322,234)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-
3	DA Non-asset Energy Amount	555.09	\$ 365,145.06	\$ (2,607.89)	\$ -	\$ 362,537.17		17,188	(116)
4	RT Asset Energy Amount	555.19	\$ 313,760.29	\$ (248,349.43)	\$ (29,601.30)	\$ 35,809.56		10,742	(10,442)
5	RT Distribution of Losses Amount	555.24	\$ 1,130.01	\$ (236,232.92)	\$ (372.63)	\$ (235,475.54)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ 56.97	\$ -	\$ -	\$ 56.97		4	-
8	<b>TOTAL</b>		<b>\$ 10,329,067.53</b>	<b>\$ (7,978,986.05)</b>	<b>\$ (29,973.93)</b>	<b>\$ 2,320,107.55</b>	<b>\$ -</b>	<b>400,538</b>	<b>(332,792)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 60,182.30	\$ -	\$ -	\$ 60,182.30		-	-
13	RT Mkt Admin Amount	555.18	\$ 5,210.80	\$ -	\$ (686.12)	\$ 4,524.68		-	-
14	FTR Mkt Admin Amount	555.13	\$ 3,077.76	\$ -	\$ -	\$ 3,077.76		-	-
15	<b>TOTAL</b>		<b>\$ 68,470.86</b>	<b>\$ -</b>	<b>\$ (686.12)</b>	<b>\$ 67,784.74</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 106,730.75	\$ (920,646.64)	\$ (1.17)	\$ (813,917.06)		-	-
19	FTR Monthly Allocation Amount	555.15	\$ 2,752.02	\$ (48,467.80)	\$ 2.84	\$ (45,712.94)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 48,428.25	\$ (66,911.60)	\$ (1.67)	\$ (18,485.02)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 66,528.42	\$ (76,247.26)	\$ 1.67	\$ (9,717.17)		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 106,574.65	\$ (695,060.62)	\$ -	\$ (588,485.97)		-	-
25	FTR Annual Transaction Amount	555.38	\$ 695,060.14	\$ (106,574.54)	\$ -	\$ 588,485.60		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 17,599.96	\$ (69.83)	\$ (111.79)	\$ 17,418.34		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ 1,015.19	\$ (73,567.57)	\$ 1,709.42	\$ (70,842.96)		-	-
28	<b>TOTAL</b>		<b>\$ 1,044,689.38</b>	<b>\$ (1,987,545.86)</b>	<b>\$ 1,599.30</b>	<b>\$ (941,257.18)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,901.35	\$ -	\$ -	\$ 9,901.35		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 36,112.18	\$ -	\$ (795.33)	\$ 35,316.85		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (39,898.63)	\$ 1,707.44	\$ (38,191.19)		-	-
34	<b>TOTAL</b>		<b>\$ 46,013.53</b>	<b>\$ (39,898.63)</b>	<b>\$ 912.11</b>	<b>\$ 7,027.01</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 125,361.75	\$ (1,231.97)	\$ 115.61	\$ 124,245.39		-	-
36	<b>TOTAL</b>		<b>\$ 125,361.75</b>	<b>\$ (1,231.97)</b>	<b>\$ 115.61</b>	<b>\$ 124,245.39</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 1,056.48	\$ 1,056.48		-	-
38	RT Net Inadvertent Amount	555.27	\$ 3,106.47	\$ (6,679.25)	\$ (1,728.32)	\$ (5,301.10)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 3,106.47</b>	<b>\$ (6,679.25)</b>	<b>\$ (671.84)</b>	<b>\$ (4,244.62)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (10,876.54)	\$ -	\$ (10,876.54)		-	(664)
42	DA_ASM_SPIN	555.44	\$ -	\$ (57,326.97)	\$ -	\$ (57,326.97)		-	(13,780)
43	DA_ASM_SUPP	555.45	\$ -	\$ (43,781.60)	\$ -	\$ (43,781.60)		-	(12,887)
44	RT_ASM_REG	555.46	\$ 8,061.67	\$ (13,521.12)	\$ -	\$ (5,459.45)		551	(607)
45	RT_ASM_SPIN	555.47	\$ 25,312.56	\$ (4,185.74)	\$ -	\$ 21,126.82		4,723	(377)
46	RT_ASM_SUPP	555.48	\$ 3,323.15	\$ (940.99)	\$ -	\$ 2,382.16		6,456	(259)
47	RT_ASM_NRGA	555.49	\$ 1,647.81	\$ (459.77)	\$ -	\$ 1,188.04		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 615.34	\$ (145.89)	\$ (125.55)	\$ 343.90		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 15,999.46	\$ (186.36)	\$ (45.37)	\$ 15,767.73		360,762	(102)
51	RT_ASM_SPIN_DIST	555.53	\$ 24,618.71	\$ (219.16)	\$ (163.44)	\$ 24,236.11		392,745	(180)
52	RT_ASM_SUPP_DIST	555.54	\$ 19,654.35	\$ (45.79)	\$ (186.18)	\$ 19,422.38		394,370	(179)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
November 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 662,854.61	\$ (301,512.57)	\$ (13,958.90)	\$ 347,383.14			28,347	(13,566)
54 RT ASM Excessive Energy Amount	555.56	\$ 1,007.20	\$ (11.76)	\$ 262.67	\$ 1,258.11			6	(165)
55 <b>TOTAL</b>		<b>\$ 763,094.86</b>	<b>\$ (433,214.26)</b>	<b>\$ (14,216.77)</b>	<b>\$ 315,663.83</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,187,961</b>	<b>(42,767)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 12,379,804.38</b>	<b>\$ (10,447,556.02)</b>	<b>\$ (42,921.64)</b>	<b>\$ 1,889,326.72</b>	<b>\$ (1,271,366.02)</b>	<b>\$ 617,960.70</b>	<b>1,588,499</b>	<b>(375,559)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 12,379,804.38</b>	<b>\$ (10,447,556.02)</b>	<b>\$ (42,921.64)</b>	<b>\$ 1,889,326.72</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,889,326.72</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,212,940,558					<b>1,212,940,558</b>	
68 November covers time period of 10/24/2013 -- 11/21/2013 ** increased for losses of 2.8%									
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
69 <b>MISO Book Totals</b>		<b>\$ 1,932,248.36</b>	<b>1,212,940,558</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>November Adjustments</b>		<b>\$ (42,921.64)</b>	<b>(3,099,984)</b>						
72 <b>Total MISO</b>		<b>\$ 1,889,326.72</b>	<b>1,209,840,574</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for November 2013**

Big Stone:

The unit generated 251,018 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 5.82% under budget.

Coyote:

The unit generated 269,615 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 8.40% over budget.

Hoot Lake:

Unit 2 generated 28,080 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.6%. Fuel prices were 9.40% under budget.

Unit 3 generated 39,617 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 98.6%. Fuel prices were 9.06% under budget.

**Plant Conditions for October 2013**

Big Stone:

The unit generated 180,415 net MWh for the month. Unit availability was 79.6% and equivalent availability was 76.5%. On Oct 2, the unit was forced off due to a reheat tube leak. On Oct 18, the unit came down for a scheduled four day outage to replace the unit auxiliary transformer. Fuel prices were 5.12% under budget.

Coyote:

The unit generated 267,940 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 9.72% over budget.

Hoot Lake:

Unit 2 generated 28,792 net MWh for the month. Unit 2 had an availability of 96.8% and an equivalent availability of 96.8%. Fuel prices were 9.52% under budget.

Unit 3 generated 41,656 net MWh for the month. Unit 3 had an availability of 99.7% and an equivalent availability of 99.7%. Fuel prices were 9.52% under budget.