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February 24, 2014

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2014, the rate for the Energy Adjustment Rider is (\$0.00041) per kWh. Otter Tail Power Company proposes to bill at this rate effective March 1, 2014.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .026027
Average costs from current month's adjustment:	\$ .027615
Difference – (Increase) Decrease:	(\$ .001588)

The net effect of this energy adjustment is to increase the rate by (\$.00159). The total resulting adjustment for the current billing period will then be (\$.00041) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
February 24, 2014  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the March 2014 Energy Adjustment Rider based on the four-month period ending January 2014.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for December 2013 and January 2014 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE MARCH 1, 2014

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 October	2013 November	2013 December	2014 January	Total This Period
1	Purchased Power	\$1,269,492	\$2,136,181	\$2,186,200	(\$2,748,933)	\$2,842,940
2	Wind Curtailment	\$0	\$0	\$0	\$27,336	\$27,336
3	Steam Plant Generation	\$5,477,646	\$6,095,112	\$6,412,655	\$6,548,216	\$24,533,629
4	Other Plant Generation	\$160,683	\$142,280	\$618,229	\$1,186,605	\$2,107,797
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$961,966)	(\$1,047,191)	(\$662,607)	\$2,362,518	(\$309,247)
7	Net Retail MISO Day 2	\$1,489,335	\$1,889,327	\$5,295,177	\$5,528,871	\$14,202,709
8	NET ENERGY COSTS	\$7,435,191	\$9,215,708	\$13,849,653	\$12,904,612	\$43,405,164
	<u>ASSET-BASED MARGINS</u>	2013 December	2014 January	2014 February	2014 March	Total This Period
9	Forecast of Margins - 85%	(\$445,076)	(\$423,318)	(\$305,571)	(\$284,237)	(\$1,458,202)
10	True-up of prior months margin forecast	(\$165,092)	\$74,525	(\$147,257)	(\$232,123)	(\$469,947)
11	Total Margin Credit	(\$610,168)	(\$348,793)	(\$452,828)	(\$516,360)	(\$1,928,149)
12	Prior (over) under recovery (line 26)					\$4,046,365
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$45,523,380
	<u>ENERGY -- KWH</u>	2013 October	2013 November	2013 December	2014 January	Total This Period
14	Retail Sales - kWhs	307,992,771	383,072,284	440,220,452	517,245,284	1,648,530,791
15	Delivered Cost per kWh					\$0.027615
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00041)

**TRUE UP FOR JANUARY**

18	Retail Sales (kWhs) (line 15, col D)	517,245,284
19	Net Energy Costs for the System -- Most recent month	\$12,555,819
20	Base Cost Recovered	\$14,498,385
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,942,566)
22	COE Recovery Rate Effective for Januar	(\$0.00601)
23	Amount Recovered by COE (line 23 x line 19)	(\$3,108,644)
24	Over / (Under) Recovery (line 22 - line 24)	(\$1,166,078)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$4,046,365)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System January 2014 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 6,971,547.19	\$ -		\$ 6,971,547.19	
2	DA Non-asset Energy Amount	555.09		\$ 771,351.30	\$ -		\$ 771,351.30	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -		\$ -	
4	RT Asset Energy Amount	555.19		\$ (978,123.23)	\$ -		\$ (978,123.23)	
5	RT Non-Asset Energy Amount	555.26		\$ (361.23)	\$ -		\$ (361.23)	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -		\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 6,705,689.70</b>	<b>\$ 6,764,414.03</b>	<b>\$ -</b>		<b>\$ 6,764,414.03</b>	<b>\$ (58,724.33)</b>
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 54,072.94	\$ -		\$ 54,072.94	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -		\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -		\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -		\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -		\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -		\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -		\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 30,313.63	\$ -		\$ 30,313.63	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -		\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 2,499.28	\$ -		\$ 2,499.28	
18	FTR Hourly Allocation Amount	555.14		\$ (1,660,535.76)	\$ -		\$ (1,660,535.76)	
19	FTR Monthly Allocation Amount	555.15		\$ (124,746.70)	\$ -		\$ (124,746.70)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -		\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -		\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,981.10	\$ -		\$ 4,981.10	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -		\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -		\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -		\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -		\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (523,351.92)	\$ -		\$ (523,351.92)	
28	RT Misc Amount	555.25		\$ 9.20	\$ -		\$ 9.20	
29	RT Net Inadvertent Amount	555.27		\$ (5,519.66)	\$ -		\$ (5,519.66)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 107,813.79	\$ -		\$ 107,813.79	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 21,248.18	\$ -		\$ 21,248.18	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -		\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -		\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 23,299.91	\$ -		\$ 23,299.91	
35	FTR Guarantee Uplift Amount	555.37		\$ (31,470.87)	\$ -		\$ (31,470.87)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (585,399.26)	\$ -		\$ (585,399.26)	
37	FTR Annual Transaction Amount	555.38		\$ 585,720.41	\$ -		\$ 585,720.41	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 11,478.56	\$ -		\$ 11,478.56	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (93,487.06)	\$ -		\$ (93,487.06)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (40,796.96)	\$ -		\$ (40,796.96)	
41	DA_ASM_REG	555.43		\$ (686.63)	\$ -		\$ (686.63)	
42	DA_ASM_SPIN	555.44		\$ (23,874.29)	\$ -		\$ (23,874.29)	
43	DA_ASM_SUPP	555.45		\$ (21,252.06)	\$ -		\$ (21,252.06)	

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>January 2014 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
		Acct	Total	Retail	Other	Total	Non-Energy Adj. Rider	
44	RT_ASM_REG	555.46		\$ (41,588.18)	\$ -	\$ (41,588.18)		
45	RT_ASM_SPIN	555.47		\$ (1,179.32)	\$ -	\$ (1,179.32)		
46	RT_ASM_SUPP	555.48		\$ 53,094.13	\$ -	\$ 53,094.13		
47	RT_ASM_NRGA	555.49		\$ 12,217.85	\$ -	\$ 12,217.85		
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 4,871.43	\$ -	\$ 4,871.43		
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
50	RT_ASM_REG_DIST	555.52		\$ 7,910.48	\$ -	\$ 7,910.48		
51	RT_ASM_SPIN_DIST	555.53		\$ 11,639.96	\$ -	\$ 11,639.96		
52	RT_ASM_SUPP_DIST	555.54		\$ (1,808.88)	\$ -	\$ (1,808.88)		
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 987,998.64	\$ -	\$ 987,998.64		
54	RT ASM Excessive Energy Amount	555.56		\$ 984.74	\$ -	\$ 984.74		
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ (2,051,722.91)	\$ (1,235,543.32)	\$ -	\$ (1,235,543.32)	\$ (816,179.59)	
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 4,653,966.79	\$ 5,528,870.71	\$ -	\$ 5,528,870.71	\$ (874,903.92)	
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 4,653,966.79	\$ 5,528,870.71	\$ -	\$ 5,528,870.71	\$ (874,903.92)	

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2014														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02	\$ 6,971,547.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,971,547.19
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ 771,351.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 771,351.30
4	RT Asset Energy Amount	555.19	\$ (978,123.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (978,123.23)
5	RT Distribution of Losses Amount	555.24	\$ (523,351.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (523,351.92)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ (361.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (361.23)
8	<b>TOTAL</b>		<b>\$ 6,241,062.11</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,241,062.11</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01	\$ 54,072.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,072.94
13	RT Mkt Admin Amount	555.18	\$ 4,981.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,981.10
14	FTR Mkt Admin Amount	555.13	\$ 2,499.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,499.28
15	<b>TOTAL</b>		<b>\$ 61,553.32</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 61,553.32</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (1,660,535.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,660,535.76)
19	FTR Monthly Allocation Amount	555.15	\$ (124,746.70)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (124,746.70)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 23,299.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,299.91
23	FTR Guarantee Uplift Amount	555.37	\$ (31,470.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31,470.87)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (585,399.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (585,399.26)
25	FTR Annual Transaction Amount	555.38	\$ 585,720.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 585,720.41
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 11,478.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,478.56
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (93,487.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (93,487.06)
28	<b>TOTAL</b>		<b>\$ (1,875,140.77)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,875,140.77)</b>
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 30,313.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,313.63
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 21,248.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,248.18
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (40,796.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (40,796.96)
34	<b>TOTAL</b>		<b>\$ 10,764.85</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10,764.85</b>
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 107,813.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,813.79
36	<b>TOTAL</b>		<b>\$ 107,813.79</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 107,813.79</b>
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ 9.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.20
38	RT Net Inadvertent Amount	555.27	\$ (5,519.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,519.66)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		<b>\$ (5,510.46)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (5,510.46)</b>
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43	\$ (686.63)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (686.63)
42	DA_ASM_SPIN	555.44	\$ (23,874.29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,874.29)
43	DA_ASM_SUPP	555.45	\$ (21,252.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,252.06)
44	RT_ASM_REG	555.46	\$ (41,588.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (41,588.18)
45	RT_ASM_SPIN	555.47	\$ (1,179.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,179.32)
46	RT_ASM_SUPP	555.48	\$ 53,094.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,094.13
47	RT_ASM_NRGA	555.49	\$ 12,217.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,217.85
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 4,871.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,871.43
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 7,910.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,910.48
51	RT_ASM_SPIN_DIST	555.53	\$ 11,639.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,639.96
52	RT_ASM_SUPP_DIST	555.54	\$ (1,808.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,808.88)
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 987,998.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 987,998.64
54	RT ASM Excessive Energy Amount	555.56	\$ 984.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 984.74
55	<b>TOTAL</b>		<b>\$ 988,327.87</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 988,327.87</b>
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>			<b>\$ 5,528,870.71</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,528,870.71</b>
<b>MISO RSG Bad Debt</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>			<b>\$ 5,528,870.71</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,528,870.71</b>



Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
January 2014 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>							<b>TRADE SECRET DATA BEGINS . . .</b>			
1	DA Asset Energy Amount	555.02	\$ 24,589,113.71	\$ (17,617,566.52)	\$ -	\$ 6,971,547.19		455,603	(390,881)	
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-	
3	DA Non-asset Energy Amount	555.09	\$ 771,515.50	\$ (164.20)	\$ -	\$ 771,351.30		21,226	(5)	
4	RT Asset Energy Amount	555.19	\$ 594,546.72	\$ (1,368,075.15)	\$ (204,594.80)	\$ (978,123.23)		7,889	(18,919)	
5	RT Distribution of Losses Amount	555.24	\$ 20,232.64	\$ (549,626.10)	\$ 6,041.54	\$ (523,351.92)		-	-	
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ (361.23)	\$ -	\$ (361.23)		-	(12)	
8	<b>TOTAL</b>		<b>\$ 25,975,408.57</b>	<b>\$ (19,535,793.20)</b>	<b>\$ (198,553.26)</b>	<b>\$ 6,241,062.11</b>	<b>\$ -</b>	<b>484,719</b>	<b>(409,818)</b>	
<b>Virtual Energy</b>										
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amount	555.01	\$ 54,072.94	\$ -	\$ -	\$ 54,072.94		-	-	
13	RT Mkt Admin Amount	555.18	\$ 4,792.97	\$ -	\$ 188.13	\$ 4,981.10		-	-	
14	FTR Mkt Admin Amount	555.13	\$ 2,499.28	\$ -	\$ -	\$ 2,499.28		-	-	
15	<b>TOTAL</b>		<b>\$ 61,365.19</b>	<b>\$ -</b>	<b>\$ 188.13</b>	<b>\$ 61,553.32</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-	
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amount	555.14	\$ 919,849.52	\$ (2,580,394.74)	\$ 9.46	\$ (1,660,535.76)		-	-	
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (124,742.48)	\$ (4.22)	\$ (124,746.70)		-	-	
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-	
22	FTR Full Funding Guarantee Amount	555.36	\$ 124,112.07	\$ (100,806.92)	\$ (5.24)	\$ 23,299.91		-	-	
23	FTR Guarantee Uplift Amount	555.37	\$ 100,806.92	\$ (132,282.95)	\$ 5.16	\$ (31,470.87)		-	-	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 120,163.11	\$ (705,562.37)	\$ -	\$ (585,399.26)		-	-	
25	FTR Annual Transaction Amount	555.38	\$ 705,563.05	\$ (119,842.64)	\$ -	\$ 585,720.41		-	-	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 11,478.56	\$ -	\$ -	\$ 11,478.56		-	-	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (93,487.06)	\$ -	\$ (93,487.06)		-	-	
28	<b>TOTAL</b>		<b>\$ 1,981,973.23</b>	<b>\$ (3,857,119.16)</b>	<b>\$ 5.16</b>	<b>\$ (1,875,140.77)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>RSG &amp; Make Whole Payments</b>										
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 30,313.86	\$ -	\$ (0.23)	\$ 30,313.63		-	-	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 20,316.38	\$ -	\$ 931.80	\$ 21,248.18		-	-	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (40,847.68)	\$ 50.72	\$ (40,796.96)		-	-	
34	<b>TOTAL</b>		<b>\$ 50,630.24</b>	<b>\$ (40,847.68)</b>	<b>\$ 982.29</b>	<b>\$ 10,764.85</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Revenue Neutrality Uplift</b>										
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 184,835.41	\$ (73,114.32)	\$ (3,907.30)	\$ 107,813.79		-	-	
36	<b>TOTAL</b>		<b>\$ 184,835.41</b>	<b>\$ (73,114.32)</b>	<b>\$ (3,907.30)</b>	<b>\$ 107,813.79</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Other Charges</b>										
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 9.20	\$ 9.20		-	-	
38	RT Net Inadvertent Amount	555.27	\$ 9,614.80	\$ (16,291.44)	\$ 1,156.98	\$ (5,519.66)		-	-	
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
40	<b>TOTAL</b>		<b>\$ 9,614.80</b>	<b>\$ (16,291.44)</b>	<b>\$ 1,166.18</b>	<b>\$ (5,510.46)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>ASM Charges</b>										
41	DA_ASM_REG	555.43	\$ -	\$ (686.63)	\$ -	\$ (686.63)		-	(39)	
42	DA_ASM_SPIN	555.44	\$ -	\$ (23,874.29)	\$ -	\$ (23,874.29)		-	(8,997)	
43	DA_ASM_SUPP	555.45	\$ -	\$ (21,252.06)	\$ -	\$ (21,252.06)		-	(9,828)	
44	RT_ASM_REG	555.46	\$ 1,293.99	\$ (42,882.17)	\$ -	\$ (41,588.18)		29	(744)	
45	RT_ASM_SPIN	555.47	\$ 28,046.36	\$ (29,225.68)	\$ -	\$ (1,179.32)		1,961	(620)	
46	RT_ASM_SUPP	555.48	\$ 53,175.62	\$ (81.49)	\$ -	\$ 53,094.13		7,081	(70)	
47	RT_ASM_NRGA	555.49	\$ 13,554.43	\$ (1,336.58)	\$ -	\$ 12,217.85		-	-	
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 4,871.26	\$ (0.03)	\$ 0.20	\$ 4,871.43		-	-	
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-	
50	RT_ASM_REG_DIST	555.52	\$ 10,861.81	\$ (2,726.04)	\$ (225.29)	\$ 7,910.48		439,940	(997)	
51	RT_ASM_SPIN_DIST	555.53	\$ 19,083.22	\$ (7,199.77)	\$ (243.49)	\$ 11,639.96		471,605	(1,006)	
52	RT_ASM_SUPP_DIST	555.54	\$ 6,344.50	\$ (7,986.53)	\$ (166.85)	\$ (1,808.88)		471,605	(1,006)	

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System January 2014 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 1,446,357.79	\$ (458,091.07)	\$ (268.08)	\$ 987,998.64			40,597	(10,843)
54 RT ASM Excessive Energy Amount	555.56	\$ 1,024.06	\$ (42.02)	\$ 2.70	\$ 984.74			0	(120)
55 <b>TOTAL</b>		<b>\$ 1,584,613.04</b>	<b>\$ (595,384.36)</b>	<b>\$ (900.81)</b>	<b>\$ 988,327.87</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,432,818</b>	<b>(34,271)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 29,848,440.48</b>	<b>\$ (24,118,550.16)</b>	<b>\$ (201,019.61)</b>	<b>\$ 5,528,870.71</b>	<b>\$ (874,903.92)</b>	<b>\$ 4,653,966.79</b>	<b>1,917,536</b>	<b>(444,088)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 29,848,440.48</b>	<b>\$ (24,118,550.16)</b>	<b>\$ (201,019.61)</b>	<b>\$ 5,528,870.71</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 5,528,870.71</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,473,448,168					<b>1,473,448,168</b>	
68 January covers time period of 12/26/2013 -- 1/23/2014 ** increased for losses of 2.8%									
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
69 <b>MISO Book Totals</b>		<b>\$ 5,729,890.32</b>	<b>1,473,448,168</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>January Adjustments</b>		<b>\$ (201,019.61)</b>	<b>(19,426,919)</b>						
72 <b>Total MISO</b>		<b>\$ 5,528,870.71</b>	<b>1,454,021,250</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for January 2014**

Big Stone:

The unit generated 224,434 net MWh for the month. Unit availability was 96.2% and equivalent availability was 75.1%. The unit was derated all month due to an ID fan being out of service. There was one forced outage during the month due to a tube leak in the primary superheater. Fuel prices were 1.20% under budget.

Coyote:

The Unit generated 293,563 net MWh for the month. Unit availability was 100% and equivalent availability was 99.6%. Fuel prices were 4.26% under budget.

Hoot Lake:

Unit 2 generated 31,045 net MWh for the month. Unit 2 had an availability of 92.4% and an equivalent availability of 91.94%. There was one forced outage during the month. The unit initially tripped offline due to a plugged air flow signal line and then an aux oil pump failed when the unit attempted to restart. Fuel costs were about 5.19% under budget.

Unit 3 generated 46,855 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.98%. Fuel prices were about 4.75% under budget.

**Plant Conditions for December 2013**

Big Stone:

The unit generated 247,497 net MWh for the month. Unit availability was 93.4% and equivalent availability was 87.7%. The unit experienced a tube leak in the primary superheater (1.27 days). Fuel prices were 4.36% under budget.

Coyote:

The unit generated 211,732 net MWh for the month. Unit availability was 74.4% and equivalent availability was 70.5%. Coyote has a planned wash outage in December (3.37 days). There were two tube leak outages. One for a roof tube repair (1.87 days) and the other for a superheat outlet tube repair (2.68 days). Fuel prices were 8.21% over budget.

Hoot Lake:

Unit 2 generated 32,649 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.9%. Fuel prices were 8.41% under budget.

Unit 3 generated 44,305 net MWh for the month. Unit 3 had an availability of 99.6% and an equivalent availability of 99.1%. Fuel prices were 8.25% under budget.