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April 23, 2014

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2014, the rate for the Energy Adjustment Rider is \$0.00295 per kWh. Otter Tail Power Company proposes to bill at this rate effective May 1, 2014.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .028134
Average costs from current month's adjustment:	\$ .030977
Difference – (Increase) Decrease:	(\$ .002843)

The net effect of this energy adjustment is to increase the rate by (\$.00285). The total resulting adjustment for the current billing period will then be \$0.00295 per kWh. The increase should be (\$.00284), but the rounding within the Energy Adjustment calculation calculates out to (\$.00285).

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
April 23, 2014  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the May 2014 Energy Adjustment Rider based on the four-month period ending March 2014.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for February and March 2014 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE MAY 1, 2014

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 December	2014 January	2014 February	2014 March	Total This Period
1	Purchased Power	\$2,186,200	(\$2,748,933)	\$611,855	\$1,516,680	\$1,565,802
2	Wind Curtailment	\$0	\$27,336	\$11,562	\$1,700	\$40,598
3	Steam Plant Generation	\$6,412,655	\$6,548,216	\$6,529,530	\$6,747,547	\$26,237,948
4	Other Plant Generation	\$618,229	\$1,186,605	\$764,872	\$253,513	\$2,823,219
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$662,607)	\$2,362,518	(\$600,988)	(\$686,960)	\$411,963
7	Net Retail MISO Day 2	\$5,295,177	\$5,528,871	\$6,001,861	\$6,384,472	\$23,210,380
8	NET ENERGY COSTS	\$13,849,653	\$12,904,612	\$13,318,692	\$14,216,952	\$54,289,909
<u>ASSET-BASED MARGINS</u>		2014	2014	2014	2014	Total
		February	March	April	May	This Period
9	Forecast of Margins - 85%	(\$305,571)	(\$284,237)	(\$118,849)	(\$50,918)	(\$759,575)
10	True-up of prior months margin forecast	(\$147,257)	(\$232,123)	(\$526,960)	(\$126,102)	(\$1,032,442)
11	Total Margin Credit	(\$452,828)	(\$516,360)	(\$645,809)	(\$177,020)	(\$1,792,017)
12	Prior (over) under recovery (line 26)					\$5,829,796
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$58,327,688
<u>ENERGY -- KWH</u>		2013	2014	2014	2014	Total
		December	January	February	March	This Period
14	Retail Sales - kWhs	440,220,452	517,245,284	489,675,847	435,798,783	1,882,940,366
15	Delivered Cost per kWh					\$0.030977
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					\$0.00295

TRUE UP FOR MARCH

18	Retail Sales (kWhs) (line 15, col D)	435,798,783
19	Net Energy Costs for the System -- Most recent month	\$13,700,592
20	Base Cost Recovered	\$12,215,440
21	Net to be Recovered from COE (line 20 - line 21)	\$1,485,152
22	COE Recovery Rate Effective for March	(\$0.00041)
23	Amount Recovered by COE (line 23 x line 19)	(\$178,678)
24	Over / (Under) Recovery (line 22 - line 24)	(\$1,663,830)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$5,829,796)

Otter Tail Power Company						
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System						
March 2013 includes any adjustments						
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)
			Total	Retail	Other	Total
			(E)	(F)		
			Total	Non-Energy		Adj. Rider
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 5,892,692.81	\$ -	\$ 5,892,692.81
2	DA Non-asset Energy Amount	555.09		\$ 730,362.22	\$ -	\$ 730,362.22
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19		\$ 1,838,353.93	\$ -	\$ 1,838,353.93
5	RT Non-Asset Energy Amount	555.26		\$ 445.22	\$ -	\$ 445.22
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -
			...TRADE SECRET DATA ENDS]			...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 7,589,255.89</b>	<b>\$ 8,461,854.18</b>	<b>\$ -</b>	<b>\$ 8,461,854.18</b>
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 59,878.42	\$ -	\$ 59,878.42
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 87,745.01	\$ -	\$ 87,745.01
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -
17	FTR Mkt Admin Amount	555.13		\$ 3,046.08	\$ -	\$ 3,046.08
18	FTR Hourly Allocation Amount	555.14		\$ (2,290,376.39)	\$ -	\$ (2,290,376.39)
19	FTR Monthly Allocation Amount	555.15		\$ (85,983.56)	\$ -	\$ (85,983.56)
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -
22	RT Mkt Admin Amount	555.18		\$ 3,984.98	\$ -	\$ 3,984.98
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
27	RT Distribution of Losses Amount	555.24		\$ (573,010.69)	\$ -	\$ (573,010.69)
28	RT Misc Amount	555.25		\$ (28,462.49)	\$ -	\$ (28,462.49)
29	RT Net Inadvertent Amount	555.27		\$ 14,868.05	\$ -	\$ 14,868.05
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 133,092.71	\$ -	\$ 133,092.71
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 306,519.10	\$ -	\$ 306,519.10
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -
34	FTR Full Funding Guarantee Amount	555.36		\$ (18,045.15)	\$ -	\$ (18,045.15)
35	FTR Guarantee Uplift Amount	555.37		\$ (2,088.10)	\$ -	\$ (2,088.10)
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (502,151.67)	\$ -	\$ (502,151.67)
37	FTR Annual Transaction Amount	555.38		\$ 502,148.20	\$ -	\$ 502,148.20
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 18,096.57	\$ -	\$ 18,096.57
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (73,985.78)	\$ -	\$ (73,985.78)
40	RT Price Volatility Make Whole Payment	555.42		\$ (52,217.42)	\$ -	\$ (52,217.42)
41	DA_ASM_REG	555.43		\$ (10,303.47)	\$ -	\$ (10,303.47)
42	DA_ASM_SPIN	555.44		\$ (38,869.13)	\$ -	\$ (38,869.13)
43	DA_ASM_SUPP	555.45		\$ (24,406.88)	\$ -	\$ (24,406.88)

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>March 2013 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (33,725.05)	\$ -		\$ (33,725.05)	
45	RT_ASM_SPIN	555.47		\$ 10,167.63	\$ -		\$ 10,167.63	
46	RT_ASM_SUPP	555.48		\$ 4,235.90	\$ -		\$ 4,235.90	
47	RT_ASM_NRGA	555.49		\$ 3,075.35	\$ -		\$ 3,075.35	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 1,820.01	\$ -		\$ 1,820.01	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 16,730.65	\$ -		\$ 16,730.65	
51	RT_ASM_SPIN_DIST	555.53		\$ 20,731.49	\$ -		\$ 20,731.49	
52	RT_ASM_SUPP_DIST	555.54		\$ 9,107.08	\$ -		\$ 9,107.08	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 460,772.79	\$ -		\$ 460,772.79	
54	RT ASM Excessive Energy Amount	555.56		\$ 223.38	\$ -		\$ 223.38	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ (2,384,105.32)	\$ (2,077,382.38)	\$ -		\$ (2,077,382.38)	\$ (306,722.94)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 5,205,150.57	\$ 6,384,471.80	\$ -		\$ 6,384,471.80	\$ (1,179,321.23)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 5,205,150.57	\$ 6,384,471.80			\$ 6,384,471.80	\$ (1,179,321.23)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2014														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02	\$ 6,971,547.19	\$ 8,192,738.91	\$ 5,892,692.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,056,978.91
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ 771,351.30	\$ 732,137.32	\$ 730,362.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,233,850.84
4	RT Asset Energy Amount	555.19	\$ (978,123.23)	\$ (711,043.62)	\$ 1,838,353.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 149,187.18
5	RT Distribution of Losses Amount	555.24	\$ (523,351.92)	\$ (789,195.12)	\$ (573,010.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,885,557.73)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ (361.23)	\$ -	\$ 445.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83.99
8	<b>TOTAL</b>		\$ <b>6,241,062.11</b>	\$ <b>7,424,637.59</b>	\$ <b>7,888,843.49</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>21,554,543.19</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01	\$ 54,072.94	\$ 45,556.18	\$ 59,878.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 159,507.54
13	RT Mkt Admin Amount	555.18	\$ 4,981.10	\$ 3,730.60	\$ 3,984.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,696.68
14	FTR Mkt Admin Amount	555.13	\$ 2,499.28	\$ 2,821.12	\$ 3,046.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,366.48
15	<b>TOTAL</b>		\$ <b>61,553.32</b>	\$ <b>52,107.90</b>	\$ <b>66,909.48</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>180,570.70</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (1,660,535.76)	\$ (2,329,671.63)	\$ (2,290,376.39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,280,583.78)
19	FTR Monthly Allocation Amount	555.15	\$ (124,746.70)	\$ (112,540.47)	\$ (85,983.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (323,270.73)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 23,299.91	\$ (96,529.97)	\$ (18,045.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (81,275.21)
23	FTR Guarantee Uplift Amount	555.37	\$ (31,470.87)	\$ 96,627.21	\$ (2,088.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,068.24
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (585,399.26)	\$ (585,399.26)	\$ (502,151.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,672,950.19)
25	FTR Annual Transaction Amount	555.38	\$ 585,720.41	\$ 585,720.41	\$ 502,148.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,673,589.02
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 11,478.56	\$ 11,478.56	\$ 18,096.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,053.69
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (93,487.06)	\$ (93,487.06)	\$ (73,985.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (280,959.90)
28	<b>TOTAL</b>		\$ <b>(1,875,140.77)</b>	\$ <b>(2,523,802.21)</b>	\$ <b>(2,452,385.88)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>(6,851,328.86)</b>
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 30,313.63	\$ 46,619.82	\$ 87,745.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 164,678.46
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (51.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (51.26)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 21,248.18	\$ 111,977.11	\$ 306,519.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 439,744.39
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (40,796.96)	\$ (91,671.02)	\$ (52,217.42)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (184,685.40)
34	<b>TOTAL</b>		\$ <b>10,764.85</b>	\$ <b>66,874.65</b>	\$ <b>342,046.69</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>419,686.19</b>
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 107,813.79	\$ 171,213.86	\$ 133,092.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 412,120.36
36	<b>TOTAL</b>		\$ <b>107,813.79</b>	\$ <b>171,213.86</b>	\$ <b>133,092.71</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>412,120.36</b>
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ 9.20	\$ -	\$ (28,462.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (28,453.29)
38	RT Net Inadvertent Amount	555.27	\$ (5,519.66)	\$ 2,755.13	\$ 14,868.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,103.52
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		\$ <b>(5,510.46)</b>	\$ <b>2,755.13</b>	\$ <b>(13,594.44)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>(16,349.77)</b>
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43	\$ (686.63)	\$ (20,835.75)	\$ (10,303.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31,825.85)
42	DA_ASM_SPIN	555.44	\$ (23,874.29)	\$ (39,814.41)	\$ (38,869.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (102,557.83)
43	DA_ASM_SUPP	555.45	\$ (21,252.06)	\$ (29,172.26)	\$ (24,406.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74,831.20)
44	RT_ASM_REG	555.46	\$ (41,588.18)	\$ (42,128.07)	\$ (33,725.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (117,441.30)
45	RT_ASM_SPIN	555.47	\$ (1,179.32)	\$ (346.75)	\$ 10,167.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,641.56
46	RT_ASM_SUPP	555.48	\$ 53,094.13	\$ (584.75)	\$ 4,235.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,745.28
47	RT_ASM_NRGA	555.49	\$ 12,217.85	\$ 6,186.48	\$ 3,075.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,479.68
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 4,871.43	\$ 2,676.64	\$ 1,820.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,368.08
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 7,910.48	\$ 18,903.02	\$ 16,730.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,544.15
51	RT_ASM_SPIN_DIST	555.53	\$ 11,639.96	\$ 20,173.54	\$ 20,731.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,544.99
52	RT_ASM_SUPP_DIST	555.54	\$ (1,808.88)	\$ 7,257.02	\$ 9,107.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,555.22
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 987,998.64	\$ 884,496.81	\$ 460,772.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,333,268.24
54	RT ASM Excessive Energy Amount	555.56	\$ 984.74	\$ 1,262.36	\$ 223.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,470.48
55	<b>TOTAL</b>		\$ <b>988,327.87</b>	\$ <b>808,073.88</b>	\$ <b>419,559.75</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>2,215,961.50</b>
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS]														
63	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		\$ <b>5,528,870.71</b>	\$ <b>6,001,860.80</b>	\$ <b>6,384,471.80</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>17,915,203.31</b>
64	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		\$ <b>5,528,870.71</b>	\$ <b>6,001,860.80</b>	\$ <b>6,384,471.80</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>17,915,203.31</b>

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2014 Includes Any Adjustment:														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...														
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Los:</b>														
1	DA Asset Energy Amount	555.02												
2	DA FBT Loss Amount	555.04												
3	DA Non-asset Energy Amount	555.09												
4	RT Asset Energy Amount	555.19												
5	RT Distribution of Losses Amount	555.24												
6	RT FBT Loss Amount	555.21												
7	RT Non-Asset Energy Amount	555.26												
8	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$ (3,149,959.25)
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12												
10	RT Virtual Energy Amount	555.32												
11	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	\$1,998,071.20
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01												
13	RT Mkt Admin Amount	555.18												
14	FTR Mkt Admin Amount	555.13												
15	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	\$31,174.78
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03												
17	RT FBT Congestion Amount	555.20												
18	FTR Hourly Allocation Amount	555.14												
19	FTR Monthly Allocation Amount	555.15												
20	FTR Yearly Allocation Amount	555.17												
21	FTR Monthly Transaction Amount	555.35												
22	FTR Full Funding Guarantee Amount	555.36												
23	FTR Guarantee Uplift Amount	555.37												
24	FTR Auction Revenue Rights Transaction Amount	555.39												
25	FTR Annual Transaction Amount	555.38												
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40												
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
28	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$ (109,075.83)
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amoun	555.11												
31	RT Revenue Sufficiency Guarantee First Pass Distribution Am	555.29												
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
33	RT Price Volatility Make Whole Payment	555.42												
34	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$ (55,838.67)
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28												
36	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	20,340.93
<b>Other Charges</b>														
37	RT Misc Amount	555.25												
38	RT Net Inadvertent Amount	555.27												
39	RT Uninstructed Deviation Amount	555.31												
40	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	94.20
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43												
42	DA_ASM_SPIN	555.44												
43	DA_ASM_SUPP	555.45												
44	RT_ASM_REG	555.46												
45	RT_ASM_SPIN	555.47												
46	RT_ASM_SUPP	555.48												
47	RT_ASM_NRGA	555.49												
48	RT_ASM_EXE_DFE_DEP	555.50												
49	RT_ASM_CRDFC	555.51												
50	RT_ASM_REG_DIST	555.52												
51	RT_ASM_SPIN_DIST	555.53												
52	RT_ASM_SUPP_DIST	555.54												
53	RT ASM Non-Excessive Energy Amount	555.55												
54	RT ASM Excessive Energy Amount	555.56												
55	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$ (1,356,179.94)
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05												
57	DA Losses Rebate on COGA	555.06												
58	DA Congestion Rebate on Option B GFA	555.07												
59	DA Losses Rebate on Option B GFA	555.08												
60	RT Congestion Rebate on COGA	555.22												
61	RT Loss Rebate on COGA	555.23												
62	<b>TOTAL</b>	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$
... TRADE SECRET DATA ENDS ...														
63	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>	\$	(874,903.92)	\$	(567,147.43)	\$	(1,179,321.23)	\$	- \$	- \$	- \$	- \$	- \$	- \$ (2,621,372.58)
64	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>	\$	(874,903.92)	\$	(567,147.43)	\$	(1,179,321.23)	\$	- \$	- \$	- \$	- \$	- \$	- \$ (2,621,372.58)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2013 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
<b>No.</b>	<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>								<b>TRADE SECRET DATA BEGINS . . .</b>
1	DA Asset Energy Amount	555.02	\$ 20,541,728.92	\$ (14,649,036.11)	\$ -	\$ 5,892,692.81			446,615 (401,351)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -			-
3	DA Non-asset Energy Amount	555.09	\$ 733,548.61	\$ (3,186.39)	\$ -	\$ 730,362.22			20,789 (134)
4	RT Asset Energy Amount	555.19	\$ 478,473.60	\$ (347,082.52)	\$ 1,706,962.85	\$ 1,838,353.93			11,530 (7,765)
5	RT Distribution of Losses Amount	555.24	\$ 36,965.82	\$ (579,733.58)	\$ (30,242.93)	\$ (573,010.69)			-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amount	555.26	\$ 445.22	\$ -	\$ -	\$ 445.22			19
8	<b>TOTAL</b>		<b>\$ 21,791,162.17</b>	<b>\$ (15,579,038.60)</b>	<b>\$ 1,676,719.92</b>	<b>\$ 7,888,843.49</b>	<b>\$ -</b>	<b>\$ -</b>	<b>478,953 (409,250)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 59,878.42	\$ -	\$ -	\$ 59,878.42			-
13	RT Mkt Admin Amount	555.18	\$ 4,342.01	\$ -	\$ (357.03)	\$ 3,984.98			-
14	FTR Mkt Admin Amount	555.13	\$ 3,046.08	\$ -	\$ -	\$ 3,046.08			-
15	<b>TOTAL</b>		<b>\$ 67,266.51</b>	<b>\$ -</b>	<b>\$ (357.03)</b>	<b>\$ 66,909.48</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -			-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amount	555.14	\$ 229,012.16	\$ (2,519,540.82)	\$ 152.27	\$ (2,290,376.39)			-
19	FTR Monthly Allocation Amount	555.15	\$ 67.61	\$ (85,887.82)	\$ (163.35)	\$ (85,983.56)			-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 85,085.16	\$ (103,141.39)	\$ 11.08	\$ (18,045.15)			-
23	FTR Guarantee Uplift Amount	555.37	\$ 103,130.59	\$ (105,207.54)	\$ (11.15)	\$ (2,088.10)			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 109,419.88	\$ (611,571.55)	\$ -	\$ (502,151.67)			-
25	FTR Annual Transaction Amount	555.38	\$ 611,365.93	\$ (109,217.73)	\$ -	\$ 502,148.20			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 18,096.57	\$ -	\$ -	\$ 18,096.57			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (73,985.78)	\$ -	\$ (73,985.78)			-
28	<b>TOTAL</b>		<b>\$ 1,156,177.90</b>	<b>\$ (3,608,552.63)</b>	<b>\$ (11.15)</b>	<b>\$ (2,452,385.88)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 88,859.42	\$ -	\$ (1,114.41)	\$ 87,745.01			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 306,445.98	\$ -	\$ 73.12	\$ 306,519.10			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (52,217.42)	\$ -	\$ (52,217.42)			-
34	<b>TOTAL</b>		<b>\$ 395,305.40</b>	<b>\$ (52,217.42)</b>	<b>\$ (1,041.29)</b>	<b>\$ 342,046.69</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 176,511.33	\$ (41,277.69)	\$ (2,140.93)	\$ 133,092.71			-
36	<b>TOTAL</b>		<b>\$ 176,511.33</b>	<b>\$ (41,277.69)</b>	<b>\$ (2,140.93)</b>	<b>\$ 133,092.71</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (28,462.49)	\$ (28,462.49)			-
38	RT Net Inadvertent Amount	555.27	\$ 24,547.20	\$ (8,788.27)	\$ (890.88)	\$ 14,868.05			-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-
40	<b>TOTAL</b>		<b>\$ 24,547.20</b>	<b>\$ (8,788.27)</b>	<b>\$ (29,353.37)</b>	<b>\$ (13,594.44)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (10,303.47)	\$ -	\$ (10,303.47)			- (426)
42	DA_ASM_SPIN	555.44	\$ -	\$ (38,869.13)	\$ -	\$ (38,869.13)			- (10,998)
43	DA_ASM_SUPP	555.45	\$ -	\$ (24,406.88)	\$ -	\$ (24,406.88)			- (10,202)
44	RT_ASM_REG	555.46	\$ 5,937.32	\$ (39,662.37)	\$ -	\$ (33,725.05)			306 (1,132)
45	RT_ASM_SPIN	555.47	\$ 13,979.32	\$ (3,811.69)	\$ -	\$ 10,167.63			2,113 (370)
46	RT_ASM_SUPP	555.48	\$ 4,529.35	\$ (293.45)	\$ -	\$ 4,235.90			4,864 (220)
47	RT_ASM_NRGA	555.49	\$ 4,063.31	\$ (987.96)	\$ -	\$ 3,075.35			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 1,820.07	\$ (0.01)	\$ (0.05)	\$ 1,820.01			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 17,448.37	\$ (142.03)	\$ (575.69)	\$ 16,730.65			436,155 (661)
51	RT_ASM_SPIN_DIST	555.53	\$ 22,649.16	\$ (431.16)	\$ (1,486.51)	\$ 20,731.49			473,835 (703)
52	RT_ASM_SUPP_DIST	555.54	\$ 11,379.72	\$ (285.68)	\$ (1,986.96)	\$ 9,107.08			476,608 (699)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2013 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 901,148.06	\$ (400,700.10)	\$ (39,675.17)	\$ 460,772.79			32,230	(12,800)	
54 RT ASM Excessive Energy Amount	555.56	\$ 223.38	\$ -	\$ -	\$ 223.38			-	(13)	
55 <b>TOTAL</b>		<b>\$ 983,178.06</b>	<b>\$ (519,893.93)</b>	<b>\$ (43,724.38)</b>	<b>\$ 419,559.75</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,426,111</b>	<b>(38,225)</b>	
<b>Grandfathered Charge Types</b>										
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-	
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-	
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-	
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-	
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-	
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-	
62 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
...TRADE SECRET DATA ENDS]										
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 24,594,148.57</b>	<b>\$ (19,809,768.54)</b>	<b>\$ 1,600,091.77</b>	<b>\$ 6,384,471.80</b>	<b>\$ (1,179,321.23)</b>	<b>\$ 5,205,150.57</b>	<b>1,905,064</b>	<b>(447,475)</b>	
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>					
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 24,594,148.57</b>	<b>\$ (19,809,768.54)</b>	<b>\$ 1,600,091.77</b>	<b>\$ 6,384,471.80</b>					
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 6,384,471.80</b>							
67 Net KWH for retail = ((G) + (H)) * 1,000			1,457,589,348					<b>1,457,589,348</b>		
68 March covers time period of 2/21/2014 -- 3/23/2014 ** increased for losses of 2.8%										
		<b>Net Retail</b>	<b>Net MISO KWH</b>							
69 <b>MISO Book Totals</b>		\$ 4,784,380.03	1,457,589,348							
70 <b>MISO RSG Bad Debt</b>		\$ -								
71 <b>March Adjustments</b>		\$ 1,600,091.77	59,787,828							
72 <b>Total MISO</b>		<b>\$ 6,384,471.80</b>	<b>1,517,377,176</b>							

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for March 2014**

Big Stone:

The unit generated 281,589 net MWh for the month. Unit availability was 100% and equivalent availability was 97%. Fuel prices were 1.54% over budget.

Coyote:

The Unit generated 244,409 net MWh for the month. Unit availability was 88.9% and equivalent availability was 88.4%. Coyote had 3.43 days of schedule outage for boiler wash. Fuel prices were 5.41% under budget.

Hoot Lake:

Unit 2 generated 29,034 net MWh for the month. Unit 2 had an availability of 99.5% and an equivalent availability of 99.5%. Fuel costs were about on budget.

Unit 3 generated 39,593 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about on budget.

**Plant Conditions for February 2014**

Big Stone:

The unit generated 235,935 net MWh for the month. Unit availability was 93.6% and equivalent availability was 88.3%. There was one scheduled outage during the month to remove the blank for 'C' ID fan and recommission the fan following the failure last December. Fuel prices were 1.46% over budget.

Coyote:

The Unit generated 251,669 net MWh for the month. Unit availability was 94.5% and equivalent availability was 91.0%. Coyote had a 1.55 day forced outage to repair a screen tube leak. Fuel prices were 5.13% under budget.

Hoot Lake:

Unit 2 generated 28,777 net MWh for the month. Unit 2 had an availability of 96.1% and an equivalent availability of 93.7%. The unit was off-line for 1.2 days to poke out the boiler. Fuel costs were about on budget.

Unit 3 generated 44,807 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.9%. Fuel prices were about on budget.