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June 24, 2014

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending May 31, 2014, the rate for the Energy Adjustment Rider is (\$0.00128) per kWh. Otter Tail Power Company proposes to bill at this rate effective July 1, 2014.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .025973
Average costs from current month's adjustment:	\$ .026750
Difference – (Increase) Decrease:	(\$ .000777)

The net effect of this energy adjustment is to increase the rate by (\$.00078). The total resulting adjustment for the current billing period will then be (\$0.00128) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
June 24, 2014  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the July 2014 Energy Adjustment Rider based on the four-month period ending May 2014.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for April and May 2014 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JULY 1, 2014

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2014 February	2014 March	2014 April	2014 May	Total This Period
1	Purchased Power	\$611,855	\$1,516,680	\$1,349,453	\$1,240,563	\$4,718,551
2	Wind Curtailment	\$11,562	\$1,700	\$24,386	\$281,969	\$319,617
3	Steam Plant Generation	\$6,529,530	\$6,747,547	\$4,394,284	\$3,760,883	\$21,432,244
4	Other Plant Generation	\$764,872	\$253,513	\$41,327	\$277,907	\$1,337,619
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$600,988)	(\$686,960)	(\$462,281)	(\$406,694)	(\$2,156,922)
7	Net Retail MISO Day 2	\$6,001,861	\$6,384,472	\$2,406,160	\$5,238,307	\$20,030,800
8	NET ENERGY COSTS	\$13,318,692	\$14,216,952	\$7,753,329	\$10,392,936	\$45,681,909
	<u>ASSET-BASED MARGINS</u>	2014 April	2014 May	2014 June	2014 July	Total This Period
9	Forecast of Margins - 85%	(\$118,849)	(\$50,918)	(\$71,051)	(\$353,014)	(\$593,832)
10	True-up of prior months margin forecast	(\$526,960)	(\$126,102)	(\$107,297)	(\$133,103)	(\$893,462)
11	Total Margin Credit	(\$645,809)	(\$177,020)	(\$178,348)	(\$486,117)	(\$1,487,294)
12	Prior (over) under recovery (line 26)					\$837,157
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$45,031,773
	<u>ENERGY -- KWH</u>	2014 February	2014 March	2014 April	2014 May	Total This Period
14	Retail Sales - kWhs	489,675,847	435,798,783	409,245,261	348,741,321	1,683,461,212
15	Delivered Cost per kWh					\$0.026750
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00128)

TRUE UP FOR MAY

18	Retail Sales (kWhs) (line 15, col D)	348,741,321
19	Net Energy Costs for the System -- Most recent month	\$10,215,916
20	Base Cost Recovered	\$9,775,219
21	Net to be Recovered from COE (line 20 - line 21)	\$440,697
22	COE Recovery Rate Effective for May	\$0.00295
23	Amount Recovered by COE (line 23 x line 19)	\$1,028,787
24	Over / (Under) Recovery (line 22 - line 24)	\$588,090
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$837,157)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System May 2014 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 3,311,310.41	\$ -	\$ -	\$ 3,311,310.41	
2	DA Non-asset Energy Amount	555.09		\$ 369,928.15	\$ -	\$ -	\$ 369,928.15	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 323,147.90	\$ -	\$ -	\$ 323,147.90	
5	RT Non-Asset Energy Amount	555.26		\$ 1,816.45	\$ -	\$ -	\$ 1,816.45	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 3,659,016.68</b>	<b>\$ 4,006,202.91</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,006,202.91</b>	<b>\$ (347,186.23)</b>
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 42,283.12	\$ -	\$ -	\$ 42,283.12	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -	\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -	\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -	\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -	\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 30,262.45	\$ -	\$ -	\$ 30,262.45	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (100.14)	\$ -	\$ -	\$ (100.14)	
17	FTR Mkt Admin Amount	555.13		\$ 2,725.28	\$ -	\$ -	\$ 2,725.28	
18	FTR Hourly Allocation Amount	555.14		\$ 1,449,737.90	\$ -	\$ -	\$ 1,449,737.90	
19	FTR Monthly Allocation Amount	555.15		\$ (26,577.89)	\$ -	\$ -	\$ (26,577.89)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,390.70	\$ -	\$ -	\$ 4,390.70	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (204,250.81)	\$ -	\$ -	\$ (204,250.81)	
28	RT Misc Amount	555.25		\$ (38,942.36)	\$ -	\$ -	\$ (38,942.36)	
29	RT Net Inadvertent Amount	555.27		\$ (8,961.41)	\$ -	\$ -	\$ (8,961.41)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 122,519.29	\$ -	\$ -	\$ 122,519.29	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 10,511.21	\$ -	\$ -	\$ 10,511.21	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (60,520.50)	\$ -	\$ -	\$ (60,520.50)	
35	FTR Guarantee Uplift Amount	555.37		\$ 76,201.58	\$ -	\$ -	\$ 76,201.58	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (502,151.67)	\$ -	\$ -	\$ (502,151.67)	
37	FTR Annual Transaction Amount	555.38		\$ 502,148.20	\$ -	\$ -	\$ 502,148.20	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 18,096.57	\$ -	\$ -	\$ 18,096.57	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (74,323.40)	\$ -	\$ -	\$ (74,323.40)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (21,396.39)	\$ -	\$ -	\$ (21,396.39)	
41	DA_ASM_REG	555.43		\$ (43,983.47)	\$ -	\$ -	\$ (43,983.47)	
42	DA_ASM_SPIN	555.44		\$ (18,380.71)	\$ -	\$ -	\$ (18,380.71)	
43	DA_ASM_SUPP	555.45		\$ (26,317.00)	\$ -	\$ -	\$ (26,317.00)	

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>May 2014 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ 9,164.51	\$ -	\$ -	\$ 9,164.51	
45	RT_ASM_SPIN	555.47		\$ 8,259.55	\$ -	\$ -	\$ 8,259.55	
46	RT_ASM_SUPP	555.48		\$ 2,481.76	\$ -	\$ -	\$ 2,481.76	
47	RT_ASM_NRGA	555.49		\$ 1,252.65	\$ -	\$ -	\$ 1,252.65	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 376.81	\$ -	\$ -	\$ 376.81	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 16,008.01	\$ -	\$ -	\$ 16,008.01	
51	RT_ASM_SPIN_DIST	555.53		\$ 14,832.38	\$ -	\$ -	\$ 14,832.38	
52	RT_ASM_SUPP_DIST	555.54		\$ 9,087.19	\$ -	\$ -	\$ 9,087.19	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ (67,700.96)	\$ -	\$ -	\$ (67,700.96)	
54	RT ASM Excessive Energy Amount	555.56		\$ 5,372.09	\$ -	\$ -	\$ 5,372.09	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 1,092,554.41	\$ 1,232,104.54	\$ -	\$ -	\$ 1,232,104.54	\$ (139,550.13)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 4,751,571.09	\$ 5,238,307.45	\$ -	\$ -	\$ 5,238,307.45	\$ (486,736.36)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 4,751,571.09	\$ 5,238,307.45	\$ -	\$ -	\$ 5,238,307.45	\$ (486,736.36)





Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
May 2014 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amount	555.02	\$ 9,495,559.06	\$ (6,184,248.65)	\$ -	\$ 3,311,310.41		312,988	(263,270)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-
3	DA Non-asset Energy Amount	555.09	\$ 370,424.77	\$ (496.62)	\$ -	\$ 369,928.15		14,531	-
4	RT Asset Energy Amount	555.19	\$ 418,433.49	\$ (136,360.46)	\$ 41,074.87	\$ 323,147.90		16,056	(4,970)
5	RT Distribution of Losses Amount	555.24	\$ 8,352.34	\$ (210,689.91)	\$ (1,913.24)	\$ (204,250.81)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ 1,816.45	\$ -	\$ -	\$ 1,816.45		32	-
8	<b>TOTAL</b>		<b>\$ 10,294,586.11</b>	<b>\$ (6,531,795.64)</b>	<b>\$ 39,161.63</b>	<b>\$ 3,801,952.10</b>	<b>\$ -</b>	<b>343,606</b>	<b>(268,240)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 42,283.12	\$ -	\$ -	\$ 42,283.12		-	-
13	RT Mkt Admin Amount	555.18	\$ 4,498.06	\$ -	\$ (107.36)	\$ 4,390.70		-	-
14	FTR Mkt Admin Amount	555.13	\$ 2,725.28	\$ -	\$ -	\$ 2,725.28		-	-
15	<b>TOTAL</b>		<b>\$ 49,506.46</b>	<b>\$ -</b>	<b>\$ (107.36)</b>	<b>\$ 49,399.10</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 2,395,735.56	\$ (946,210.26)	\$ 212.60	\$ 1,449,737.90		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (25,980.77)	\$ (597.12)	\$ (26,577.89)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 18,267.05	\$ (79,172.07)	\$ 384.52	\$ (60,520.50)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 79,172.07	\$ (2,513.41)	\$ (457.08)	\$ 76,201.58		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 109,419.88	\$ (611,571.55)	\$ -	\$ (502,151.67)		-	-
25	FTR Annual Transaction Amount	555.38	\$ 611,365.93	\$ (109,217.73)	\$ -	\$ 502,148.20		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 18,096.57	\$ -	\$ -	\$ 18,096.57		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (74,320.71)	\$ (2.69)	\$ (74,323.40)		-	-
28	<b>TOTAL</b>		<b>\$ 3,232,057.06</b>	<b>\$ (1,848,986.50)</b>	<b>\$ (459.77)</b>	<b>\$ 1,382,610.79</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 30,995.92	\$ -	\$ (733.47)	\$ 30,262.45		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (100.14)	\$ -	\$ (100.14)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 9,632.07	\$ -	\$ 879.14	\$ 10,511.21		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (21,393.01)	\$ (3.38)	\$ (21,396.39)		-	-
34	<b>TOTAL</b>		<b>\$ 40,627.99</b>	<b>\$ (21,493.15)</b>	<b>\$ 142.29</b>	<b>\$ 19,277.13</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 160,412.34	\$ (14,846.85)	\$ (23,046.20)	\$ 122,519.29		-	-
36	<b>TOTAL</b>		<b>\$ 160,412.34</b>	<b>\$ (14,846.85)</b>	<b>\$ (23,046.20)</b>	<b>\$ 122,519.29</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (38,942.36)	\$ (38,942.36)		-	-
38	RT Net Inadvertent Amount	555.27	\$ 3,400.99	\$ (12,750.03)	\$ 387.63	\$ (8,961.41)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 3,400.99</b>	<b>\$ (12,750.03)</b>	<b>\$ (38,554.73)</b>	<b>\$ (47,903.77)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (43,983.47)	\$ -	\$ (43,983.47)		-	(1,911)
42	DA_ASM_SPIN	555.44	\$ -	\$ (18,380.71)	\$ -	\$ (18,380.71)		-	(3,247)
43	DA_ASM_SUPP	555.45	\$ -	\$ (26,317.00)	\$ -	\$ (26,317.00)		-	(14,012)
44	RT_ASM_REG	555.46	\$ 25,692.51	\$ (16,528.00)	\$ -	\$ 9,164.51		1,598	(619)
45	RT_ASM_SPIN	555.47	\$ 17,677.51	\$ (9,417.96)	\$ -	\$ 8,259.55		2,532	(1,746)
46	RT_ASM_SUPP	555.48	\$ 2,504.66	\$ (22.90)	\$ -	\$ 2,481.76		7,594	(44)
47	RT_ASM_NRGA	555.49	\$ 2,229.57	\$ (976.92)	\$ -	\$ 1,252.65		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 375.88	\$ (0.01)	\$ 0.94	\$ 376.81		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 16,649.92	\$ (719.84)	\$ 77.93	\$ 16,008.01		324,244	(170)
51	RT_ASM_SPIN_DIST	555.53	\$ 15,219.41	\$ (446.79)	\$ 59.76	\$ 14,832.38		339,804	(171)
52	RT_ASM_SUPP_DIST	555.54	\$ 9,089.38	\$ (27.53)	\$ 25.34	\$ 9,087.19		342,529	(170)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System May 2014 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 415,569.38	\$ (481,204.05)	\$ (2,066.29)	\$ (67,700.96)			27,510	(13,868)
54 RT ASM Excessive Energy Amount	555.56	\$ 5,372.18	\$ -	\$ (0.09)	\$ 5,372.09			-	(217)
55 <b>TOTAL</b>		<b>\$ 510,380.40</b>	<b>\$ (598,025.18)</b>	<b>\$ (1,902.41)</b>	<b>\$ (89,547.19)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,045,810</b>	<b>(36,175)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 14,290,971.35</b>	<b>\$ (9,027,897.35)</b>	<b>\$ (24,766.55)</b>	<b>\$ 5,238,307.45</b>	<b>\$ (486,736.36)</b>	<b>\$ 4,751,571.09</b>	<b>1,389,416</b>	<b>(304,415)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 14,290,971.35</b>	<b>\$ (9,027,897.35)</b>	<b>\$ (24,766.55)</b>	<b>\$ 5,238,307.45</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 5,238,307.45</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,085,001,183					<b>1,085,001,183</b>	
68 May covers time period of 4/23/2014 -- 5/22/2014 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 5,263,074.00</b>	<b>1,085,001,183</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>May Adjustments</b>		<b>\$ (24,766.55)</b>	<b>3,444,370</b>						
72 <b>Total MISO</b>		<b>\$ 5,238,307.45</b>	<b>1,088,445,553</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for May 2014**

Big Stone:

The unit generated 180,596 net MWh for the month. Unit availability was 63.2% and equivalent availability was 57.7%. Fuel prices were on budget. Unit was off line 10.06 days for scheduled spring outage and 1.36 days off for outage to replace “C” boiler circulating pump.

Coyote:

The Unit generated 278,783 net MWh for the month. Unit availability was 93.3% and equivalent availability was 93.2%. Coyote had 2.09 days of outage for a scheduled boiler wash. Fuel prices were 4.16% under budget.

Hoot Lake:

Unit 2 off the entire month for scheduled major outage.

Unit 3 off the entire month for scheduled major outage.

**Plant Conditions for April 2014**

Big Stone:

The unit generated 240,164 net MWh for the month. Unit availability was 100% and equivalent availability was 95.9%. Fuel prices were on budget.

Coyote:

The Unit generated 214,595 net MWh for the month. Unit availability was 90.1% and equivalent availability was 89.7%. Coyote had 2.70 days of outage for boiler tube leak. It was a secondary superheat leak in the penthouse that caused the outage, but three cyclone leaks and three primary superheater leaks were also fixed. Fuel prices were 4.84% under budget.

Hoot Lake:

Unit 2 generated 9,169 net MWh for the month. Unit 2 had an availability of 36.3% and an equivalent availability of 36.3%. Unit 2 had 19.13 days of scheduled outage. Fuel costs were 2.48% over budget.

Unit 3 generated 8,559 net MWh for the month. Unit 3 had an availability of 36.3% and an equivalent availability of 36.3%. Unit 3 had 3.5 days of economy outage and 19.13 days of scheduled outage. Fuel prices were on budget.