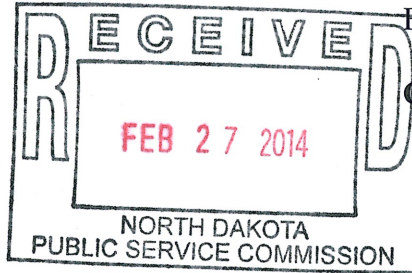


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Shauna Bates
Director, Regulatory, Planning and Analysis
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NORTH DAKOTA PIPELINE COMPANY LLC



February 26, 2014

Oil Pipeline Tariff Filing

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 7, canceling NDPSC Tariff No. 6

This tariff bears an issuance date of February 26, 2014 and an effective date of April 1, 2014.

Explanation of Tariff Filing

NDPSC Tariff No. 7 incorporates an updated calculation of the surcharges on the two previously approved expansions (Phase 5 Looping and Phase 6 Mainline) on the North Dakota Pipeline. These expansions are cost-of-service based surcharges that are trued up each year to actual costs and are not subject to the FERC indexing methodology.

Phase 5 Expansion Project:

In August 2006, North Dakota Pipeline submitted an Offer of Settlement (Phase 5 Settlement) to the Federal Energy Regulatory Commission (Commission) for a two part expansion of capacity on the pipeline system. The Phase 5 Settlement consisted of an expansion to the mainline and the looping of a feeder line between Alexander, ND and Beaver Lodge, ND. The Phase 5 Settlement was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Mainline Expansion added approximately 30,000 barrels per day (bpd) of capacity and the Looping Expansion increased volumes from Alexander and Trenton by approximately 25,000 and 33,000 bpd, respectively. The surcharges for both portions of the expansion were to be applicable for the five years immediately following the in-service date of the Phase 5 Expansion Project, which was January 1, 2008.

1 PU-14-103 Filed: 2/27/2014 Pages: 17
NDPSC tariff No. 7 canceling tariff No. 6

On January 29, 2010 North Dakota Pipeline filed a Motion to Approve Modification of Previously Approved Offer of Settlement (Motion). In the Motion, North Dakota Pipeline proposed that it be allowed to extend the term of the Looping Surcharge by four years, ending on December 31, 2016 rather than the original date of December 31, 2012. The effect of the proposed extended term reduced the Looping Surcharge substantially, thereby moderating the rate impact on shippers. The Motion was approved by Commission Letter Order, 130 FERC ¶ 61,231, issued March 23, 2010 in FERC Docket No. OR10-9-000.

The Mainline Surcharge expired on December 31, 2012 as originally planned and accordingly is no longer included in the rates.

Phase 6 Expansion Project:

In January 2008, North Dakota Pipeline filed an Offer of Settlement (Phase 6 Settlement) seeking Commission approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline system. The Phase 6 Settlement was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Phase 6 Expansion added approximately 40,000 bpd of capacity into Minot, ND from the western end of the pipeline system and approximately 51,000 bpd of capacity from Minot to the eastern end of the system at Clearbrook, MN. The surcharge was added to existing North Dakota Pipeline rates for deliveries to Clearbrook, MN for a period of seven years.

Included as part of this filing is Appendix A, which contains the estimated revenue requirement for 2014, based on the cost-of-service methodology set forth in the Phase 5 and Phase 6 Offers of Settlement. The estimated revenue requirement for each surcharge is divided by an estimate of forecast throughput to provide the per barrel surcharges for 2014.

Notification

I hereby certify that the North Dakota Pipeline has, on or before this date, delivered copies of the above tariff to each person on the North Dakota Pipeline's subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the Federal Energy Regulatory Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Shauna Bates at Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,



Shauna Bates
Director, Regulatory, Planning and Analysis

Enclosures

cc: North Dakota Pipeline Company LLC tariff subscribers
Enbridge Bakken Canada tariff subscribers
Bakken U.S. Pipeline tariff subscribers

NORTH DAKOTA PIPELINE COMPANY LLC

LOCAL PROPORTIONAL TARIFF
RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM POINTS IN
MONTANA AND NORTH DAKOTA
TO POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC, FERC No. 2.1.0, or successive issues thereof.

[N] Issued pursuant to FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, and FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000.

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel of forty-two (42) United States gallons for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: February 26, 2014

EFFECTIVE: April 1, 2014

ISSUED BY:
Shauna Bates
Director, Regulatory, Planning and Analysis
Enbridge Pipelines Inc.
3000 Fifth Avenue Place
425, 1st Street SW
Calgary, AB Canada T2P 3L8

COMPILED BY:
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Regulatory Strategy and Compliance
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TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (CENTS PER BARREL)				
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	[I] 191.31
		Minot (Ward County), ND		
		Newburg (Bottineau County), ND		
		Sherwood (Renville County), ND		
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN	
		Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN	
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	[I] 206.50
	Group 3 *	Flat Lake (Sheridan County), MT		[I] 209.86
		Reserve (Sheridan County), MT		
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		[I] 194.64
Group 6 *	Trenton (Williams County), ND	[I] 246.65		
Group 7 *	Alexander (McKenzie County), ND	[I] 251.68		
Group 8 *	Little Muddy (Williams County), ND	[I] 246.65		
* See Item 20 in rules and regulations tariff regarding quality specifications.				
Route 1 - Route via North Dakota Pipeline Company LLC.				

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	[U] 71.16
	Flat Lake (Sheridan County), MT*		[U] 74.30
	Reserve (Sheridan County), MT *		[U] 74.30
	Trenton (Williams County), ND *		[I] 85.72
	Alexander (McKenzie County), ND *		[I] 90.74
	Little Muddy (Williams County), ND*		[I] 85.72
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	[U] 26.15
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 98.43
	Grenora (Williams County), ND *		[U] 109.35
	Reserve (Sheridan County), MT *		[U] 112.45
	Trenton (Williams County), ND *		[I] 148.15
	Alexander (McKenzie County), ND *		[I] 152.79
	Little Muddy (Williams County), ND *		[I] 148.15
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[U] All rates contained within the following table are unchanged.

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	81.21
	Stanley (Mountrail County), ND *		87.36
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		106.83
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[U] All rates contained within the following table are unchanged.

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	86.29	85.61	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		115.05	114.14	107.83
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.</p> <p>¹All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of [U] 32.52 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of [U] 24.40 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.</p>					
Route 1 - Route via North Dakota Pipeline Company LLC.					

[U] All rates contained within the following table are unchanged.

TABLE 6 – GATHERING RATES (CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	86.11
Flat Lake Area, MT	Flat Lake (Sheridan County), MT	86.11

[U] All rates contained within the following table are unchanged.

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Brigham Oil & Gas LP a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P. a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Inergy Dakota Pipeline, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 10.16 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p>

Symbols:

- [I] – Increase
- [N] – New
- [U] – Unchanged Rate

North Dakota Pipeline Company LLC

APPENDIX A

**REVENUE REQUIREMENT CALCULATION
PHASE 5 AND PHASE 6 EXPANSIONS**

North Dakota Pipeline Company LLC
Incremental Revenue Requirement Calculation North Dakota Phase 5
Set Forth in FERC No. 3.3.0
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary of Phase 5 Looping Expansion Surcharge Calculation)				
<u>Line No.</u>	<u>Description</u>	2013 <u>Forecast</u>	2013 <u>Actual</u>	2014 <u>Forecast</u>
1	Average Rate Base	13,502	13,498	9,690
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	1,238	1,253	908
3	Income Tax Allowance	658	656	557
4	Operating Expenses Excluding Depreciation	2,659	2,505	2,219
5	Depreciation Expense	3,655	3,655	3,655
6	Amortization of AFUDC	151	151	151
7	Amortization of Deferred Earnings	291	284	327
8	Revenue Requirement Used to Calculate Surcharge*	8,652	8,503	7,817
9	Plus: True-up Adjustment	(2,209)	(2,209)	(152)
10	Net Revenue Requirement Used to Calculate Surcharge*	6,443	6,294	7,664
11	Total Volume - Post Expansion (bpd)	87,362	75,988	90,361
12	Looping Expansion Surcharge (\$/bbl)	0.2021	0.2269	0.2324

North Dakota Pipeline Company LLC
Incremental Revenue Requirement Calculation North Dakota Phase 6
Set Forth in FERC No. 3.3.0
Amounts in Thousands of U.S. Dollars

Schedule 2 (Summary of Phase 6 Expansion Surcharge Calculation)				
<u>Line No.</u>	<u>Description</u>	2013 <u>Forecast</u>	2013 <u>Actual</u>	2014 <u>Forecast</u>
1	Average Rate Base	96,694	96,106	96,066
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	8,413	8,473	8,457
3	Income Tax Allowance	3,809	3,777	3,960
4	Operating Expenses Excluding Depreciation	13,709	13,767	25,022
5	Depreciation Expense	20,634	20,362	20,363
6	Amortization of AFUDC	1,071	1,071	1,071
7	Amortization of Deferred Earnings	828	779	1,131
8	Revenue Requirement*	48,464	48,229	60,005
9	Less: Expansion Revenue Credit	(6,836)	(5,786)	(22,415)
10	Net Revenue Requirement	41,628	42,443	37,590
11	Plus: True-up Adjustment	6,663	6,663	18,958
12	Net Revenue Requirement Used to Calculate Surcharge*	48,290	49,106	56,548
13	Total Trunkline Volumes - Post Expansion (bpd)	160,000	117,010	178,871
14	Phase 6 Expansion Surcharge (\$/bbl)	0.8269	1.1498	0.8661

*Numbers may not sum due to rounding

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK / INT. BOUNDARY (CENTS PER BARREL)									
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES									
Route No.	Group	FROM	TO	PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC						
1	Group 1*	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	187.39	n/a	n/a	82.69	86.61	191.31
		Minot (Ward County), ND							
		Newburg (Bottineau County), ND							
		Sherwood (Renville County), ND							
		Berthold (Ward County), ND							
	Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN							
	Group 2*	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	202.58	n/a	n/a	82.69	86.61	206.50
	Group 3*	Flat Lake (Sheridan County), MT		205.94	n/a	n/a	82.69	86.61	209.86
		Reserve (Sheridan County), MT							
	Group 5*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		190.72	n/a	n/a	82.69	86.61	194.64
	Group 6*	Trenton (Williams County), ND		239.70	20.21	23.24	82.69	86.61	246.65
	Group 7*	Alexander (McKenzie County), ND		244.73	20.21	23.24	82.69	86.61	251.68
	Group 8*	Little Muddy (Williams County), ND		239.70	20.21	23.24	82.69	86.61	246.65

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)								
Route No.	FROM	TO	PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company						
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	71.16	n/a	n/a	n/a	n/a	71.16
	Flat Lake (Sheridan County), MT*		74.30	n/a	n/a	n/a	n/a	74.30
	Reserve (Sheridan County), MT *		74.30	n/a	n/a	n/a	n/a	74.30
	Trenton (Williams County), ND *		82.69	20.21	23.24	n/a	n/a	85.72
	Alexander (McKenzie County), ND *		87.71	20.21	23.24	n/a	n/a	90.74
	Little Muddy (Williams County), ND *		82.69	20.21	23.24	n/a	n/a	85.72
* See Item 20 in rules and regulations tariff regarding quality specifications.								
Route 1 - Route via North Dakota Pipeline Company LLC								

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)								
Route No.	FROM	TO	PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.						
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	26.15	n/a	n/a	n/a	n/a	26.15
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		98.43	n/a	n/a	n/a	n/a	98.43
	Grenora (Williams County), ND *		109.35	n/a	n/a	n/a	n/a	109.35
	Reserve (Sheridan County), MT *		112.45	n/a	n/a	n/a	n/a	112.45
	Trenton (Williams County), ND *		145.12	20.21	23.24	n/a	n/a	148.15
	Alexander (McKenzie County), ND *		149.76	20.21	23.24	n/a	n/a	152.79
	Little Muddy (Williams County), ND *		145.12	20.21	23.24	n/a	n/a	148.15
* See Item 20 in rules and regulations tariff regarding quality specifications.								
Route 1 - Route via North Dakota Pipeline Company LLC								

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL)								
Route No.	FROM	TO	PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP or Enbridge Rail (North Dakota) LLC or Enbridge Storage (North Dakota) LLC						
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	81.21	n/a	n/a	n/a	n/a	81.21
	Stanley (Mountrail County), ND *		87.36	n/a	n/a	n/a	n/a	87.36
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		106.83	n/a	n/a	n/a	n/a	106.83
* See Item 20 in rules and regulations tariff regarding quality specifications.								
Route 1 - Route via North Dakota Pipeline Company LLC								

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL) **												
Route No.	FROM	TO	PREVIOUS FERC No. 3.2.0			LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	Rate ¹							Rate ¹		
			5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)					5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND *	Berthold (Ward County), ND	86.29	85.61	n/a	n/a	n/a	n/a	n/a	86.29	85.61	n/a
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		115.05	114.14	107.83	n/a	n/a	n/a	n/a	115.05	114.14	107.83

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

¹ All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 32.52 cents per barrel, with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 24.40 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 6 – GATHERING RATES (CENTS PER BARREL)									
FROM		TO	PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0	
Newburg Area.....	ND	Newburg (Bottineau County).....	ND	86.11	n/a	n/a	n/a	n/a	86.11
Flat Lake Area.....	MT	Flat Lake (Sheridan County).....	MT	86.11	n/a	n/a	n/a	n/a	86.11

Worksheet Supporting FERC Tariff No. 3.3.0 Rates

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (CENTS PER BARREL)							
		PREVIOUS FERC No. 3.2.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.3.0
Interconnection	Gathering into Alexander (McKenzie County), North Dakota from Brigham Oil & Gas LP	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P.	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Inergy Dakota Pipeline, LLC	10.46	n/a	n/a	n/a	n/a	10.46
	Gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	10.16	n/a	n/a	n/a	n/a	n/a
Terminal	Gathering into or truck unloading at Berthold (Ward County), North Dakota	20.92	n/a	n/a	n/a	n/a	20.92
	Gathering into or truck unloading at Stanley (Mountrail County), North Dakota	20.92	n/a	n/a	n/a	n/a	20.92
	Gathering into or truck unloading at Little Muddy (Williams County), North Dakota	20.92	n/a	n/a	n/a	n/a	20.92