

ANNUAL REPORT

STATE OF NORTH DAKOTA

ELECTRIC OPERATIONS

FOR THE YEAR ENDED DECEMBER 31, 2013



MONTANA-DAKOTA
UTILITIES CO.

A Division of MDU Resources Group, Inc.

In the Community to Serve®

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- II. Capital Structure
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**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Line #	Description	(A)	(B)	(C)	(D)	(E)
		2013 Total Company	2013 North Dakota	ND % (B/A)	2012 North Dakota	Variance (B-D/D)
<u>Operating Revenues:</u>						
1	Residential	\$99,366,177	\$62,210,540	62.61%	\$56,643,322	9.83%
2	Small General	30,163,594	12,033,642	39.89%	10,803,157	11.39%
3	Large General 1/	105,927,005	72,299,300	68.25%	67,447,484	7.19%
4	Lighting Service	3,453,060	2,115,268	61.26%	2,089,765	1.22%
5	Municipal Pumping Service	2,770,634	2,220,959	80.16%	2,153,976	3.11%
6	Sales for Resale	569,325	377,803	66.36%	193,589	95.16%
7	Margin Sharing Adjustment	64,855	0	0.00%	0	0.00%
8	Other Operating Revenues	10,701,537	6,925,701	64.72%	6,287,535	10.15%
9	Unbilled Revenue	2,510,700	1,693,948	67.47%	2,256,937	-24.94%
10	Reserve for Refunds	335,789	335,789	100.00%	(3,724,439)	-109.02%
11	Total Operating Revenues	\$255,862,676	\$160,212,949	62.62%	\$144,151,326	11.14%
<u>Operating Expenses:</u>						
12	Production Expense	\$109,781,939	\$66,445,447	60.52%	\$58,997,751	12.62%
13	Transmission Expense	11,237,634	7,992,967	71.13%	6,155,382	29.85%
14	Distribution Expense	15,581,110	9,739,521	62.51%	8,211,688	18.61%
15	Customer Accounts Expense	3,900,460	2,320,980	59.51%	1,997,917	16.17%
16	Customer Service & Info. Exp.	255,046	169,910	66.62%	152,516	11.40%
17	Sales Expense	139,376	95,970	68.86%	123,398	-22.23%
18	Administration & General Exp.	20,292,935	13,039,009	64.25%	11,875,764	9.80%
19	Depreciation Expense	32,586,492	21,147,489	64.90%	21,480,091	-1.55%
20	Taxes Other than Income	10,159,529	5,281,771	51.99%	5,265,257	0.31%
21	Total Operating Expenses	\$203,934,521	\$126,233,064	61.90%	\$114,259,764	10.48%
23	Net Operating Income					
24	before Income Taxes	\$51,928,155	\$33,979,885	65.44%	\$29,891,562	13.68%
<u>Income Tax Expense:</u>						
25	Investment Tax Credits					
26	Deferred Income Taxes	\$19,604,645	\$12,458,191	63.55%	\$9,787,339	27.29%
27	Income Taxes	(8,411,184)	(5,101,996)	60.66%	(3,829,477)	33.23%
28	Total Income Tax Expense	\$11,193,461	\$7,356,195	65.72%	\$5,957,862	23.47%
29	Net Regulated Earnings	\$40,734,694	\$26,623,690	65.36%	\$23,933,700	11.24%

1/ The North Dakota contract revenue delta associated with this class is shown below. The contract revenue delta is the difference between the revenue collected under all contract rates and the revenue that would have been collected had these loads been charged the standard rate.

	2013	2012
Large General	\$621,790	\$600,617

I. INTRASTATE RETURN ON EQUITY

ELECTRIC UTILITY
PAGE 2 OF 2

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

Line #	Description	(A)	(B)	(C)	(D)	(E)
		2013 Total Company	2013 North Dakota	ND % (B/A)	2012 North Dakota	Variance (B-D/D)
<u>Rate Base:</u>						
1	Plant in Service	\$1,123,669,686	\$716,524,936	63.77%	\$656,641,879	9.12%
2	Less: Accumulated Depreciation	522,747,529	334,553,830	64.00%	319,880,355	4.59%
3	Add: Construct. Work in Prog. 1/	0	0	0.00%	3,639,920	-100.00%
4	Net Plant in Service	\$600,922,157	\$381,971,106	63.56%	\$340,401,444	12.21%
<u>Additions:</u>						
5	Materials and Supplies 2/	\$15,461,429	\$11,233,513	72.66%	\$10,445,893	7.54%
6	Fuel Stocks 2/	4,633,675	3,072,273	66.30%	3,426,542	-10.34%
7	Prepayments 2/	655,623	422,042	64.37%	395,319	6.76%
8	Unamortized Loss on Debt	5,822,303	3,582,093	61.52%	3,883,269	-7.76%
9	Decommissioning of Retired Plants	(495,560)	(317,074)	63.98%	(356,299)	-11.01%
10	Total Additions	\$26,077,470	\$17,992,847	69.00%	\$17,794,724	1.11%
<u>Deductions:</u>						
11	Accum. Deferred Income Taxes	\$155,344,704	\$100,252,531	64.54%	\$87,658,598	14.37%
12	Accumulated Deferred ITCs	790,584	790,584	100.00%	839,254	-5.80%
13	Cust. Advances for Construct. 2/	5,972,015	2,735,081	45.80%	1,253,781	118.15%
14	Total Deductions	\$162,107,303	\$103,778,196	64.02%	\$89,751,633	15.63%
15	Average Rate Base	<u>\$464,892,324</u>	<u>\$296,185,757</u>	63.71%	<u>\$268,444,535</u>	10.33%
16	Rate of Return on Avg. Rate Base	8.762%	8.989%		8.916%	
17	Less: Weighted Cost of Debt	2.509%	2.509%		2.832%	
18	Weighted Cost of Pref. Stock	<u>0.088%</u>	<u>0.088%</u>		<u>0.102%</u>	
19	Weighted Return on Equity	6.165%	6.392%		5.982%	
20	% of Equity to Capital Structure	<u>50.566%</u>	<u>50.566%</u>		<u>53.382%</u>	
21	Return on Equity	<u>12.192%</u>	<u>12.641%</u>		<u>11.206%</u>	

1/ Completed construction at December 31, 2012 not yet classified. In 2013 Construction Work in Progress not yet classified is recorded in Account 106 which is part of Plant in Service.

2/ Thirteen month average.

II. AVERAGE CAPITAL STRUCTURE - TOTAL UTILITY

MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

Line #	Description	(A) 2013 Average (000's)	(B) Ratio	(C) Cost	(D) Weighted Cost
1	Long-Term Debt 1/	\$317,977	39.834%	6.149%	2.449%
2	Short Term Debt 2/	61,280	7.677%	0.788%	0.060%
3	Preferred Equity	15,347	1.923%	4.583%	0.088%
4	Common Equity	<u>403,646</u>	<u>50.566%</u>	3/	<u>3/</u>
5	Total	<u>\$798,250</u>	<u>100.000%</u>		<u>3/</u>

- 1/ Includes additional other long term debt.
 2/ Reflects monthly average short term debt.
 3/ Return on equity is calculated in Section I, page 2 of 2

II. CAPITAL STRUCTURE - TOTAL UTILITY

MONTANA-DAKOTA UTILITIES CO.
LONG-TERM DEBT CAPITAL
DECEMBER 31, 2013

Description	Date of Issuance	Date of Maturity	Interest Rate	Principal Amount of Issue	Gross Proceeds	Underwriters' Commission		Loss on Reacquirement Redemption and Issuance Expense	
						Amount	% Gross Proceeds	Amount	% Gross Proceeds
<u>Unsecured Long -Term Debt</u>									
6.61% - Senior Note	9/1/2009	9/30/2016	6.610%	\$25,000,000	\$25,000,000	\$59,494	0.238%	\$517,288	2.069%
6.66% - Senior Note	10/1/2009	9/30/2016	6.660%	25,000,000	25,000,000	59,494	0.238%	517,288	2.069%
5.98% - Senior Note	12/15/2003	12/15/2033	5.980%	30,000,000	30,000,000	262,500	0.875%	280,668	0.936%
6.33% - Senior Note	8/24/2006	8/24/2026	6.330%	100,000,000	100,000,000	344,061	0.344%	10,532,009	10.532%
6.04% - Senior Note	9/16/2008	9/16/2018	6.040%	100,000,000	100,000,000	362,432	0.362%	0	0.000%
Term Loan	9/6/2013	10/3/2014	0.938%	75,000,000	75,000,000	0	0.00%	0	0.000%
				<u>\$355,000,000</u>	<u>\$355,000,000</u>	<u>\$1,087,981</u>		<u>\$11,847,253</u>	

Description	Net Proceeds		Cost of Money 1/	Principal Outstanding	Annual Cost	Embedded Cost
	Amount	Per Unit				
<u>Unsecured Long -Term Debt</u>						
6.61% - Senior Note	\$24,423,218	97.693%	7.120%	\$25,000,000	\$1,780,000	
6.66% - Senior Note	24,423,218	97.693%	7.172%	25,000,000	1,793,000	
5.98% - Senior Note	29,456,832	98.189%	6.205%	30,000,000	1,861,500	
6.33% - Senior Note	89,123,930	89.124%	7.514%	100,000,000	7,514,000	
6.04% - Senior Note	99,637,568	99.638%	6.181%	100,000,000	6,181,000	
Term Loan	75,000,000	100.00%	0.938%	75,000,000	703,125	
Total Long-Term Debt Capital	<u>\$342,064,766</u>			<u>\$355,000,000</u>	<u>\$19,832,625</u>	<u>5.587%</u>

1/ Yield to maturity based upon the life, net proceeds, semiannual compounding of stated interest rate, and amortization of indenture revision costs.

**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT
TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION
MAJOR TRANSACTIONS 2013**

Line #	Affiliate's Name	General Description of Service Rendered and/or Supplied	Revenue or (Expense)	
			Total Company	Allocated to North Dakota
1	Knife River Corporation	Electric Sales	\$107,562	\$107,562
2		Natural Gas Sales	\$27,396	\$26,732
3	WBI Energy	Electric Sales	\$396,955	\$109,217
4		Natural Gas Pipeline Services	(\$39,744,110)	(\$17,461,164)
5		Natural Gas Sales	\$25,015	\$4,321
6	FutureSource	Electric Sales	\$163,513	\$163,513
7		Natural Gas Sales	\$10,891	\$10,891
8	Fidelity Exploration & Production Company	Electric Sales	\$6,485	\$0
9		Natural Gas Sales	\$2,199	\$0
10	PrairieLands Energy Marketing, Inc.	Natural Gas Purchases	(\$2,806,015)	(\$1,274,801)
11	Bitter Creek Pipeline	Electric Sales	\$4,424	\$0
12		Natural Gas Sales	\$5,043	\$0
13	JTL Group	Natural Gas Sales	\$4,206	\$0
14	Total Corrosion Solution	Electric Sales	\$716	\$716
15		Natural Gas Sales	\$2,111	\$548
16	Whiting Petroleum	Electric Sales	\$34,719	\$22,943
17		Natural Gas Sales	\$3,610	\$3,610
Total			<u>(\$41,755,280)</u>	<u>(\$18,285,912)</u>

**MONTANA-DAKOTA UTILITIES CO.
ANNUAL REPORT TO THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Line #	Description	2013	2012	2011	2010	2009
	<u>Customer Related</u>					
1	Year End Customers					
	- Residential	71,672	68,784	65,517	63,751	62,221
2	- Small General	9,920	9,617	9,223	9,061	8,800
3	- Large General	3,190	3,401	3,224	3,110	3,052
4	- Lighting Service	528	1,107	1,057	1,015	968
5	- Municipal Pumping	283	298	297	301	305
6	- Cogeneration	1	1	1	1	3
7	- Total	85,594	83,208	79,319	77,239	75,349
8	Kwh's Sold					
	- Residential	755,858,180	683,930,294	674,460,201	621,695,161	599,264,994
9	- Small General	133,155,398	117,302,170	112,307,071	102,044,214	99,486,018
10	- Large General	968,294,472	912,191,503	873,234,356	829,671,355	810,812,361
11	- Lighting Service	26,441,018	26,628,516	26,330,673	26,413,683	26,065,109
12	- Municipal Pumping	35,069,041	34,499,525	31,741,883	29,124,039	29,665,307
13	- Cogeneration	50,772	41,048	51,116	34,419	10,164
14	- Total	1,918,868,881	1,774,593,056	1,718,125,300	1,608,982,871	1,565,303,953
15	IEEE Standards					
	SAIFI 1/	0.590	1.077	0.255	0.470	0.340
16	SAIDI 1/	153.88	115.84	32.26	45.17	39.29

1/ 2011, 2012 and 2013 SAIFI and SAIDI reflect North Dakota operations. Year 2009-2010 SAIFI and SAIDI reflect total company statistics.

NORTH DAKOTA COST OF SERVICE STUDY

ELECTRIC OPERATIONS

2013

MONTANA-DAKOTA UTILITIES CO.
INCOME STATEMENT
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2013

	<u>Total Company</u>	<u>North Dakota</u>	<u>Others</u>
<u>Operating Revenues</u>			
Sales Revenues			
Residential	\$99,366,177	\$62,210,540	\$37,155,637
Small General	30,163,594	12,033,642	18,129,952
Large General	105,927,005	72,299,300	33,627,705
Lighting Service	3,453,060	2,115,268	1,337,792
Municipal Pumping Service	2,770,634	2,220,959	549,675
Sales for Resale	569,325	377,803	191,522
Margin Sharing Adjustment	64,855	0	64,855
Unbilled Revenue	2,510,700	1,693,948	816,752
Reserve for Refunds	335,789	335,789	0
Total Sales Revenues	<u>245,161,139</u>	<u>153,287,248</u>	<u>91,873,891</u>
Other Operating Revenues	10,701,537	6,925,701	3,775,836
Total Operating Revenues	<u>\$255,862,676</u>	<u>\$160,212,949</u>	<u>\$95,649,727</u>
<u>Operating Expenses</u>			
Operation and Maintenance			
Cost of Fuel & Purchased Power	\$83,527,776	\$49,647,554	\$33,880,222
Production	26,254,163	16,797,893	9,456,270
Transmission	11,237,634	7,992,967	3,244,667
Distribution	15,581,110	9,739,521	5,841,589
Customer Accounts	3,900,460	2,320,980	1,579,480
Customer Service & Information	255,046	169,910	85,136
Sales	139,376	95,970	43,406
Administrative & General	20,292,935	13,039,009	7,253,926
Total O&M Expenses	<u>161,188,500</u>	<u>99,803,804</u>	<u>61,384,696</u>
Depreciation			
Production	16,562,770	10,444,668	6,118,102
Transmission	3,397,043	2,519,728	877,315
Distribution	7,956,921	4,985,874	2,971,047
General	715,728	470,249	245,479
Common	1,262,123	810,118	452,005
Amort. of Intangible Plant - General	312,631	196,663	115,968
Amort. of Intangible Plant - Common	995,699	627,457	368,242
Amort. of Acquisition Adjustment	228,242	162,640	65,602
Amort. of Retired Power Plants	(56,210)	(39,226)	(16,984)
Amort. of Unrecovered Plant - Electric	1,211,546	969,318	242,228
Total Depreciation Expense	<u>32,586,493</u>	<u>21,147,489</u>	<u>11,439,004</u>

MONTANA-DAKOTA UTILITIES CO.
INCOME STATEMENT
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2013

	<u>Total Company</u>	<u>North Dakota</u>	<u>Others</u>
<u>Operating Expenses Con't.</u>			
Taxes Other Than Income Taxes			
Ad Valorem Taxes			
Production	1,715,619	1,150,260	565,359
Transmission	1,296,605	701,649	594,956
Distribution	2,893,933	902,032	1,991,901
General	236,902	73,737	163,165
Common	295,853	138,426	157,427
Intangible	52,098	32,895	19,203
Total Ad Valorem Taxes	<u>6,491,010</u>	<u>2,998,999</u>	<u>3,492,011</u>
Other Taxes	<u>3,668,519</u>	<u>2,282,772</u>	<u>1,385,747</u>
Total Taxes Other Than Income Taxes	<u>10,159,529</u>	<u>5,281,771</u>	<u>4,877,758</u>
Current Income Taxes	(8,411,184)	(5,101,996)	(3,309,188)
Deferred Income Taxes	<u>19,604,645</u>	<u>12,458,191</u>	<u>7,146,454</u>
Total Operating Expenses	<u>\$215,127,983</u>	<u>\$133,589,259</u>	<u>\$81,538,724</u>
Operating Income	<u>\$40,734,693</u>	<u>\$26,623,690</u>	<u>\$14,111,003</u>
Year End Rate Base	<u>\$482,219,201</u>	<u>\$312,549,994</u>	<u>\$169,669,207</u>
Rate of Return	<u>8.45%</u>	<u>8.52%</u>	<u>8.32%</u>

MONTANA-DAKOTA UTILITIES CO.
YEAR END RATE BASE
ELECTRIC UTILITY
TWELVE MONTHS ENDED DECEMBER 31, 2013

	<u>Total Company</u>	<u>North Dakota</u>	<u>Others</u>
<u>Plant in Service</u>			
Electric Plant in Service			
Steam Production	\$402,716,934	\$240,889,670	\$161,827,264
Other Production	153,769,656	105,468,063	48,301,593
Total Production	<u>556,486,590</u>	<u>346,357,733</u>	<u>210,128,857</u>
Transmission	196,822,845	140,947,259	55,875,586
Distribution	308,162,308	192,942,582	115,219,726
General	25,590,390	15,849,718	9,740,672
Common	35,082,487	23,181,360	11,901,127
Intangible Plant - General	9,141,165	6,236,075	2,905,090
Intangible Plant - Common	24,500,530	15,450,869	9,049,661
Acquisition Adjustment	10,387,642	7,401,921	2,985,721
Total Electric Plant in Service	<u>1,166,173,957</u>	<u>748,367,517</u>	<u>417,806,440</u>
Accumulated Reserve for Depreciation			
Steam Production	221,603,422	146,203,040	75,400,382
Other Production	36,709,312	25,326,060	11,383,252
Total Production	<u>258,312,734</u>	<u>171,529,100</u>	<u>86,783,634</u>
Transmission	91,945,096	60,723,712	31,221,384
Distribution	130,676,177	74,041,213	56,634,964
General	10,990,489	6,654,082	4,336,407
Common	15,603,195	10,279,539	5,323,656
Intangible Plant - General	6,774,890	4,742,909	2,031,981
Intangible Plant - Common	12,169,449	7,689,692	4,479,757
Acquisition Adjustment	10,375,809	7,393,489	2,982,320
Total Accum. Reserve for Depreciation	<u>536,847,839</u>	<u>343,053,736</u>	<u>193,794,103</u>
Net Electric Plant in Service	629,326,118	405,313,781	224,012,337
<u>Additions</u>			
Materials and Supplies	14,944,377	10,869,960	4,074,417
Fuel Stocks	4,697,770	3,117,435	1,580,335
Prepayments	172,731	108,928	63,803
Unamortized Loss on Debt	5,498,793	3,444,063	2,054,730
Decommissioning of Retired Plants	(467,455)	(297,461)	(169,994)
Total Additions	<u>24,846,216</u>	<u>17,242,925</u>	<u>7,603,291</u>
Total Before Deductions	\$654,172,334	\$422,556,706	\$231,615,628
<u>Deductions</u>			
Accumulated Deferred Income Taxes	164,850,280	106,049,371	58,800,909
Accumulated Investment Tax Credits	767,331	767,331	0
Customer Advances	6,335,522	3,190,010	3,145,512
Total Deductions	<u>171,953,133</u>	<u>110,006,712</u>	<u>61,946,421</u>
Year End Rate Base	<u><u>\$482,219,201</u></u>	<u><u>\$312,549,994</u></u>	<u><u>\$169,669,207</u></u>

**REPORT OF INDEPENDENT
PUBLIC ACCOUNTANTS**

2013

INDEPENDENT AUDITORS' REPORT

To the Managing Committee of
Montana-Dakota Utilities Co.:

We have audited the accompanying schedules of the Cost of Gas Adjustment (COG) and Fuel Cost Adjustment (FCA) included in the monthly filings of Montana-Dakota Utilities Co. (the "Company"), a division of MDU Resources Group Inc., for the year ended December 31, 2013, based upon Chapters 69-09-01-30 and 69-09-02-39, respectively, of the North Dakota Administrative Code (the "Code") and Cost of Gas Rate 88 and Fuel Clause Rate 58 (the "Tariffs") filed by the Company with the North Dakota Public Service Commission (the "Commission").

Management's Responsibility for the Schedules

Management is responsible for the preparation and fair presentation of these schedules in accordance with the financial reporting provisions of the Code and the Tariffs. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of schedules that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these COG and FCA schedules based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the COG and FCA schedules are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedules. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the schedules, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the schedules in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the schedules.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the accompanying schedules referred to above present fairly, in all material respects, the calculations of the COG and FCA for the year ended December 31, 2013, in accordance with the Code and Tariffs approved by the Commission.

Emphasis of Matter

We draw attention to the fact that the accompanying schedules were prepared for the purpose of complying with Chapters 69-09-01-30 and 69-09-02-39, respectively, of the Code and are not intended to be a complete presentation of the Company's revenues and expenses. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of the Managing Committee of the Company and the North Dakota Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 4, 2014

SCHEDULE I

MONTANA-DAKOTA UTILITIES CO.

SCHEDULE OF 2013 AUTOMATIC ADJUSTMENT CLAUSE
CALCULATIONS FOR THE COST OF GAS ADJUSTMENT

Effective for the Month of:

	Adjustments per dekatherm		
	Residential and General Service	Small and Large Interruptible	Air Force Interruptible
January	\$ (0.153)	\$ (0.139)	\$ (0.138)
February	\$ 0.171	\$ 0.183	\$ 0.182
March (1)	N/A	N/A	N/A
April (1)	N/A	N/A	N/A
May	\$ 0.307	\$ 0.346	\$ 0.345
June	\$ 0.186	\$ 0.180	\$ 0.179
July (1)	N/A	N/A	N/A
August	\$ (0.512)	\$ (0.494)	\$ (0.492)
September	\$ (0.135)	\$ (0.131)	\$ (0.130)
October	\$ 0.156	\$ 0.255	\$ 0.581
November (1)	N/A	N/A	N/A
December	\$ 0.189	\$ 0.170	\$ 0.170

(1) No COG filing was required for the indicated month pursuant to COG Rate 88, since the adjustment was less than \$0.10 per dekatherm.

SCHEDULE II

MONTANA-DAKOTA UTILITIES CO.

**SCHEDULE OF 2013 AUTOMATIC ADJUSTMENT CLAUSE
CALCULATIONS FOR THE FUEL COST ADJUSTMENT**

Effective for the Month of:

	Fuel Cost Adjustments per Kilowatt Hour	
	Primary	Secondary
	(1)	(1)
January (2)	0.00436	0.00423
February (2)	0.00564	0.00546
March (2)	0.00718	0.00682
April (2)	0.00572	0.00575
May	0.00439	0.00433
June	0.00266	0.00262
July	0.00192	0.00196
August	0.00214	0.00236
September	0.00424	0.00456
October	0.00651	0.00697
November	0.00583	0.00632
December	0.00622	0.00671

1) Excludes base cost of fuel of \$0.02024 for primary service customers and \$0.02087 for secondary service customers.

2) Includes deferred generation development costs of \$0.00154