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July 1, 2014

Darrell Nitschke  
Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, North Dakota 58505

Dear Mr. Nitschke:

WBI Energy Transmission, Inc. ("WBI Energy") herewith submits, for informational purposes only, ten (10) copies of the North Dakota Ten-Year Plan Report for its natural gas transmission system. Filing this report does not imply that WBI Energy's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

WBI Energy is not including its Federal Energy Regulatory Commission ("FERC") Form 567 ("Form 567") in this report. FERC has deemed the Form 567 to be Critical Energy Infrastructure Information ("CEII") and as such, any requests for this information must be coordinated with WBI Energy or the FERC's CEII Coordinator. If a copy of the Form 567 is required, please contact WBI Energy to make the necessary arrangements.

Pursuant to Section 69-06-02-02 of the North Dakota Administrative Code, WBI Energy has provided notice of this filing to each state agency and officer entitled to notice as designated in Section 69-06-01-05.

This report contains the best information presently available concerning future additions to WBI Energy's North Dakota natural gas transmission system. It is expected that there will be changes from year to year based on forecast and technical changes.

Should you have any questions, please do not hesitate to contact the undersigned at 701-530-1563.

Sincerely,

Lori Myerchin  
Regulatory Affairs Supervisor

Attachments

1 **PU-14-525** Filed: 7/2/2014 Pages: 17  
**2014 Ten Year Plan**

WBI Energy Transmission, Inc.  
Lori Myerchin

WBI ENERGY TRANSMISSION, INC.

NORTH DAKOTA TEN-YEAR PLAN REPORT  
FOR PLANNING YEARS  
JULY 1, 2014 THROUGH JUNE 30, 2024

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## Introduction

WBI Energy Transmission, Inc. ("WBI Energy") is a Delaware corporation duly authorized to do business in the State of North Dakota and is a "natural gas company" within the meaning of the Natural Gas Act "NGA", 15 U.S.C. Sec. 717, et seq. By order of the Federal Energy Regulatory Commission ("FERC") dated February 13, 1985 in Docket Nos. CP82-487-000, et al., WBI Energy was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU Resources Group, Inc. ("MDU"). Filing this report is done as a courtesy and does not imply that WBI Energy's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

WBI Energy maintains and/or operates approximately 3,433 miles of natural gas transmission lines in Montana, North Dakota, South Dakota, and Wyoming. Twenty-five (25) transmission compressor stations, with a total output of 108,643 horsepower, deliver natural gas to WBI Energy's transportation customers. WBI Energy also provides storage and gathering services for others.

Schedule A - Existing Energy Conversion Facilities

None.

Schedule B - Energy Conversion Facilities Under Construction

None.

Schedule C - Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

None.

Schedule D - Proposed Energy Conversion Facilities During the Next Five Year Time Period

None.

Schedule E - Existing Transmission Facilities (Electric)

None.

Schedule F - Existing Transmission Facilities (Pipeline)

Location of Facilities

See Exhibit F-1 – “WBI Energy Transmission – Natural Gas System Line Sections” for the general location of WBI Energy’s interstate natural gas pipeline system.

Pipeline Segment Design Specification

See Exhibit F-2 – “WBI Energy Transmission – Gas Transmission Lines by Size” for a description of the general location and size of WBI Energy’s transmission pipeline facilities in North Dakota.

WBI Energy is excluding the Form 567 from this report. The Form 567 has been deemed Critical Energy Infrastructure Information (“CEII”) as the information contained in the Form 567 could be useful to a person(s) planning an attack on critical infrastructure. Therefore,

any requests for this information must be coordinated with WBI Energy or the FERC's CEII Coordinator.

Compressor Station Design Specifications

<b>Compressor Station</b>	<b>Engine and Compressor Type</b>	<b>Horsepower</b>
Bismarck	Gas Turbine Driven Centrifugal	4,991
Charbonneau	Gas Engine Driven Reciprocal	5,050
Cleveland	Gas Engine Driven Reciprocal	1,100
Dickinson	Gas Engine Driven Reciprocal Electric Motor Driven Reciprocal	1,980 <u>1,250</u> 3,230
Glen Ullin	Gas Engine Driven Reciprocal	5,300
Golva	Gas Engine Driven Reciprocal	7,100
Manning	Gas Engine Driven Reciprocal	8,915
Steele	Electric Motor Driven Reciprocal	1,750
Williston	Gas Engine Driven Reciprocal	1,005

Note: The above specifications are applicable to existing system configuration requirements. WBI Energy reserves the right to alter these design specifications to be compatible with future requirements.

Schedule G – Proposed Transmission Facilities on Which Construction is Intended Within the Ensuring Five Years (Electric)

None.

Schedule H – Proposed Transmission Facilities on Which Construction is Intended Within the  
Ensuing Five Years (Pipeline)

First Planning Year (2014-2015)

Garden Creek II Lateral

WBI Energy is currently constructing the Garden Creek II Lateral, which will consist of approximately fifteen (15) miles of 16-inch diameter steel lateral pipeline, one valve setting and two new meter stations. The lateral will commence at ONEOK Rockies Midstream, L.L.C.'s ("ONEOK") Garden Creek II Plant, located northeast of Watford City, and will terminate at an existing interconnect with Northern Border Pipeline Company south of Watford City. One of the new meter stations will be constructed entirely on ONEOK property adjacent to WBI Energy's existing Garden Creek meter station. The other meter station will be constructed entirely on WBI Energy's existing Spring Creek meter station easement. All facilities are projected to be in service by the end of 2014.

Second Planning Year (2015-2016)

None.

Third Planning Year (2016-2017)

None.

Fourth Planning Year (2017-2018)

None.

Fifth Planning Year (2018-2019)

None.

Schedule I – Proposed Transmission Facilities During the Next Five Year Time Period (2019 – 2024) (Pipeline)

Demand for WBI Energy’s services is market driven, and as such WBI Energy must ensure there is sufficient demand before constructing incremental transmission facilities. As a result, WBI Energy cannot reliably estimate additions to its system this far into the future.

Additionally, WBI Energy’s budgeting process is conducted on an annual basis. Consequently, the replacement of existing transmission facilities is determined annually, and is subject to change based on other budgetary considerations, provided that work to maintain the safety and operational integrity of WBI Energy’s system is performed when necessary.

Schedule J – Regional Coordination

WBI Energy cooperates with other gas transmission companies in the area to jointly utilize existing transmission facilities to transport natural gas. This cooperation may eliminate the need for new transmission facilities.

Schedule K – Environmental Information

WBI Energy must obtain from the FERC a Certificate of Public Convenience and Necessity or utilize its rights under its Blanket Certificate under the NGA for each proposed gas transmission capacity addition and/or storage capability addition. In doing so, WBI Energy must comply with 18 CFR Sections 157.14, 157.206, 380.15 and all other applicable State and Federal Regulations. In general, transmission and storage facilities will be located and designed to maximize economic benefits and to minimize environmental impacts.

Schedule L - Projected Demand for Service

WBI Energy is required under Section 7 of the NGA to obtain the appropriate FERC approval for, among other things, construction and operation of receipt and delivery points,

pipeline and compression additions, increases in storage capabilities, underground storage testing and development and abandonment of facilities and services.

WBI Energy's FERC Gas Tariff, Third Revised Volume No. 1 ("FERC Gas Tariff") is a compilation of all the effective rate schedules and terms and conditions governing the services it offers to its customers.

Firm transportation shippers have provided WBI Energy with their Maximum Daily Delivery Quantity ("MDDQ"), or the maximum quantity of firm natural gas in equivalent dkt which WBI Energy is obligated to transport on any day under the conditions of its FERC Gas Tariff.

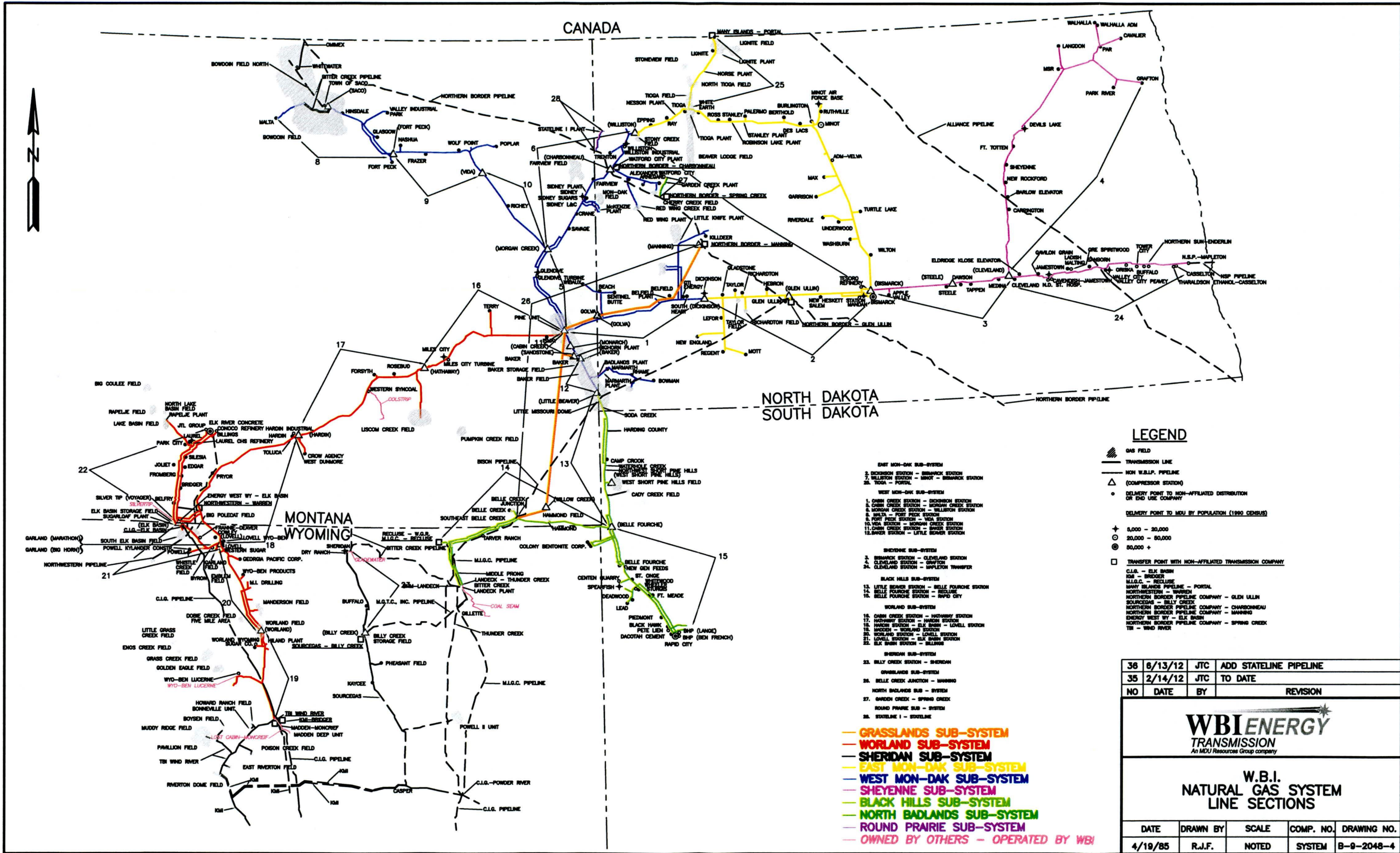
WBI Energy currently serves two LDCs with firm transportation service at delivery points within the state of North Dakota. Montana-Dakota Utilities Co. ("Montana-Dakota") has contracted for a specific firm transportation MDDQ which WBI Energy is obligated to provide Montana-Dakota on any day. Montana-Dakota's current MDDQ for North Dakota delivery points is 158,268 equivalent dkt. WBI Energy also provides firm transportation service in the state of North Dakota for another LDC customer, Northern States Power Company ("NSP"). NSP has contracted for a specific firm transportation MDDQ which WBI Energy is obligated to provide NSP on any day. NSP's current MDDQ for North Dakota delivery points is 8,461 equivalent dkt.

In addition to the MDDQ, these firm shippers have specified their Annual Delivery Quantity ("ADQ") for firm transportation service. This is the annual quantity of firm transportation gas in equivalent dkt which WBI Energy is obligated to transport under its FERC Gas Tariff.

WBI Energy's projected demand for service is based on its present customers' MDDQ and ADQ levels. Increases in a customer's MDDQ or ADQ may require additional facilities. WBI

Energy diligently strives within regulatory bounds to satisfy its customers' demand for service on its system.

**EXHIBIT F-1**



**EXHIBIT F-2**

# WBI Energy Transmission, Inc.

## ND 2013 Gas Transmission Lines

### By Size

Line Description	16"	12"	10"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
MARMARTH - BOWMAN LINE					33.810						33.810
KERMAC INDUSTRIES LATERAL						1.419					1.419
BAKER TO RAPID CITY		8.779									8.779
CABIN CREEK - WILLISTON LINE		31.690		0.242							31.932
CABIN CREEK - BISMARCK LINE	151.079	7.928	0.053								159.060
CABIN CREEK - BISM. LOOP LINE		5.500	0.339								5.839
ROCK ISLAND LATERAL							5.523				5.523
BEACH LATERAL					14.706						14.706
BEACH - WIBAUX LATERAL					0.862	1.679					2.541
SENTINEL BUTTE LATERAL								0.015	7.003		7.018
GOLVA LATERAL								0.186			0.186
BELFIELD LATERAL							2.961				2.961
SOUTH HEART LATERAL								1.176			1.176
HUSKY BRIQUETTE LATERAL								0.771			0.771
GLADSTONE LATERAL							0.125	1.141			1.266
TAYLOR LATERAL								3.781			3.781
RICHARDTON LATERAL							2.327				2.327
HEBRON LATERAL						3.377					3.377
GLEN ULLIN LATERAL								2.199			2.199
NEW SALEM LATERAL								0.359			0.359
HESKETT STATION LATERAL		2.078									2.078
MANDAN LATERAL		0.071		0.020	0.005						0.096
NEW ENGLAND LATERAL					19.940						19.940
MOTT LATERAL						35.232					35.232
REGENT LATERAL								1.015			1.015
TIOGA LATERAL						0.664					0.664
WILLISTON - TIOGA LINE		42.277									42.277
HESS PLT - N TIOGA TRANS LAT W		0.109									0.109
SPRINGBROOK LATERAL								0.009			0.009
EPPING LATERAL								0.001			0.001
WHEELOCK LATERAL								0.328			0.328

# WBI Energy Transmission, Inc.

## ND 2013 Gas Transmission Lines

### By Size

Line Description	16"	12"	10"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
RAY LATERAL							0.192				0.192
TIOGA - MINOT LINE		77.087									77.087
HESS PLT - N TIOGA TRANS LAT E		0.117									0.117
PALERMO LATERAL								2.437			2.437
BERTHOLD LATERAL								2.079			2.079
DES LACS LATERAL								0.754			0.754
WHITE EARTH LATERAL								0.248			0.248
ROSS LATERAL								0.260			0.260
STANLEY LATERAL							0.557				0.557
MINOT AIR FORCE BASE LATERAL					12.756						12.756
MINOT-BISMARCK LINE		104.189									104.189
MINOT RADAR BASE LATERAL								1.344			1.344
MAX LATERAL								6.616			6.616
GARRISON LATERAL							15.458				15.458
TURTLE LAKE LATERAL								4.653			4.653
UNDERWOOD LATERAL							7.035				7.035
WASHBURN LATERAL								4.198			4.198
WILTON LATERAL								1.388			1.388
MCGREGOR - TIOGA LINE				13.293							13.293
LIGNITE - MCGREGOR LINE				25.005							25.005
LIGNITE - PORTAL LINE				9.574							9.574
WATFORD CITY LATERAL					11.306	17.397					28.703
ALEXANDER LATERAL								0.951			0.951
ARNEGARD LATERAL								0.551			0.551
UNDERWOOD TO RIVERDALE LAT.							5.234	7.040			12.274
BISMARCK-JAMESTOWN LINE				103.881				0.043			103.924
BISMARCK-JAMESTOWN (N.S.P.)				0.210							0.210
STEELE LATERAL								0.690			0.690
DAWSON LATERAL								0.800			0.800
TAPPEN LATERAL								0.343			0.343
CLEVELAND LATERAL								0.527			0.527



# *WBI Energy Transmission, Inc.*

## *ND 2013 Gas Transmission Lines*

### *By Size*

<u>Line Description</u>	<u>16"</u>	<u>12"</u>	<u>10"</u>	<u>8"</u>	<u>6"</u>	<u>4"</u>	<u>3"</u>	<u>2"</u>	<u>2" PL</u>	<u>1.25"</u>	<u>Total Mileage</u>
HILAND CHARBONNEAU LINE				0.253							0.253
GARDEN CREEK - NB		12.053									12.053
STATELINE PLANT - NB	11.991										11.991
BASIN ELECTRIC LATERAL				0.475							0.475
CONOCO - STONEVIEW LATERAL					0.128						0.128
CASSELTON PLANT LATERAL				1.223							1.223
MISSOURI RIDGE LATERAL						3.057					3.057
LITTLE KNIFE FIELD				50.845							50.845
KILLDEER FIELD					20.294						20.294
<b>STATE TOTAL</b>	<b>244.722</b>	<b>294.218</b>	<b>0.392</b>	<b>424.583</b>	<b>197.838</b>	<b>103.457</b>	<b>74.177</b>	<b>50.629</b>	<b>7.003</b>		<b>1,397.019</b>