

Meadowlark Midstream Company, LLC (“Meadowlark”) hereby submits its ten-year plan pursuant to North Dakota Century Code § 49-22-04.

### **Introduction**

Meadowlark plans to convert the existing Divide Lateral Oil Pipeline (described below) from a gathering pipeline to a transmission pipeline in conjunction with the addition of the Divide Pump Station (described below) to the Divide Lateral Oil Pipeline, which will cause the length of the Divide Lateral Pipeline downstream of the new Divide Pump Station to be a liquid transmission facility under North Dakota Century Code § 49-22-03.12. Installation of the Divide Pump Station is necessary to address demands for service from new customers by increasing the volume of crude oil that can be transported via the Divide Lateral Oil Pipeline. Once the Divide Pump Station is installed, the Divide Lateral Oil Pipeline will be Meadowlark’s first transmission facility in North Dakota subject to the provisions of North Dakota Century Code § 49-22-04.

### **SECTION A: Existing Facilities<sup>1</sup>**

#### **Divide Lateral Oil Pipeline**

1. **Location:** Originates in Divide County at the Divide Pump Station site, which is approximately 17 miles northwest of Alamo, North Dakota. From that location, the Divide Lateral Oil Pipeline extends in a south/southeasterly direction into Williams County to its terminus at the existing Colt Rail Terminal (“Colt Hub”) located north of Epping, North Dakota. A map showing the location of the Divide Lateral Oil Pipeline is attached hereto as **EXHIBIT “A.”**
  
2. **Type and Capacity:**
  - a. Product Type: Crude oil
  - b. Length of Facility: 43.5 miles
  - c. Pipe Size: 8.625” diameter, 0.322” wall thickness
  - d. Maximum Design Operating Pressure: 1440
  - e. Maximum Design Flow Rate: 45,000 barrels per day
  - f. Pump Station Specifications: Field gathering injection pumps move product to Colt Hub.
  - g. Minimum Cover Over Pipe: 36”
  - h. In Service Date: October 2013.

The Divide Lateral Oil Pipeline is not committed to be retired in the next ten years.

### **SECTION B: Intended Construction of Transmission Facilities During the Next Five Years**

#### **Little Muddy Interconnection Pipeline**

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<sup>1</sup> The Divide Lateral Oil Pipeline currently exists, but will not qualify as a transmission facility under North Dakota Century Code § 49-22-03.12 until installation of the Divide Pump Station.

1. Location: Meadowlark intends to construct, and will seek a route permit for, an approximately 15 mile long pipeline (the “Little Muddy Interconnection Pipeline”) beginning in close proximity to the Colt Hub and ending at North Dakota Pipeline Company LLC’s (“NDPC”) Little Muddy Station located approximately 10.5 miles northwest of Epping, North Dakota, where it will interconnect with NDPC’s interstate pipeline. A map showing the anticipated location of the Little Muddy Interconnection Pipeline is attached hereto as **EXHIBIT “A.”**

#### SECTION C: Proposed Transmission Facilities During the Next Ten-Year Time Period

See Section B, above.

#### SECTION D: Regional Coordination

While Meadowlark coordinates with producers in North Dakota by discussing potential connections with planned and existing wells, Meadowlark has very limited regional coordination with other midstream companies in North Dakota due to confidentiality concerns and potential antitrust issues.

#### SECTION E: Environmental Information

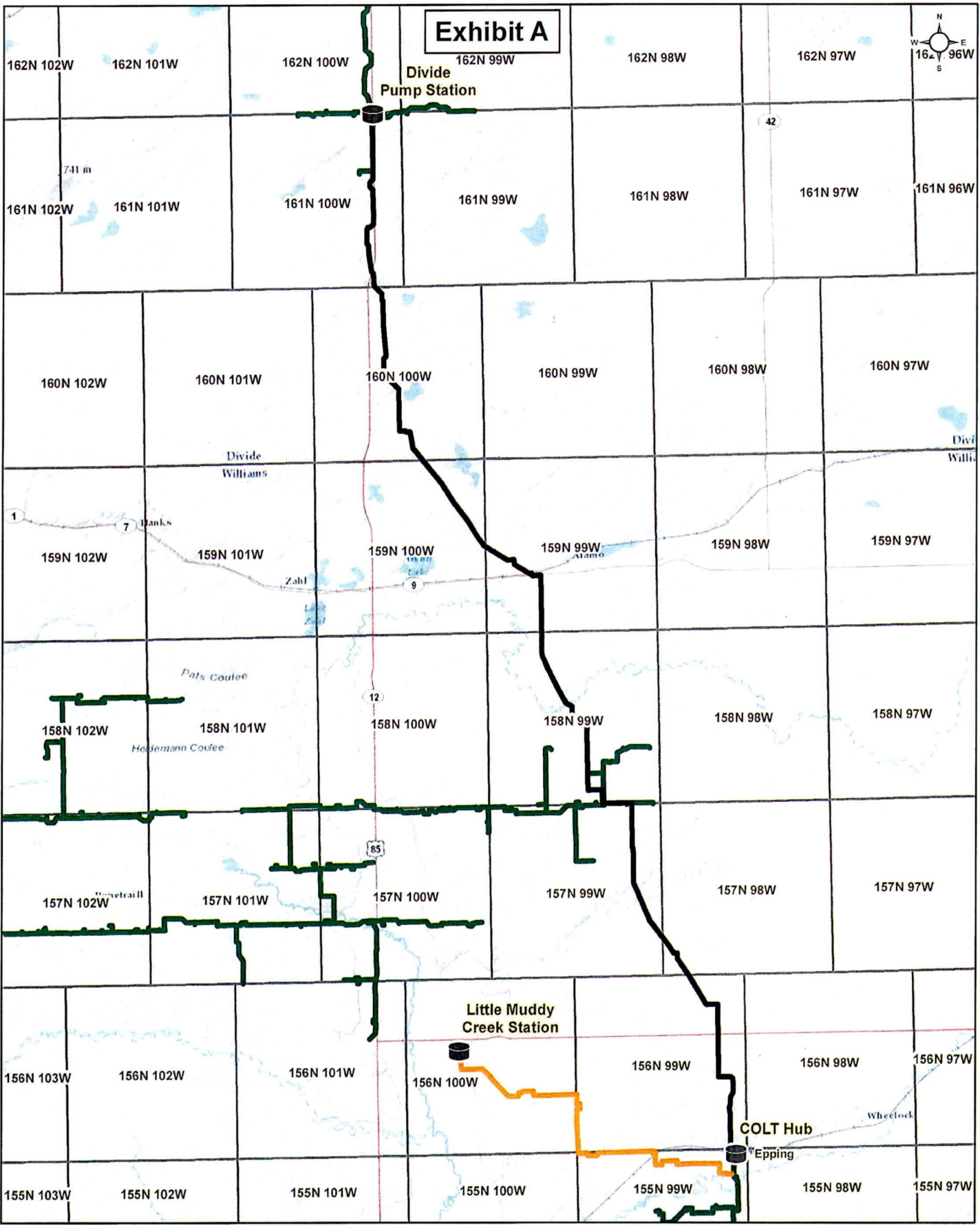
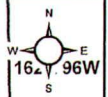
Meadowlark monitors regulatory developments and has developed working relationships with the U.S. Fish and Wildlife Service, the Bureau of Land Management, the North Dakota Industrial Commission, the North Dakota Public Service Commission, and the North Dakota Department of Health, in an effort to ensure regulatory compliance. Meadowlark continues to develop detailed risk collaborations with local emergency planning groups.

Meadowlark selects pipeline corridors and routing to minimize impact as required by the statutes and rules and regulations of the Public Service Commission. When desirable, Meadowlark may employ local environmentalists and archaeologists to assist with planning. Meadowlark is well prepared to meet any emergency and mitigate the impact of a pipeline failure.




#### SECTION F: Projected Demand for Service

Drilling activity in the counties where Meadowlark has gathering facilities (Williams and Divide Counties) has dramatically increased, and Meadowlark estimates that gas and crude oil production will increase, resulting in an increased demand for both gas and crude oil gathering services.

# Exhibit A



## Legend

-  Little Muddy Interconnection Pipeline
-  Divide Lateral Oil Pipeline
-  Meadowlark Gathering Lines

