

Bauske, Shelly A.

From: Bauske, Shelly A.
Sent: Monday, September 22, 2014 2:18 PM
To: chrisb@iea.coop
Subject: Temporary Authority Permit Request - Fidelity Exploration and Production Company - Case No. PU-14-719
Attachments: doc06548620140922140913.pdf

Good Afternoon

Attached is a request from Montana-Dakota Utilities Co. for Temporary Authority to extend electric service to Fidelity Exploration and Production Company at a location in Stark County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest the application.

Thank you for your attention to this matter.

Shelly Bauske
Public Service Commission
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TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

Date 09/19/2014	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-456-7110
Name of Person Calling Jacob Zettel		Name of Coop Serving Roughrider Electric	
Name of Customer Fidelity Exploration and Production Company	Location Sec 14 Twp 139N R 98W		
Address South of 38th St Pavel 14-23H Well Site		County Stark	
City South Heart		State ND	Zip Code 58655
Name of Nearest City South Heart		Distance to the City 4200'	
When will service be extended? September 2014	Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other <u>Oil Well Site</u>		
Extension Length to Most Economical Point of Service Utility: 6100' Coop: Est 5500'	Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Will cooperative protest application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Name of Person Contacted (PSC Use)	Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$74845	Estimated Revenue \$14,000 annually per well		
Under what rate filed with the Public Service Commission will customer be served? General Commercial			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized	
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

Comments:

The Coop is currently installing 3-phse facilities along highway 10, approximately 1 mile to the north of this site. To serve this site from the north, they also would need to cross the RR and Heart River.