

John W. Morrison  
100 West Broadway, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502-2798  
701.224.7534  
jmorrison@crowleyfleck.com



April 29, 2015

***Via Hand Delivery***

Mr. Darrell Nitschke  
Executive Director  
North Dakota Public Service Commission  
600 E. Boulevard, Dept. 408  
Bismarck, ND 58505-0480

In re: Meadowlark Midstream Company, LLC  
10" Crude Oil Pipeline – Divide to Burke County  
Case No. PU-14-823  
Our File No.: 65-363-003

Dear Mr. Nitschke:

Enclosed for filing please find the original late-filed Exhibits 7 and 8, as well as the original waivers from Claus H. and Carol A. Paradies and Robert L. and Kathryn Westlie.

If you have any questions or need additional information, please let me know.

Very truly yours,

A handwritten signature in blue ink, appearing to be "JW Morrison", written over a horizontal line.

John W. Morrison

lh  
enc.

cc (via e-mail): Megan Davis

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF NORTH DAKOTA**

Application of Meadowlark Midstream )  
Company, LLC for a Certificate of Corridor )  
Compatibility and Route Permit for the )  
Global Stampede Pipeline, a 46 Mile Long, )  
10-Inch Crude Oil Pipeline, and associated )  
facilities, Divide and Burke Counties, North )  
Dakota )

Case No. PU-14-823

---

**AFFIDAVIT OF JOHN R. MILLAR**

---

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

John R. Millar, being duly sworn, states as follows:

1. I am employed by Summit Midstream Partners, LLC (“Summit”) and its subsidiary, Meadowlark Midstream Company, LLC, (“Meadowlark”) as Vice President for Corporate Development and testified at the hearing of this matter on March 30, 2015.

2. Since my testimony on March 30, 2015 I have conducted an investigation to determine additional information regarding the operation of Summit’s control center.

3. The Summit Operations Control Center (SOCC) is located in The Woodlands, Texas. Summit also maintains a backup control center in a secure facility in Montgomery County, Texas, that is on standby in the event of a catastrophe that renders the Woodlands center inoperable.

4. The SOCC has two consoles, each of which is monitored by a person (a “Controller”) on a 24/7 basis. Summit has a total of ten Controllers, two Lead Controllers, and a Director who heads the SOCC.

5. Console #1 operates all of Summit’s gas pipelines except for the Hereford gas gathering system in Weld County, Colorado.

6. Console #2 operates the North Dakota crude oil and water systems plus the Hereford gas gathering system. This console will also operate the new Little Muddy and Stampede pipelines.



7. All Controllers are trained on the control room operating procedures specific to the pipelines they monitor on each console. At this time, Summit has eight Controllers and two Lead Controllers who have been trained on procedures specific to Console #2.

8. The SOCC is compliant with PHMSA's Control Room Management/Human Factors rule.

*John R. Millar*

John R. Millar

Subscribed and sworn to before me this 9<sup>th</sup> day of April, 2015.

(S E A



*Jessica L. Erwin*

Notary Public  
State of Texas

My Commission Expires: 5/1/2018