



August 16, 2017



Darrell Nitschke
Executive Director
North Dakota Public Service Commission
600 East Boulevard - Dept. 408
Bismarck, ND 58505-0480

Re: Case No. PU-14-852
Basin Electric Power Cooperative
Lonesome Creek Station Phase III Project

Dear Mr. Nitschke:

As per conditions in the North Dakota Public Service Commission (ND PSC) Findings of Fact, Conclusions of Law and Order for Basin Electric Power Cooperative's Lonesome Creek Station Phase III Project in Case No. PU-14-852, please find the Construction Stormwater Permit, McKenzie County Conditional Use Approval and the PSD Permit to Construct.

For inquiries regarding this submittal, please contact me directly at 701-557-5635 or cmiller@bepc.com .

Sincerely,

A handwritten signature in black ink that reads "Cris Miller".

Cris Miller
Senior Environmental Project Specialist

/ser
Enclosures

cc: Casey Jacobson

70 **PU-14-852** Filed: 8/16/2017 Pages: 14
Permits

Basin Electric Power Cooperative
Cris Miller

**BASIN ELECTRIC
POWER COOPERATIVE**

1717 EAST INTERSTATE AVENUE
BISMARCK, NORTH DAKOTA 58503
PHONE 701-223-0441 FAX 701-557-5336



May 6, 2015

Patrick Schuett
North Dakota Department of Health
Division of Water Quality
918 East Divide Avenue
Bismarck, ND 58501-1947

**Re: Lonesome Creek Station NDR 10-4768
Notice of Transfer of Coverage Under General Permit for Stormwater Discharges
Associated with Construction Activity**

Dear Mr. Schuett:

Please see the enclosed Notice of Transfer of Coverage under General Permit for Stormwater Discharges Associated with Construction Activity for Basin Electric Power Cooperatives Lonesome Creek Generation Station located near Watford City, ND. The purpose of this letter is to provide formal notice that a new contractor has been identified and will meet the conditions of the current general construction stormwater permit and storm water pollution prevention plan.

If you have any questions or require additional information regarding the Notice of Transfer of Coverage please contact me at 701-557-5655.

Thanks,


Jon Madison
Environmental Project Coordinator

**Cc: Cris Miller, Basin Electric Power Cooperative
Chris Johnson, Basin Electric Power Cooperative
Josh Rossow, Basin Electric Power Cooperative
Rob Crowley, AZCO-Inc.**



NOTICE OF TRANSFER/MODIFICATION OF COVERAGE UNDER (NDPDES) GENERAL PERMIT FOR STORM WATER DISCHARGES ASSOCIATED WITH CONSTRUCTION ACTIVITY (NDR10-0000)

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF WATER QUALITY
SFN 54242 (05/15)

For Dept. Use Only

Date Received: ___/___/___

This form may be used to modify existing permit information for a permitted site. The form also may be used when an owner or operator of a construction project changes (see Part I.F of NDR10-0000). The new owner or operator may implement the original SWPP plan or develop a new SWPP plan. New permittees must ensure either directly or through coordination with others that their SWPP plan will meet the terms and conditions of the permit and will not interfere with another party's SWPP plan.

PERMIT ID NUMBER: NDR10-4768

REASON FOR MODIFICATION :			
<input type="checkbox"/> Add Owner	<input type="checkbox"/> Add Contractor	<input type="checkbox"/> Remove Contractor	
<input type="checkbox"/> Change from Sole-Permittee to Co-Permittee			
MODIFICATION INFORMATION			
Company Name	Contact Person	Phone Number	
Mailing Address	City	State/Province	Zip Code
OR:			
<input type="checkbox"/> New Owner	<input checked="" type="checkbox"/> New Contractor	<input type="checkbox"/> Address Change	<input type="checkbox"/> Company Name Change
OLD INFORMATION			
Company Name	Contact Person	Phone Number	
Saulsbury Industries	Mark King	(972) 884-6000	
Mailing Address	City	State/Province	Zip Code
1505 LBJ Fwy Suite 700	Farmers Branch	TX	75234
NEW INFORMATION			
Company Name	Contact Person	Phone Number	
AZCO-Inc.	Rob Crowley	(920) 850-5297	
Mailing Address	City	State/Province	Zip Code
P.O. Box 567	Appleton	WI	54952
OTHER:			
<input checked="" type="checkbox"/> New Project Name	Lonesome Creek Station Phase III		
<input type="checkbox"/> Other			

CERTIFICATION STATEMENT

<p>Return Completed Form to:</p> <p>North Dakota Department of Health Division of Water Quality, 4th Floor 918 East Divide Avenue Bismarck, ND 58501-1947</p> <p>Telephone: 701.328.5210 Fax: 701.328.5200</p>	<p>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</p>								
	<table border="1" style="width: 100%;"> <tr> <td>Printed Name of Owner</td> <td>Title</td> </tr> <tr> <td>Rob Crowley</td> <td>5/4/15</td> </tr> <tr> <td>Signature of Owner</td> <td>Date</td> </tr> <tr> <td><i>[Signature]</i></td> <td>5/4/15</td> </tr> </table>	Printed Name of Owner	Title	Rob Crowley	5/4/15	Signature of Owner	Date	<i>[Signature]</i>	5/4/15
Printed Name of Owner	Title								
Rob Crowley	5/4/15								
Signature of Owner	Date								
<i>[Signature]</i>	5/4/15								
	(attach additional pages if needed)								



NORTH DAKOTA
DEPARTMENT of HEALTH

ENVIRONMENTAL HEALTH SECTION
Gold Seal Center, 918 E. Divide Ave.
Bismarck, ND 58501-1947
701.328.5200 (fax)
www.ndhealth.gov



May 12, 2015

FILE

Mr. Jon Madison
Basin Electric Power Cooperative
1717 E Interstate Avenue
Bismarck, ND 58503

Re: Air Pollution Control
Permit to Construct

Dear Mr. Madison:

Pursuant to the Air Pollution Control Rules of the State of North Dakota, the Department of Health has completed final review of your application to obtain a Permit to Construct for installation of three combustion turbines at the existing Lonesome Creek Generating Station.

Based on the results of the documents reviewed, this Department hereby issues the enclosed North Dakota Air Pollution Control Permit to Construct No. PTC15025. A public comment period was held regarding this project from April 8, 2015 to May 8, 2015 and no comments were received by the Department.

Please advise the Department within 15 days after completing the project to allow for an inspection by the Department.

Note that the above-referenced permit addresses only air quality requirements applicable to your facility. Other divisions (Water Quality, Waste Management and Municipal Facilities) within the Environmental Health Section may have additional requirements. Contact information for the various divisions is listed at the bottom of this letter.

If you have any questions regarding air quality, please contact me at (701)328-5188.

Sincerely,

Craig D. Thorstenson
Environmental Engineer
Division of Air Quality

CDT:saj

Enc:

xc/enc: Mike Owens, EPA (email)

Environmental Health
Section Chief's Office
701.328.5150

Division of
Air Quality
701.328.5188

Division of
Municipal Facilities
701.328.5211

Division of
Waste Management
701.328.5166

Division of
Water Quality
701.328.5210



**AIR POLLUTION CONTROL
PERMIT TO CONSTRUCT**

Pursuant to Chapter 23-25 of the North Dakota Century Code, and the Air Pollution Control Rules of the State of North Dakota (Article 33-15 of the North Dakota Administrative Code), and in reliance on statements and representations heretofore made by the owner designated below, a Permit to Construct is hereby issued authorizing such owner to construct and initially operate the source unit(s) at the location designated below. This Permit to Construct is subject to all applicable rules and orders now or hereafter in effect of the North Dakota Department of Health and to any conditions specified below:

I. General Information:

A. **Permit to Construct Number:** PTC15025

B. **Source:**

1. **Name:** Basin Electric Power Cooperative
2. **Location:** Lonesome Creek Generating Station
Sec. 23, T150N, R101W
McKenzie County, ND
3. **Source Type:** Combustion Turbines
4. **Equipment at the Facility:** Existing equipment at the facility consists of the following:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Three natural gas-fired combustion turbines. All three turbines are GE Model LM6000 PF SPRINT turbines with a nominal maximum rating of 46.0 MWe and a nominal maximum heat input of 412 x 10 ⁶ Btu/hr each.	1-3	1-3	Selective Catalytic Reduction & Catalytic Oxidation

New equipment consists of the following:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Three natural gas-fired combustion turbines. All three turbines are GE Model LM6000 PF SPRINT turbines with a nominal maximum rating of 46.0 MWe and a nominal maximum heat input of 412×10^6 Btu/hr each.	4-6	4-6	Selective Catalytic Reduction & Catalytic Oxidation

C. Owner/Operator (Permit Applicant):

1. Name: Basin Electric Power Cooperative
2. Address: 1717 E. Interstate Avenue
Bismarck, ND 58501
3. Application Date: September 25, 2014

II. Conditions: This Permit to Construct allows the construction and initial operation of the above-mentioned new or modified equipment at the source and revises Permit to Construct No. PTC13049. The source may be operated under this Permit to Construct until a Permit to Operate is issued unless this permit is suspended or revoked. The source is subject to all applicable rules, regulations, and orders now or hereafter in effect of the North Dakota Department of Health and to the conditions specified below.

A. Emission Limits: Emission limits from the operation of the new source unit(s) identified in Item I.B of this Permit to Construct (hereafter referred to as "permit") are as follows. Source units not listed are subject to the applicable emission limits specified in the North Dakota Air Pollution Control Rules.

Emission Unit Description	EU	EP	Pollutant / Parameter	Emission Limit
Three natural gas-fired combustion turbines. All three turbines are GE Model LM6000 PF SPRINT turbines with a nominal maximum rating of 46.0 MWe and a nominal maximum heat input of 412×10^6 Btu/hr each.	4-6	4-6	NO _x ¹	5.0 ppmvd @ 15% O ₂ (4-hour rolling average)
			NO _x ²	49.2 lb/hr (1-hour block average)
			CO ¹	6.0 ppmvd @ 15% O ₂ (8-hour rolling average)
			PM ₁₀ /PM _{2.5} ³ (filterable and condensable)	5.0 lb/hr (each CT)
			Opacity	20% ⁴

- 1 Does not apply during startup.
- 2 Applies at all times including startup and shutdown. Total for the three turbines calculated as the sum of the 1-hour block average emission rates for each unit.
- 3 Average of three test runs.
- 4 Except that a maximum of 40% opacity is permissible for not more than one six-minute period per hour.

Upon the issuance date of this permit, the emission limits established by Permit to Construct No. PTC13049 are rescinded entirely. Emission limits from the existing emission units at the facility are as follows:

Emission Unit Description	EU	EP	Pollutant / Parameter	Emission Limit
Combustion Turbines	1-3	1-3	NO _x ¹	5.0 ppmvd @ 15% O ₂ (4-hour rolling average)
			NO _x ²	42.9 lb/hr (1-hour block average)
			CO ¹	6.0 ppmvd @ 15% O ₂ (8-hour rolling average)
			PM ₁₀ /PM _{2.5} ³ (filterable and condensable)	5.0 lb/hr (each CT)
			Opacity	20% ⁴

- 1 Does not apply during startup.
- 2 Applies at all times including startup and shutdown. Total for the three turbines calculated as the sum of the 1-hour block average emission rates for each unit.
- 3 Average of three test runs.
- 4 Except that a maximum of 40% opacity is permissible for not more than one six-minute period per hour.

- B. **Stack Height:** Emissions from EP 4, EP 5 and EP 6 shall be vented from a stack height of at least 80 feet.
- C. **Fuel Restrictions:** EUs 4, 5 and 6 shall be operated using only pipeline quality natural gas as defined in NDAC 33-15-01. The sulfur content of the gas shall not exceed 2 grains per 100 standard cubic feet.
- D. **Determination of Compliance with NO_x and CO Emission Limits:** For purposes of determining compliance with the NO_x emission limit on a ppm basis, the procedures specified in 40 CFR 60, Subpart KKKK shall be used. The

permittee shall calculate a rolling average if a valid NO_x emission rate is obtained for at least 3 of the 4 hours (excluding startup).

For purposes of determining compliance with the CO emission limit on a ppm basis, the permittee shall calculate an 8-hour rolling average if a valid CO emission rate is obtained for at least 6 of the 8 hours in which each unit is operating (excluding startup).

- E. **40 CFR 60, Subpart KKKK:** The permittee shall comply with all applicable requirements of 40 CFR, Subpart KKKK – Standards of Performance for Stationary Combustion Turbines.
- F. **Permit to Construct No. PTC13049:** Upon the issuance date of this permit, the following conditions of Permit to Construct No. PTC13049 are rescinded entirely (all BACT limits are rescinded in accordance with the U.S. Supreme Court decision, *Utility Air Regulatory Group v. Environmental Protection Agency, et al.*): Conditions 5.C., 5.D., 6.A., 6.B., 9.D. and 10.A.4.

Upon the issuance date of this permit, the second sentence in Condition 8.B. of Permit to Construct No. PTC13049 is rescinded entirely and replaced with the following: “The systems shall report carbon monoxide emissions in units of ppmvd.”

Upon the issuance date of this permit, the following emission units are removed from Permit to Construct No. PTC13049, Table 1:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Fugitive – Methane Emissions	Fug.	Fug.	N/A
Fugitive – SF ₆ Emissions	Fug.	Fug.	N/A

Upon the issuance date of this permit, the following emissions testing requirement is removed from Permit to Construct No. PTC13049, Table 3:

Emission Unit Description	EU	EP	Contaminant	Number of Runs	Length of Runs (min.)	Test Method(s)
Combustion Turbine	1-3	1-3	CO ₂	N/A	N/A	Methods in 40 CFR 75.10(a)(3)

- G. **Quarterly Excess Emission Reports:** Quarterly excess emission reports for EUs 1-6 shall be submitted by the 30th day following the end of each 3-month period. Excess emissions are defined as emission rates which exceed the emission limits established for EUs 1-6. Excess emissions shall be reported for the following:

<u>Emission Unit</u>	<u>Parameter</u>	<u>Averaging Period</u>
Combustion Turbine	NO _x (ppmvd)	4-hour rolling average
	NO _x (lb/hr)	1-hour block average
	CO (ppmvd)	8-hour rolling average

H. **Acid Rain Program:** The owner/operator shall comply with all applicable requirements of 40 CFR 72.

I. **Emissions Testing:**

1. **Initial Testing:** Within 180 days after initial startup, the permittee shall conduct emissions tests at those emission points directed by the Department using an independent testing firm, to determine the emission rate of the pollutants listed in the table. Emissions testing shall be conducted for the pollutant(s) listed below in accordance with EPA Reference Methods listed in 40 CFR 60, Appendix A.

Emission Unit Description	EP	Pollutant/ Parameter
Combustion turbines	4-6	NO _x * CO* PM ₁₀ /PM _{2.5} (filterable and condensable)

* The CEMS shall be used to demonstrate compliance.

A signed copy of the test results shall be furnished to the Department within 60 days of the test date. The basis for this condition is NDAC 33-15-01-12 which is hereby incorporated into this permit by reference. To facilitate preparing for and conducting such tests, and to facilitate reporting the test results to the Department, the owner/operator shall follow the procedures and formats in the Department's Emission Testing Guideline.

2. **Notification:** The permittee shall notify the Department using the form in the Emission Testing Guideline, or its equivalent, at least 30 calendar days in advance of any tests of emissions of air contaminants required by the Department. If the permittee is unable to conduct the performance test on the scheduled date, the permittee shall notify the Department at least five days prior to the scheduled test date and coordinate a new test date with the Department.
3. **Sampling Ports/Access:** Sampling ports shall be provided downstream of all emission control devices and in a flue, conduit, duct, stack or chimney arranged to conduct emissions to the ambient air.

The ports shall be located to allow for reliable sampling and shall be adequate for test methods applicable to the facility. Safe sampling platforms and safe access to the platforms shall be provided. Plans and

specifications showing the size and location of the ports, platform and utilities shall be submitted to the Department for review and approval.

4. Other Testing:

- a) The Department may require the permittee to have tests conducted to determine the emission of air contaminants from any source, whenever the Department has reason to believe that an emission of a contaminant not addressed by the permit applicant is occurring, or the emission of a contaminant in excess of that allowed by this permit is occurring. The Department may specify testing methods to be used in accordance with good professional practice. The Department may observe the testing. All tests shall be conducted by reputable, qualified personnel. A signed copy of the test results shall be furnished to the Department within 60 days of the test date.

All tests shall be made and the results calculated in accordance with test procedures approved by the Department. All tests shall be made under the direction of persons qualified by training or experience in the field of air pollution control as approved by the Department.

- b) The Department may conduct tests of emissions of air contaminants from any source. Upon request of the Department, the permittee shall provide necessary holes in stacks or ducts and such other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices, as may be necessary for proper determination of the emission of air contaminants.

J. Monitoring Requirements and Conditions:

1. Monitoring shall be in accordance with the requirements of all applicable regulations and directives including those in 40 CFR 60, Subpart KKKK and 40 CFR 75.
2. Carbon Monoxide CEMS: The permittee shall install, calibrate, operate and maintain equipment for continuously monitoring the carbon monoxide emission rate from the stack. The systems shall report carbon monoxide emissions in units of ppmvd. The monitoring systems shall comply with the requirements of 40 CFR 50, Appendix B, Performance Specification 4. Quality assurance shall be in accordance with 40 CFR 60, Appendix F.
3. Other CEMS: The permittee shall install, calibrate, operate and maintain continuous emission monitors for nitrogen oxides and oxygen in

accordance with the requirements of 40 CFR 75 and 40 CFR 60, Subpart KKKK.

4. The permittee shall install, calibrate, operate and maintain equipment for measuring and recording the gross energy output (MWe) on an hourly basis in accordance with 40 CFR 60, Subpart KKKK.
5. The permittee shall install, calibrate, operate and maintain equipment to measure and record the ambient temperature at the site on an hourly basis in accordance with 40 CFR 60, Subpart KKKK.
6. The permittee shall install, calibrate, operate and maintain equipment to measure and record the quantity of natural gas combusted in each combustion turbine in accordance with 40 CFR 60, Subpart KKKK.
7. The permittee shall determine the gross calorific value of the fuel monthly using the procedures in 40 CFR 75, Appendix F, Section 5.5.2.
8. The permittee shall determine the fuel sulfur content in accordance with 40 CFR 60, Subpart KKKK.

- K. **Construction:** Construction of the above described facility shall be in accordance with information provided in the permit application as well as any plans, specifications and supporting data submitted to the Department. The Department shall be notified ten days in advance of any significant deviations from the specifications furnished. The issuance of this Permit to Construct may be suspended or revoked if the Department determines that a significant deviation from the plans and specifications furnished has been or is to be made.

Any violation of a condition issued as part of this permit to construct as well as any construction which proceeds in variance with any information submitted in the application, is regarded as a violation of construction authority and is subject to enforcement action.

- L. **Startup Notice:** A notification of the actual date of initial startup shall be submitted to the Department within 15 days after the date of initial startup.
- M. **Permit Invalidation:** This permit shall become invalid if construction is not commenced within eighteen months after issuance of such permit, if construction is discontinued for a period of eighteen months or more; or if construction is not completed within a reasonable time. The Department may extend the eighteen month period upon a satisfactory showing that an extension is justified.

- N. **Fugitive Emissions:** The release of fugitive emissions shall comply with the applicable requirements in NDAC 33-15-17.
- O. **Annual Emission Inventory/Annual Production Reports:** The owner/operator shall submit an annual emission inventory report or an annual production report, upon request, on forms supplied or approved by the Department.
- P. **Source Operations:** Operations at the installation shall be in accordance with statements, representations, procedures and supporting data contained in the initial application, and any supplemental information or application(s) submitted thereafter. Any operations not listed in this permit are subject to all applicable North Dakota Air Pollution Control Rules.
- Q. **Alterations, Modifications or Changes:** Any alteration, repairing, expansion, or change in the method of operation of the source which results in the emission of an additional type or greater amount of air contaminants or which results in an increase in the ambient concentration of any air contaminant, must be reviewed and approved by the Department prior to the start of such alteration, repairing, expansion or change in the method of operation.
- R. **Air Pollution from Internal Combustion Engines:** The permittee shall comply with all applicable requirements of NDAC 33-15-08-01 – Internal Combustion Engine Emissions Restricted.
- S. **Recordkeeping:** The owner/operator shall maintain any compliance monitoring records required by this permit or applicable requirements. The owner/operator shall retain records of all required monitoring data and support information for a period of at least five years from the date of the monitoring sample, measurement, report or application. Support information may include all calibration and maintenance records and all original strip-chart recordings/computer printouts for continuous monitoring instrumentation, and copies of all reports required by the permit.
- T. **Nuisance or Danger:** This permit shall in no way authorize the maintenance of a nuisance or a danger to public health or safety.
- U. **Malfunction Notification:** The owner/operator shall notify the Department of any malfunction which can be expected to last longer than twenty-four hours and can cause the emission of air contaminants in violation of applicable rules and regulations.
- V. **Operation of Air Pollution Control Equipment:** The owner/operator shall maintain and operate all air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.

- W. **Transfer of Permit to Construct:** The holder of a permit to construct may not transfer such permit without prior approval from the Department.
- X. **Right of Entry:** Any duly authorized officer, employee or agent of the North Dakota Department of Health may enter and inspect any property, premise or place at which the source listed in Item I.B of this permit is located at any time for the purpose of ascertaining the state of compliance with the North Dakota Air Pollution Control Rules. The Department may conduct tests and take samples of air contaminants, fuel, processing material, and other materials which affect or may affect emissions of air contaminants from any source. The Department shall have the right to access and copy any records required by the Department's rules and to inspect monitoring equipment located on the premises.
- Y. **Other Regulations:** The owner/operator of the source unit(s) described in Item I.B of this permit shall comply with all State and Federal environmental laws and rules. In addition, the owner/operator shall comply with all local burning, fire, zoning, and other applicable ordinances, codes, rules and regulations.
- Z. **Permit Issuance:** This permit is issued in reliance upon the accuracy and completeness of the information set forth in the application. Notwithstanding the tentative nature of this information, the conditions of this permit herein become, upon the effective date of this permit, enforceable by the Department pursuant to any remedies it now has, or may in the future have, under the North Dakota Air Pollution Control Law, NDCC Chapter 23-25. Each and every condition of this permit is a material part thereof, and is not severable.
- AA. **Odor Restrictions:** The owner/operator shall not discharge into the ambient air any objectionable odorous air contaminant which is in excess of the limits established in NDAC 33-15-16.

FOR THE NORTH DAKOTA
DEPARTMENT OF HEALTH

Date

5/12/15

By

Terry L. O'Clair
Terry L. O'Clair, P.E.

Director

Division of Air Quality

May 7, 2015

To Whom It May Concern:

The Board of Commissioners of McKenzie County, North Dakota met at the Commissioner's Room at the McKenzie County Courthouse in Watford City, North Dakota on April 21, 2015. Present: Commissioners Richard Cayko, Ron Anderson, Vawnta Best, and Kathy Skarda, Auditor Svihovec, Deputy Auditor Johnsrud, and State's Attorney Rodenbiker. Absent: Commissioner Doug Nordby. Chairman Cayko called the meeting to order at 1:00 p.m.

At this meeting, the following motions were made pertaining to the Planning and Zoning Consent Agenda.

Moved by Best, seconded by Skarda, to approve Planning and Zoning Consent Agenda Items 3-5 and 7-13 as published. All voting aye, motion carried.

For Consent Agenda Item 1, Paradigm—Text Zone CUP, Commissioner Skarda asked to include garbage control effective upon approval and that the Emergency Response Plan should include direct communication with landowners within one mile of the site. For Consent Agenda Item 2, Basin Electric, Commissioner Skarda asked that a map of the re-route be included in the plan.

Moved by Skarda, seconded by Best, to approve Items 1 and 2 for approval with the changes recommended by Skarda. Anderson abstained. All others voting aye, motion carried.

For clarification purposes, Item 2 on the Consent Agenda was the Basin Electric CUP (N. Killdeer Loop Phase 1-Transmission Line) and Item 13 on the Consent Agenda was the Basin Electric CUP (Lonesome Creek Generation Station Phase III). Both items were approved by the McKenzie County Board of Commissioners.

Sincerely,



Erica Johnsrud
Deputy Auditor
McKenzie County