



414 Nicollet Mall  
Minneapolis, MN 55401

August 28, 2015

—Via Electronic Filing—

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this COG for gas used on and after September 1, 2015 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is a decrease to the Residential rate by \$0.07731 per therm from the August COG rate, 18.91%, or \$1.24 for a typical September North Dakota Residential customer using 16 therms. Compared to August, the Commercial/Industrial price is 15.13% lower and the Interruptible prices are 13.95-15.16% lower.

The decrease is the result of lower annual true-up factors and a decrease in commodity costs due to strong storage injections. Compared to last September, prices are 29-35% lower.

The 2014 – 2015 Annual True-Up of Gas Costs and Automatic Annual Adjustment report are being filed concurrently with the COG. The true-up factors are lower for all classes.

The cost-of-gas rates for September are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.33157
Commercial/Industrial	\$0.33272
Small & Large Interruptible	\$0.31157

Please contact John Lyfoung at [john.lyfoung@xcelenergy.com](mailto:john.lyfoung@xcelenergy.com) or (612)330-6538 or me at [amy.a.liberkowski@xcelenergy.com](mailto:amy.a.liberkowski@xcelenergy.com) or (612)330-6613 if you have questions regarding this filing.

Sincerely,

/s/

AMY LIBERKOWSKI  
MANAGER, REGULATORY ANALYSIS

Enclosures

Northern States Power Company  
**RETAIL BILLING RATES - NORTH DAKOTA**  
 September 1, 2015

Schedule A  
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.33157	\$0.33157
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.33272	\$0.44072
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.31157	\$0.39957
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.31157	\$0.36277

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

**COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA**

September 1, 2015

		NATURAL GAS COST COMPONENT		
		1	2	3
<b>Cost Summary</b>	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04543	-0.00332	0.04211
<u>Commodity</u>				
Residential	(b)	0.30060	-0.01628	0.28432
C & I	(b)	0.30060	-0.01628	0.28432
Sm Interruptible	(b)	0.30060	-0.01628	0.28432
Large Interruptible	(b)	0.30060	-0.01628	0.28432

BILLING COST OF GAS BY CLASS (From Column 3)				
<b>Class Summary</b>	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.04211	0.04211	N / A	N / A
Commodity	0.28432	0.28432	0.28432	0.28432
SUBTOTAL	0.32643	0.32643	0.28432	0.28432
TRUE-UP	0.00514	0.00629	0.02725	0.02725
TOTAL COG	0.33157	0.33272	0.31157	0.31157

**DERIVATION OF CURRENT COSTS - NORTH DAKOTA**

September 1, 2015

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
1. System Demand Detail Total	\$31,647,224	\$23,658,348	
2. <u>x North Dakota Design Day Ratio</u>	<u>11.58%</u>	<u>11.58%</u>	
3. North Dakota System Demand Allocation	\$3,664,749	\$2,739,637	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	87,021,508	65,000,489	
5. Demand Unit Cost \$/Therm	\$0.04211	\$0.00000	\$0.04211 (a)
 <b><u>Commodity Cost</u></b>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$6,866,217
7. <u>x ND Portion of Monthly Retail Sales</u>		<u>13.24%</u>	
8. ND Portion of Monthly Commodity Costs			\$909,087
9. ND Budgeted Calendar Month Retail Therm Sales			3,197,390
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.28432 (b)
11. Hedging Cost per Therm (informational)	\$0.00000		
 <b><u>Total Gas Cost per Therm</u></b>			
12. Residential/Commercial & Industrial			<b>\$0.32643</b> (a) + (b)
13. Small and Large Interruptible Commodity			<b>\$0.28432</b> (b)

**MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA**

July 2015 through July 2015

	2015						2016					
<u>ND Gas Cost Recovery</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Residential	\$167,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$392,129	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$78,668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	\$200,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	<b>\$837,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<u>MN-Company Gas Costs</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Demand	\$3,023,812	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$8,341,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	<b>\$11,365,125</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<u>ND Allocation Factors</u>												
Weighted Avg Demand *	0.1158	0.1158	0.1158	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>ND Gas Costs</u>												
Demand	\$350,157	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	<b>\$350,157</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Over (Under) Recovery	\$487,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	\$198,659	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	\$289,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	\$289,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\* Wtd Average of Design Day (Schd A, Pg 3)

RATE SCHEDULES FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 6.24 and 6.26 of the General Terms and Conditions of this Tariff. Sections 4.16 and 4.20 reflect the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS  
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----	Maximum Daily Capacity Release Rate per Dth -----
<b>RATE SCHEDULE FSS 1/</b> -----			
<b>With Ratchets and Seasonal Entitlements</b> -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>With Ratchets and Flexible Entitlements</b> -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>Without Ratchets and Seasonal Entitlements</b> -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>Without Ratchets and Flexible Entitlements</b> -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>RATE SCHEDULE DDS 3/</b> -----			
1. Storage Commodity Rate	\$ .0874	\$ 0.0126	

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
-----		-----
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.090)
	Commodity	(\$0.0001)
FTS-2	Reservation	(\$0.059)
	Commodity	(\$0.0011)
ITS	Commodity	(\$0.0031)
 <u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3	Deliverability	(\$0.0450)
	Capacity	(\$0.0015)
	Commodity	(\$0.0001)
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0265)
	Capacity	(\$0.0009)
	Commodity	(\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0250)
	Capacity	(\$0.0008)
	Commodity	(\$0.0002)
ITS-3	Commodity	(\$0.0163)
 <u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS	Daily Delivery (All Segments)	(\$0.0027)
	Capacity	(\$0.0005)
	Commodity (All Segments)	(\$0.0003)
	Overrun	(\$0.0053)
NNS	Reservation	(\$0.103)
	Commodity	(\$0.0003)
	Overrun	(\$0.0053)
 <u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS	Commodity	(\$0.0031)
IWS	Commodity	(\$0.0031)

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability – Monthly	\$ 1.09240	\$ 0
b. Capacity – Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230

RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS  
-----

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
- (5) The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 Open Access Rates  
 Firm Transportation Service  
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.181	\$5.298	\$9.456
Utilization Fee	0.00326	0.00616	0.01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.10458	0.17418	0.31088
Receipts in Central Zone - -----			
Reservation Fee	\$5.298	\$2.733	\$6.891
Utilization Fee	0.00616	0.00290	0.00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.17418	0.08985	0.22655
Receipts in Eastern Zone - -----			
Reservation Fee	\$9.456	\$6.891	\$4.774
Utilization Fee	0.01080	0.00754	0.00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.31088	0.22655	0.15695

Limited Firm Transportation Service  
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places:  $LFT = FT \times ((TD - UD)/TD)$  where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates

Firm Transportation Service

Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.17716	\$0.29508	\$0.52665
<b>IT Rate</b>	<b>\$0.18110</b>	<b>\$0.30253</b>	<b>\$0.53972</b>
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.29508	\$0.15221	\$0.38378
<b>IT Rate</b>	<b>\$0.30253</b>	<b>\$0.15572</b>	<b>\$0.39290</b>
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.52665	\$0.38378	\$0.26590
<b>IT Rate</b>	<b>\$0.53972</b>	<b>\$0.39290</b>	<b>\$0.27151</b>
Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.10123	\$0.16862	\$0.30094
<b>IT Rate</b>	<b>\$0.10517</b>	<b>\$0.17607</b>	<b>\$0.31401</b>
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.16862	\$0.08698	\$0.21930
<b>IT Rate</b>	<b>\$0.17607</b>	<b>\$0.09049</b>	<b>\$0.22842</b>
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/	\$0.30094	\$0.21930	\$0.15194
<b>IT Rate</b>	<b>\$0.31401</b>	<b>\$0.22842</b>	<b>\$0.15755</b>

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5	TF6
	Base	Variable		
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	<u>10.230</u>	<u>13.866</u>	<u>15.153</u>	<u>9.853</u>

  

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/	\$5,683	\$15,153	\$5,473	\$9,853

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0000	0.0000	0.0000	0.0000
MOPS Transmission	1.5337	0.0000	0.0000	0.0000	0.0000	0.0000
Tivoli - Downstream	0.6827	0.0000	0.0000	0.0000	0.0000	0.0000
Other Gulf Coast	4.8169	0.0000	0.0000	0.0000	0.0000	0.0000

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500
Minimum Charge	0.5044
Performance Obligation Charge	2.0000

Rate Schedule SMS

Reservation Fee	2.1800
Commodity Rate	0.0208

1/ Minimum Rate is zero.

STATEMENT OF RATES  
(Rates Per Dekatherm)

## Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014  
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