



414 Nicollet Mall
Minneapolis, MN 55401

October 30, 2015

—Via Electronic Filing—

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE - REVISED

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this revised COG for gas used on and after November 1, 2015 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. This COG includes revised commodity costs. The Company did not issue any bills with the COG pricing filed on October 29, 2015.

The net effect of the COG is an increase to the Residential rate by \$0.02703 per therm from the October COG rate, 8.28%, or \$2.62 for a typical November North Dakota Residential customer using 97 therms. Compared to October, the Commercial/Industrial price is 6.21% higher and the Interruptible prices are 4.36-4.81% lower.

The increase is a result of the implementation of seasonal demand costs despite lower commodity costs. The commodity costs decreased due to an oversupply of natural gas as a result of above-normal temperatures. Compared to last November, prices are 32-38% lower.

The cost-of-gas rates for November are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.35335
Commercial/Industrial	\$0.35450
Small & Large Interruptible	\$0.28912

Please contact John Lyfoung at john.lyfoung@xcelenergy.com or (612)330-6538 or me at amy.a.liberkowski@xcelenergy.com or (612)330-6613 if you have questions regarding this filing.

Sincerely,

/s/

AMY LIBERKOWSKI
MANAGER, REGULATORY ANALYSIS

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.35335	\$0.35335
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.35450	\$0.46250
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.28912	\$0.37712
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.28912	\$0.34032

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA

November 1, 2015

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04211	0.04423	0.08634
<u>Commodity</u>				
Residential	(b)	0.27907	-0.01720	0.26187
C & I	(b)	0.27907	-0.01720	0.26187
Sm Interruptible	(b)	0.27907	-0.01720	0.26187
Large Interruptible	(b)	0.27907	-0.01720	0.26187

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.08634	0.08634	N / A	N / A
Commodity	0.26187	0.26187	0.26187	0.26187
SUBTOTAL	0.34821	0.34821	0.26187	0.26187
TRUE-UP	0.00514	0.00629	0.02725	0.02725
TOTAL COG	0.35335	0.35450	0.28912	0.28912

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$31,259,124	\$23,382,207	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.01%</u>	<u>12.01%</u>	
3. North Dakota System Demand Allocation	\$3,754,221	\$2,808,203	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	87,021,508	65,000,489	
5. Demand Unit Cost \$/Therm	\$0.04314	\$0.04320	\$0.08634 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$23,186,642
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>13.55%</u>
8. ND Portion of Monthly Commodity Costs			\$3,141,790
9. ND Budgeted Calendar Month Retail Therm Sales			11,997,428
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.26187 (b)
11. Hedging Cost per Therm (informational)	\$0.00974		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.34821 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.26187 (b)

Northern States Power Company

RETAIL CALENDAR-MONTH BUDGETED SALES FORECAST - DEKATHERMS

<u>MN Cal Mo Dkt Sales</u>	Current Month	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 June	2016 July	2016 Aug	2015 Sept	2015 Oct	2015 Nov	2015 Dec	Annual
MN Total	7,655,897	12,465,223	10,430,430	8,770,598	5,217,154	3,403,953	2,267,787	1,958,379	1,854,337	2,095,178	4,028,422	7,655,897	10,966,334	71,113,691
<u>ND Cal Mo Dkt Sales</u>														
Res, Firm Commercial	978,911	1,609,302	1,317,343	1,156,973	613,675	364,172	214,147	154,585	164,103	211,642	479,777	978,911	1,437,520	8,702,151
Sm Int	66,116	88,724	82,796	79,693	57,290	41,583	25,790	26,622	23,563	27,467	46,621	66,116	82,448	648,713
Lg Int	154,716	228,130	145,749	159,529	148,678	136,614	103,305	132,636	100,196	80,630	82,582	154,716	185,535	1,658,299
Idept	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ND Total	1,199,743	1,926,156	1,545,889	1,396,194	819,643	542,368	343,242	313,843	287,862	319,739	608,981	1,199,743	1,705,502	11,009,163
		1,926,156	1,545,889	1,396,194	819,643	542,368	343,242	313,843	287,862	319,739	608,981	1,199,743	1,705,502	11,009,163
NSPM Total	8,855,640	14,391,379	11,976,318	#####	6,036,797	3,946,322	2,611,029	2,272,222	2,142,199	2,414,917	4,637,402	8,855,640	12,671,836	82,122,853

MN & ND Non-Trnsp	8,855,640
MN %	86.45%
ND%	13.55%

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2015 through September 2015

<u>ND Gas Cost Recovery</u>	2015						2016					
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Residential	\$167,000	\$138,344	\$152,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$392,129	\$362,694	\$380,995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$78,668	\$73,798	\$72,927	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	\$200,107	\$206,659	\$269,638	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$837,904	\$781,495	\$875,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>MN-Company Gas Costs</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Demand	\$3,023,812	\$2,895,208	\$2,910,659	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$8,341,313	\$7,490,890	\$7,493,065	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$0	\$0	\$109,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$11,365,125	\$10,386,098	\$10,513,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>ND Allocation Factors</u>												
Weighted Avg Demand *	0.1158	0.1158	0.1158	0.1158	0.1201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1229	0.1259	0.1344	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1229	0.1259	0.1344	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>ND Gas Costs</u>												
Demand	\$350,157	\$335,265	\$337,054	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$1,025,147	\$943,103	\$1,007,068	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$0	\$0	\$14,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$1,375,304	\$1,278,368	\$1,358,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$537,400)	(\$496,873)	(\$483,255)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$218,883)	(\$202,376)	(\$196,830)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$318,517)	(\$294,497)	(\$286,425)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$318,517)	(\$613,014)	(\$899,439)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.03%	0.07%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$223)	(\$123)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$223)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)

* Wtd Average of Design Day (Sched A, Pg 3)

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED

Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>FIRM TRANSPORT</i>									
NNG	TF12	112183 (Base)	104,117	\$10.2300	5	\$5,325,584.55		\$5,325,584.55	
	TF12	112183 (Base)	104,117	\$5.6830	7	\$4,141,878.38		\$4,141,878.38	
	TF12	112183 (Variable)	0	\$13.8660	5	\$0.00		\$0.00	
	TF12	112183 (Variable)	0	\$5.6830	7	\$0.00		\$0.00	
	TF5	112183	62,415	\$15.1530	5	\$4,728,872.48			\$4,728,872.48
	TF12	112182 (Base) C/R	4,073	\$3.6480	12	\$178,299.65		\$178,299.65	
	TF12	112182 (Base) LE	0	\$4.2560	12	\$0.00		\$0.00	
	TF12	112182 (Base) Hugo	30,118	\$3.8000	12	\$1,373,380.80		\$1,373,380.80	
	TF12	112182 (Variable) C/R	27,728	\$3.6480	12	\$1,213,820.93		\$1,213,820.93	
	TF12	112182 (Variable) LE	32,608	\$4.2560	12	\$1,665,355.78		\$1,665,355.78	
	TF12	112182 (Variable) Hugo	0	\$3.8000	12	\$0.00		\$0.00	
	TF5	112182 C/R	13,233	\$3.6480	5	\$241,369.92			\$241,369.92
	TF5	112182 LE	15,338	\$4.2560	5	\$326,392.64			\$326,392.64
	TF5	112182 Hugo	1,028	\$3.8000	5	\$19,532.00			\$19,532.00
	TFX	112185 C/R	1,680	\$3.9520	12	\$79,672.32		\$79,672.32	
	TFX	112185 Hugo	7,701	\$3.8000	5	\$146,319.00		\$146,319.00	
	TFX	112185 C/R	48,576	\$3.6480	5	\$886,026.24			\$886,026.24
	TFX	112185 LE	2,270	\$4.2560	5	\$48,305.60			\$48,305.60
	TFX	112185 Hugo	8,546	\$3.8000	5	\$162,374.00			\$162,374.00
	TFX	112185 Hugo	10,000	\$3.0400	12	\$364,800.00		\$364,800.00	
	TFX	112185 Hugo	3,376	\$3.8000	2	\$25,657.60		\$25,657.60	
	TFX	112185 LE	13,333	\$5.3736	5	\$358,231.04			\$358,231.04
	TFX	112185 LE	13,333	\$4.5000	7	\$419,989.50		\$419,989.50	
	TFX	112186	49,005	\$15.1530	5	\$3,712,863.83			\$3,712,863.83
	TFX	112186	27,253	\$5.6830	5	\$774,394.00		\$774,394.00	
	TFX	112186	7,950	\$5.6830	2	\$90,359.70		\$90,359.70	
	TFX	112184	25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
	TFX	122067	7,834	\$8.6272	5	\$337,927.42			\$337,927.42
	TFX	122067	7,834	\$4.0000	7	\$219,352.00		\$219,352.00	
	TFX	122068	8,875	\$15.1530	5	\$672,414.38			\$672,414.38
	TFX	122068	8,875	\$5.6830	7	\$353,056.38		\$353,056.38	
	TFX	111739	28,500	\$15.1530	5	\$2,159,302.50	\$31,588,032.64		\$2,159,302.50
VGT	FTA	AF0156	72,213	\$5.3593	12	\$4,644,133.57		\$4,644,133.57	
	FTA	AF0044	4,239	\$4.3706	5	\$92,634.87			\$92,634.87
	FTA	AF0044	29,002	\$4.3706	12	\$1,521,073.69		\$1,521,073.69	
	FTA	AF0103	10,000	\$4.3706	12	\$524,472.00		\$524,472.00	
	FTA	AF0037	15,600	\$5.3593	12	\$1,003,260.96		\$1,003,260.96	
	FTA	AF0116	1,903	\$4.3706	12	\$99,807.02		\$99,807.02	
	FTA	AF0218	15,000	\$5.3593	12	\$964,674.00		\$964,674.00	
	FTA	AF0241	12,428	\$4.7507	3	\$177,125.10	\$9,027,181.21		\$177,125.10
ANR	FTS	114492	66,500	\$5.3660	12	\$4,282,068.00		\$4,282,068.00	
	FTS	106209	4,829	\$9.4000	12	\$544,711.20		\$544,711.20	
	FTS	106211	15,171	\$4.4000	5	\$333,762.00			\$333,762.00
	FTS	106211	4,935	\$4.4000	7	\$151,998.00	\$5,312,539.20		\$151,998.00
GLT	FT1	7836	3,509	\$9.4560	5	\$165,905.52			\$165,905.52
	FT1	7836	4,475	\$9.4560	7	\$296,209.20		\$296,209.20	
	FT1	8071	9,248	\$11.4420	5	\$529,078.08			\$529,078.08
	FT1	8130	895	\$11.4420	7	\$71,684.13	\$1,062,876.93		\$71,684.13
WBI	FT-	1097	8,000	\$9.2100	12	\$884,160.00		\$884,160.00	
	FT-	1125	461	\$9.2100	12	\$50,949.72	\$935,109.72		\$50,949.72
<i>Subtotal Firm Transport:</i>						\$47,925,739.70		\$31,259,124.08	\$16,666,615.62

3rd PARTY SUPPLIES
[TRADE SECRET BEGINS

TRADE SECRET ENDS]
\$1,776,662.00 \$0.00 \$1,776,662.00

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED

Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
		ANR ANRP: R	15,344	\$1.7820	12	\$328,116.10	\$328,116.10		\$328,116.10
		ANRS ANRS: R	9,248	\$1.09240	12	\$121,230.18	\$121,230.18		\$121,230.18
		NNG FDD: R	140,230	\$1.7140	12	\$2,884,250.64			\$2,884,250.64
		FDD: R	78,050	\$1.7140	12	<u>\$1,605,332.40</u>	<u>\$4,489,583.04</u>		<u>\$1,605,332.40</u>
		<i>Subtotal Storage:</i>					\$4,938,929.32		\$4,938,929.32
TOTAL MN/ND ALLOCATED DEMAND:							<u>\$54,641,331.02</u>	<u>\$31,259,124.08</u>	<u>\$23,382,206.94</u>

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TRADE SECRET DATA EXCISED

Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$10.230	\$5.683	See detail below
times Month/Year	<u>5</u>	<u>7</u>	
Annual Total	\$5,325,584.55	\$4,141,878.38	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12	\$10.230	\$5.683	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$13.866	\$5.683	See detail below
times Month/Year	<u>5</u>	<u>7</u>	
Annual Total	\$0.00	\$0.00	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12V	\$13.866	\$5.683	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$15.153	See detail below
times Month/Year	<u>5</u>	
Annual Total	\$4,728,872.48	
	<u>Rate</u>	
	Nov-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF5	\$15.153	see Note 1

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED

Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112182				
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,073	0	30,118	Contract
times Discounted Rate	\$3.648	\$4.256	\$3.800	Contract
<u>times Month/Year</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>Contract</u>
Annual Total	\$178,299.65	\$0.00	\$1,373,380.80	\$1,551,680.45
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	4,073	0	30,118	
Annual Total	\$370,361.96	\$0.00	\$2,738,659.86	\$3,109,021.82
TF12B Annual Savings				\$1,557,341.37

NNG Firm Transportation - TF12 Variable 112182				
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	27,728	32,608	0	Contract
times Discounted Rate	\$3.648	\$4.256	\$3.800	Contract
<u>times Month/Year</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>Contract</u>
Annual Total	\$1,213,820.93	\$1,665,355.78	\$0.00	\$2,879,176.70
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	27,728	32,608	0	
Annual Total	\$3,025,429.81	\$3,557,891.49	\$0.00	\$6,583,321.30
TF12V Annual Savings				\$3,704,144.59

NNG Firm Transportation - TF5 112182				
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028	Contract
times Discounted Rate	\$3.648	\$4.256	\$3.800	Contract
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>Contract</u>
Annual Total	\$241,369.92	\$326,392.64	\$19,532.00	\$587,294.56
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate	\$15.153	\$15.153	\$15.153	
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>5</u>	
Annual Total	\$1,002,598.25	\$1,162,083.57	\$77,886.42	\$2,242,568.24
TF5 Annual Savings				\$1,655,273.68

PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED

Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$3.648	\$4.256	\$3.800	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$886,026.24	\$48,305.60	\$162,374.00	\$1,096,705.84
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate	\$15.153	\$15.153	\$15.153	
times Month/Year	5	5	5	
Annual Total	\$3,680,360.64	\$171,986.55	\$647,487.69	\$4,499,834.88
TFX Annual Savings				\$3,403,129.04

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$3.952	\$3.800	\$3.800	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$79,672.32	\$146,319.00	\$25,657.60	\$251,648.92
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$194,117.28	\$218,823.92	\$38,371.62	\$451,312.81
TFX Annual Savings				\$199,663.89

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	13,333	13,333	Contract
times Discounted Rate	\$3.040	\$5.374	\$4.500	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$364,800.00	\$358,231.04	\$419,989.50	\$1,143,020.54
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	13,333		
Annual Total	\$1,155,460.00	\$1,540,574.82	\$2,696,034.82	
TFX Annual Savings			\$1,553,014.27	

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Purchased Gas Adjustment, November 2015
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NNG Firm Transportation - TFX 112186

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	49,005	27,253	7,950	Contract
times Total Rate	\$15.153	\$5.683	\$5.683	See Detail Below
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>2</u>	Contract
Annual Total	\$3,712,863.83	\$774,394.00	\$90,359.70	\$4,577,617.52

	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>	
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

NNG Firm Transportation - TFX 112184

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>
<u>Discount Rate</u>		
Volume (Dth)	25,000	Contract
times Discounted Rate	\$12.500	Contract
<u>times Month/Year</u>	<u>5</u>	Contract
Annual Total	\$1,562,500.00	

<u>TFX Annual Dollars</u>	<u>Firm Transport</u>	<u>Value</u>
<u>Full Rate (No Discount)</u>		
Volume (Dth)	25,000	
times Total Rate	\$15.153	
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$1,894,125.00	
TFX Annual Savings		\$331,625.00

NNG Firm Transportation - TFX 111739

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	28,500		Contract
times Total Rate	\$15.153		See detail below
<u>times Month/Year</u>	<u>5</u>		
Annual Total	\$2,159,302.50	\$0.00	

	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>	
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

NNG Firm Transportation - TFX 122067

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	7,834	7,834	Contract
times Total Rate	\$8.627	\$4.000	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$337,927.42	\$219,352.00	

	<u>Rate</u>	<u>Rate</u>
<u>Cost Components</u>	<u>Nov-Mar</u>	<u>Apr-Oct</u>
	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>
Base Tariff Rate - TFX	\$8.627	\$4.000

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NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,875	8,875	Contract
times Total Rate	\$15.153	\$5.683	See detail below
times Month/Year	5	7	
<u>Annual Total</u>	<u>\$672,414.38</u>	<u>\$353,056.38</u>	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

VGT Firm Transportation - FTA AF0241

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	12,428	Contract	
times Total Rate	\$4.7507	See detail below	
times Month/Year	3		
<u>Annual Total</u>	<u>\$177,125.10</u>		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 1; Zone 1-1	\$4.7507	See Note 3	< 3 Years

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	72,213	Contract	
times Total Rate	\$5.3593	See detail below	
times Month/Year	12		
<u>Annual Total</u>	<u>\$4,644,133.57</u>		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$4.3706	\$4.3706	See detail below
times Month/Year	5	12	
<u>Annual Total</u>	<u>\$92,634.87</u>	<u>\$1,521,073.69</u>	
	<u>Rate</u>	<u>Rate</u>	
	(\$/Dth)	(\$/Dth)	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	10,000	Contract	
times Total Rate	\$4.3706	See detail below	
times Month/Year	12		
<u>Annual Total</u>	<u>\$524,472.00</u>		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$4.3706	See Note 3	> 5 Years

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Purchased Gas Adjustment, November 2015
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VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,600	Contract	
times Total Rate	\$5.3593	See detail below	
times Month/Year	12		
Annual Total	\$1,003,260.96		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation AF0116

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	1,903	Contract	
times Total Rate	\$4.3706	See detail below	
times Month/Year	12		
Annual Total	\$99,807.02		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,000	Contract	
times Total Rate	\$5.3593	See detail below	
times Month/Year	12		
Annual Total	\$964,674.00		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.3593	See Note 3	< 1 Year

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Purchased Gas Adjustment, November 2015
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 11492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.366	Contract
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$4,282,068.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Negotiated Rate: ML-7 to ML-7	\$5.366	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$9.400	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$544,711.20	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: SW to ML-7	\$9.250	See Note 4
Transportation Cost Adjustment	\$0.150	See Note 5
Total	\$9.400	

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	4,935	Contract
times Total Rate	\$4.400	\$4.400	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$333,762.00	\$151,998.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$4.250	See Note 4
Transportation Cost Adjustment	\$0.150	See Note 5
Total	\$4.400	

GLT Firm Transportation - FT17836

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	4,475	Contract
times Rate	\$9.456	\$9.456	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$165,905.52	\$296,209.20	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$9.456	see Note 6

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GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$529,078.08	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

GLT Firm Transportation - FT18130

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	895	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>7</u>	
Annual Total	\$71,684.13	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

WBI Firm Transportation - FT-1097

<u>X-13 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$884,160.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$50,949.72	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 1, 2014
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 1, 2014
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective January 1, 2015
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective September 30, 2010
- [5] ANR Third Revised Volume No. 1, Part 4.17 Statement of Rates, Effective May 1, 2014
- [6] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective August 1, 2011
- [7] WBI Third Revised Volume No. 1, Eleventh Revised Sheet No. 12, Effective October 1, 2014
- [8] Pending Settlement approval by FERC, RP13-743 charge will be increased to \$0.015/Dth

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**November-15
Northern States Power Company**

WACOG Worksheet

SUMMARY INFORMATION						
	Firm	Interruptible	Combined	High	Low	
NNG	\$2.3653	\$0.0000	\$2.3373	\$2.5002		\$2.2581
VGT	\$2.4419	---	\$2.5283	\$2.4870		\$2.2305
WBI	\$2.0444	---	\$2.0444	\$2.0649		\$2.0444
ANR	\$2.3097					
SYSTEM	---	---	\$2.6196	\$2.5002		\$2.0444

(1)	(2)	(3)	(4)	(5)	(6)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	(2) x (4) Total Commodity Cost \$	[(2) + (3)] x (4) Total Cost \$

NNG Firm [TRADE SECRET BEGINS]

1	\$2.3010	Not included			
2	\$2.3863	Not included			
3	\$2.3812	Not included			
4	\$2.3838	Not included			
5	\$2.2581	Not included			
6	\$2.3761	Not included			
7	\$2.3330	Not included			
8	\$2.5002	Not included			
Subtotal	\$2.3653				

NNG Interruptible

	\$2.2270	Not included				ANR Storage
	\$2.3650	Not included				FDD Storage
	\$2.3838	Not included				Vent Spot Pur
	\$2.3010	Not included				Demarc Spot Pur
Subtotal	\$2.3010					

VGT Firm

9	\$2.4419	Not included			
Subtotal	\$2.4419				

VGT Interruptible

	\$2.5796	Not included				Emerson Spot Pur
Subtotal	\$2.5796					

WBI Firm

10	\$2.0444	Not included			
Subtotal	\$2.0444				

[TRADE SECRET ENDS]

Nov-15
Northern States Power Company

WACOG Worksheet

WBI Interruptible

[TRADE SECRET BEGINS]

	\$0.0000	Not included			
Subtotal					

ANR Firm

11	\$2.3097	Not included			
Subtotal					

NNG Other

SMS	\$0.0208	Not included			
Subtotal					

NSP Peakshaving

LNG Boiloff	\$3.8300	Not included			
LNG	\$3.8300	Not included			
LPG	\$10.9170	Not included			
Subtotal					

TRADE SECRET ENDS]

(1)	(2)	(3)	(4)	(5) (2) x (4)	(6) [(2) + (3)] x (4)	(7) (2) - [(8) + (9)]	(8)	(9)
Storage Type	Storage Commodity Rate \$/Mcf	Storage Reservation Charges \$/Mcf	Storage Volume Mcf	Storage Commodity Cost \$	Total Cost \$	Gas Cost \$/Mcf	Inject. Charge \$/Mcf	Withdraw Charge \$/Mcf

STORAGE Firm

[TRADE SECRET BEGINS]

	\$2.8000	Not included						
	\$2.7500	Not included						
	\$2.8000	Not included						
Balancing Demand		Not included						
Storage Demand		Not included						
Subtotal						3.7496		

TRADE SECRET ENDS]

(1)	(2)	(3)	(4)	(5) (2) x (4) Total Commodity Cost \$	(6) [(2) + (3)] x (4) Total Cost \$
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf		

Hedging Adjustment/Opportunity Sales

[TRADE SECRET BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			
Subtotal					

TRADE SECRET ENDS]

TOTAL

ALL	\$2.4223	Not included	8,855,640	\$23,175,532	\$23,175,532
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RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 6.24 and 6.26 of the General Terms and Conditions of this Tariff. Sections 4.16 and 4.20 reflect the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth	Maximum Daily Capacity Release Rate per Dth
	-----	-----	-----
RATE SCHEDULE FSS 1/			
With Ratchets and Seasonal Entitlements			

1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
With Ratchets and Flexible Entitlements			

1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Seasonal Entitlements			

1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Flexible Entitlements			

1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
RATE SCHEDULE DDS 3/			

1. Storage Commodity Rate	\$.0874	\$ 0.0126	

Issued: September 30, 2010
 Effective: September 30, 2010

Docket No. RP10-1380-000
 Accepted: November 5, 2010

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.090) 150
	Commodity	(\$0.000) 2
FTS-2	Reservation	(\$0.059) 99
	Commodity	(\$0.001) 9
ITS	Commodity	(\$0.003) 51
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3	Deliverability	(\$0.0450) 750
	Capacity	(\$0.0015) 25
	Commodity	(\$0.0001) 2
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0265) 440
	Capacity	(\$0.0009) 14
	Commodity	(\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0250) 425
	Capacity	(\$0.0008) 14
	Commodity	(\$0.0002) 4
ITS-3	Commodity	(\$0.0163) 272
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS	Daily Delivery (All Segments)	(\$0.0027) 46
	Capacity	(\$0.0005) 8
	Commodity (All Segments)	(\$0.0003) 5
	Overrun	(\$0.0053) 90
NNS	Reservation	(\$0.103) 73
	Commodity	(\$0.0003) 5
	Overrun	(\$0.0053) 90
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS	Commodity	(\$0.0031) 51
IWS	Commodity	(\$0.0031) 51

RATE ADJUSTMENTS FOR STS,

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability – Monthly	\$ 1.09240	\$ 0
b. Capacity – Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0

2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230

RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
- (5) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.181	\$5.298	\$9.456
Utilization Fee	0.00326	0.00616	0.01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.10458	0.17418	0.31088
Receipts in Central Zone - -----			
Reservation Fee	\$5.298	\$2.733	\$6.891
Utilization Fee	0.00616	0.00290	0.00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.17418	0.08985	0.22655
Receipts in Eastern Zone - -----			
Reservation Fee	\$9.456	\$6.891	\$4.774
Utilization Fee	0.01080	0.00754	0.00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.31088	0.22655	0.15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
Firm Transportation Service
Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.17716 \$0.18110	\$0.29508 \$0.30253	\$0.52665 \$0.53972
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.29508 \$0.30253	\$0.15221 \$0.15572	\$0.38378 \$0.39290
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.52665 \$0.53972	\$0.38378 \$0.39290	\$0.26590 \$0.27151
Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.10123 \$0.10517	\$0.16862 \$0.17607	\$0.30094 \$0.31401
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.16862 \$0.17607	\$0.08698 \$0.09049	\$0.21930 \$0.22842
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.30094 \$0.31401	\$0.21930 \$0.22842	\$0.15194 \$0.15755

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFE
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	<u>10.230</u>	<u>13.866</u>	<u>15.153</u>	<u>9.853</u>

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharge 4/		Out-of-Balance 3/	
TF12 Base, TF12 Var., TF5 & TFE		Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point								
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Et. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD			
		Apr-Oct	Nov-Mar	Apr-Oct		Nov-Mar	
Base Tariff Rates 1/		<u>\$5.683</u>	<u>\$15.153</u>	<u>\$5.473</u>	<u>\$9.853</u>		

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0000	0.0000	0.0000	0.0000
MOPS Transmission	1.5337	0.0000	0.0000	0.0000	0.0000	0.0000
Tivoli - Downstream	0.6827	0.0000	0.0000	0.0000	0.0000	0.0000
Other Gulf Coast	4.8169	0.0000	0.0000	0.0000	0.0000	0.0000

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014
 Docket Number: RP14-1219-000
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