



MONTANA-DAKOTA UTILITIES CO.
A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

October 15, 2015

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel and Purchased Power Adjustment
Case No. PU-15-011

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and two (2) copies of its fuel and purchased power adjustment (F&PP) pursuant to its Rate 58.

	<u>Primary</u>	<u>Secondary</u>
Base Fuel	\$0.02024	\$0.02087
Fuel and Purchased Power Adjustment	0.00471	0.00539
Subtotal	<u>\$0.02495</u>	<u>\$0.02626</u>

Exhibit A is the 43rd Revised Sheet No. 42.2 showing the proposed Fuel and Purchased Power Adjustment to be effective with service rendered on and after November 1, 2015.

Exhibit B, page 1 summarizes the fuel and power adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of November 2015. Pages 2-4 show the calculation of the adjustment for November 2015. The cost of fuel and purchased power reflects a four month historical average.

The net effect of this F&PP adjustment is a decrease of 0.066 cents per Kwh for primary service customers and a decrease of 0.096 cents per Kwh for secondary service customers for service rendered in the month of November 2015. The decrease was largely the result of lower demand charges due to the expiration of the We Energies contract when comparing May to September 2015. Both generation and MISO purchase costs remained similar between periods.

All of North Dakota's electric customers will be affected by this proposal. There were 91,412 electric customers in North Dakota as of September 30, 2015.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved

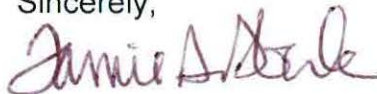
and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett III Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

Montana-Dakota submitted a check for \$650.00 on December 12, 2014. This payment will cover the filing fee associated with the Fuel and Purchased Power adjustment filings for February 2015 through December 2015 in accordance with North Dakota Century Code Section 49-05-05.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

If you have any questions regarding this filing, please contact me at (701) 222-7856 or tamie.aberle@mdu.com.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

43rd Revised Sheet No. 42.2

Canceling 42nd Revised Sheet No. 42.2

FUEL AND PURCHASED POWER ADJUSTMENT Rate 58

Page 3 of 3

iii. The resulting difference (positive or negative) shall be multiplied by the Kwh's sold that month under each rate schedule.

2. Refunds from supplier(s) and market operators with respect to fuel and purchased power costs.
3. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
4. The balance in the Deferred Fuel Cost Account shall be decreased each month by the amount of the Surcharge Adjustment multiplied by the Kwh sales for the month. The amount amortized shall be applied pro rata between the Deferred Fuel Cost Account and the interest balance.

5. Manner of Filing:

The Company shall file a monthly statement showing the calculation of the Fuel and Purchased Power Adjustment with the Commission prior to implementing the monthly adjustment. The adjustment in rates shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

6. Fuel and Purchased Power Adjustment:

	Primary	Secondary
Base Fuel	2.024¢	2.087¢
Fuel and Purchased Power Adjustment	0.471	0.539
Total FPPA	2.495¢	2.626¢

Date Filed: October 15, 2015

Effective Date:

Issued By: Tamie A. Aberle
Director- Regulatory Affairs

Case No.: PU-15-011

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
NOVEMBER 2015 BILLING ADJUSTMENT SUMMARY**

	<u>Primary</u>	<u>Secondary</u>
Current Adjustment (Page 2)	\$0.00457	\$0.00516
Prior Filed Adjustment	0.00523	0.00612
Change in Current Adjustment	<u>(\$0.00066)</u>	<u>(\$0.00096)</u>
 <u>Surcharge Adjustment:</u>		
Current Adjustment	0.00014	0.00023
Prior Filed Adjustment	0.00014	0.00023
Change in Surcharge Adjustment	<u>0.00000</u>	<u>0.00000</u>
 Total Change in Fuel and Purchased Power	 <u><u>(\$0.00066)</u></u>	 <u><u>(\$0.00096)</u></u>
Base Cost of Fuel 1/	\$0.02024	\$0.02087
Current Adjustment	0.00457	0.00516
Surcharge Adjustment	0.00014	0.00023
Total Adjustment billed under Rate 58	<u><u>\$0.02495</u></u>	<u><u>\$0.02626</u></u>

1/ Established in Case No. PU-10-124.

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER ADJUSTMENT - NORTH DAKOTA
NOVEMBER 2015**

	Total 1/	Allocation to 2/ North Dakota	Allocation to 3/	
			Primary	Secondary
Fuel & Purchased Power Costs				
Account 501 and 547	\$11,817,000	\$8,036,735	\$1,378,782	\$6,657,953
Account 555 Energy	12,619,240	8,582,338	1,472,386	7,109,952
Account 555 Demand and 547 Pipeline Charges	1,221,216	881,675	61,276	820,399
Account 575 Market Admin.	117,596	79,977	13,721	66,256
Total Fuel & Purchased Power	\$25,775,052	\$17,580,725	\$2,926,165	\$14,654,560
Fuel Costs - Wholesale sales	1,155	786	135	651
System Costs	\$25,773,897	\$17,579,939	\$2,926,030	\$14,653,909
Wholesale sales Margin	661	450	77	373
Revenue from Sale of RECs 4/	(1,069)	(980)	(168)	(812)
Total Costs - net of margin	\$25,773,489	\$17,579,409	\$2,925,939	\$14,653,470
Kwh Retail Sales	1,001,264,185	680,959,189	117,921,495	563,037,694
Cost Per Kwh		\$0.02582	\$0.02481	\$0.02603
Base Cost of Fuel			0.02024	0.02087
Current Adjustment			\$0.00457	\$0.00516

1/ Page 3.

2/ Energy allocated on Kwh sales and demand is allocated on Allocation Factor No. 15, 2014 Integrated System peak demand.

3/ Energy is allocated on Kwh sales at generation and demand is allocated on class Allocation Factor No. 2, Average and Excess Demand from PU-10-124.

4/ North Dakota's portion is allocated between primary and secondary based on Kwh sales at generation.

Factor No. 15 ND	72.196505%
Factor No. 2 Primary	6.950000%
Factor No. 2 Secondary	93.050000%

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER TRACKING ADJUSTMENT - INTEGRATED SYSTEM
NOVEMBER 2015**

	2015				Total
	June	July	August	September	
Fuel & Purchased Power Costs					
Account 501 and 547	\$2,469,288	\$2,621,370	\$3,982,374	\$2,743,968	\$11,817,000
Account 555 Energy 1/	2,964,303	4,725,431	2,711,317	2,218,189	12,619,240
Account 555 Demand and 547 Pipeline Charges	285,756	314,298	336,474	284,688	1,221,216
Account 575 Market Admin.	29,086	29,630	32,186	26,694	117,596
Total Fuel & Purchased Power	\$5,748,433	\$7,690,729	\$7,062,351	\$5,273,539	\$25,775,052
Fuel Costs - Sales for Resale	0	0	874	281	1,155
System Costs	\$5,748,433	\$7,690,729	\$7,061,477	\$5,273,258	\$25,773,897
Sales for Resale - Margin	0	0	548	113	661
Total Costs - net of margin	\$5,748,433	\$7,690,729	\$7,062,025	\$5,273,371	\$25,774,558
Kwh Retail Sales	230,643,971	259,080,285	261,400,532	250,139,397	<u>1,001,264,185</u>
Cost Per Kwh	\$0.02492	\$0.02968	\$0.02702	\$0.02108	<u><u>\$0.02574</u></u>

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
NOVEMBER 2015 BILLING ADJUSTMENT

Account No.	Account Description	2015			
		June	July	August	September
555.1	Purchased Power	\$2,948	\$0	\$0	\$0
555.111	Day-Ahead Asset Energy	3,490,215	5,010,239	3,139,092	2,971,808
555.114	Real-Time Asset Energy	80,609	155,789	118,988	89,879
555.117	Real-Time Excessive Energy	(67)	(24)	(848)	(234)
555.118	Real-Time Non-Excessive Energy	(54,145)	(218,822)	(371,063)	(258,249)
555.1211	Day-Ahead Asset Congestion	(364,168)	(76,592)	(174,613)	(454,392)
555.1215	Real-Time Asset Congestion	(12,510)	(7,810)	(3,219)	(4,915)
555.1219	Real-Time Non-Excessive Congestion	(3,009)	4,710	107,729	58,609
555.1230	Revenue Rights Transaction	(67,938)	(67,938)	(67,938)	(83,057)
555.1232	Revenue Rights Infeasible Uplift	4,223	4,223	4,171	6,361
555.1233	Revenue Rights Stage 2 Distribution	(24,791)	(17,776)	(19,592)	(40,669)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	(6,821)	(2)	(5,796)	0
555.130	Real-Time Non-Excessive Loss	5,230	19,818	53,004	30,082
555.131	Day-Ahead Asset Loss	(233,539)	(227,716)	(180,865)	(153,396)
555.135	Real-Time Asset Loss	90,397	113,849	73,263	19,048
555.136	Real-Time Distribution of Loss	(8,852)	(30,688)	(16,909)	(4,650)
555.151	Day-Ahead Rev Suff Guarantee Distribution	5,913	9,510	9,822	7,011
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	0	(531)	0	(1,360)
555.153	Real-Time Miscellaneous	264	(649)	911	(3,286)
555.154	Real-Time Net Inadvertent Distribution	619	(2,243)	899	1,477
555.155	Real-Time Revenue Neutrality Uplift	38,994	33,699	23,643	34,993
555.156	R-T Rev Suff Guarantee First Pass Distribution	11,692	15,205	26,198	23,132
555.157	R-T Rev Suff Guarantee Make Whole Payment	(6,918)	(13,396)	(25,402)	(35,457)
555.159	Day Ahead Schedule 24	3,806	4,001	4,471	3,872
555.160	Real Time Schedule 24	267	281	461	455
555.162	RT Price Volatility Make Whole Payment	(732)	(274)	(1,416)	(1,717)
555.1701	Day-Ahead Spinning Reserve Amount	(4,398)	(1,317)	(2,900)	(2,632)
555.1711	Real-Time Excessive Deficient Energy Deployment	3	(1)	25	27
555.1712	Real-Time Contingency Reserve Deployment	76	0	551	0
555.1714	Real-Time Spinning Reserve Amount	259	(1,159)	327	(1,842)
555.1716	Real-Time Regulation Cost Distribution	6,655	5,986	6,811	5,397
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	7,663	11,295	8,003	7,243
555.1718	Real-Time Supplemental Reserve Cost Distribution	2,356	3,743	3,489	4,634
555.5	Purchased Power Cogeneration	2	21	20	17
Total Account 555 Charges		<u>\$2,964,303</u>	<u>\$4,725,431</u>	<u>\$2,711,317</u>	<u>\$2,218,189</u>