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December 23, 2014

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2014, the rate for the Energy Adjustment Rider is (\$0.00600) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 1, 2015.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.022163
Average costs from current month's adjustment:	\$.022032
Difference – (Increase) Decrease:	\$.000131

The net effect of this energy adjustment is to decrease the rate by \$.00013. The total resulting adjustment for the current billing period will then be (\$0.00600) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
December 23, 2014
Page Two

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the January 2015 Energy Adjustment Rider based on the four-month period ending November 2014.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for October and November 2014 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE JANUARY 1, 2015

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2014 August	2014 September	2014 October	2014 November	Total This Period
1	Purchased Power	\$1,244,926	\$518,721	\$1,699,463	\$2,118,439	\$5,581,549
2	Wind Curtailment	\$6,327	(\$31,316)	\$15,392	\$12,958	\$3,360
3	Steam Plant Generation	\$5,235,000	\$5,111,915	\$5,643,028	\$5,738,195	\$21,728,138
4	Other Plant Generation	\$156,495	\$25,882	\$230,201	\$196,625	\$609,203
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$153,985)	(\$577,242)	(\$678,959)	(\$811,558)	(\$2,221,744)
7	Net Retail MISO Day 2	\$2,465,556	\$2,188,649	\$1,554,156	\$1,884,376	\$8,092,737
8	NET ENERGY COSTS	\$8,954,319	\$7,236,608	\$8,463,281	\$9,139,036	\$33,793,243
	<u>ASSET-BASED MARGINS</u>	2014 October	2014 November	2014 December	2015 January	Total This Period
9	Forecast of Margins - 85%	(\$141,371)	(\$294,931)	(\$521,938)	(\$759,188)	(\$1,717,428)
10	True-up of prior months margin forecast	\$219,706	\$19,160	(\$186,548)	\$55,362	\$107,680
11	Total Margin Credit	\$78,335	(\$275,771)	(\$708,486)	(\$703,826)	(\$1,609,748)
12	Prior (over) under recovery (line 26)					(\$1,638,211)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$30,545,285
	<u>ENERGY -- KWH</u>	2014 August	2014 September	2014 October	2014 November	Total This Period
14	Retail Sales - kWhs	339,857,126	338,014,061	336,316,513	372,231,288	1,386,418,988
15	Delivered Cost per kWh					\$0.022032
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00600)

TRUE UP FOR NOVEMBER

18	Retail Sales (kWhs) (line 15, col D)	372,231,288
19	Net Energy Costs for the System -- Most recent month	\$8,863,265
20	Base Cost Recovered	\$10,433,643
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,570,378)
22	COE Recovery Rate Effective for November	(\$0.00482)
23	Amount Recovered by COE (line 23 x line 19)	(\$1,794,155)
24	Over / (Under) Recovery (line 22 - line 24)	(\$223,777)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$1,638,211

Otter Tail Power Company						
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System						
November 2014 includes any adjustments						
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)
			Total	Retail	Other	Total
			(E)	(F)		
			Total	Non-Energy		Adj. Rider
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,826,294.55	\$ -	\$ 1,826,294.55
2	DA Non-asset Energy Amount	555.09		\$ 417,341.60	\$ -	\$ 417,341.60
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19		\$ (40,269.05)	\$ -	\$ (40,269.05)
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -
			...TRADE SECRET DATA ENDS]			...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 1,183,303.53	\$ 2,203,367.10	\$ -	\$ 2,203,367.10
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 57,097.53	\$ -	\$ 57,097.53
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 14,654.25	\$ -	\$ 14,654.25
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (112.57)	\$ -	\$ (112.57)
17	FTR Mkt Admin Amount	555.13		\$ 1,997.76	\$ -	\$ 1,997.76
18	FTR Hourly Allocation Amount	555.14		\$ (349,929.47)	\$ -	\$ (349,929.47)
19	FTR Monthly Allocation Amount	555.15		\$ (13,015.57)	\$ -	\$ (13,015.57)
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -
22	RT Mkt Admin Amount	555.18		\$ 4,623.39	\$ -	\$ 4,623.39
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
27	RT Distribution of Losses Amount	555.24		\$ (240,745.28)	\$ -	\$ (240,745.28)
28	RT Misc Amount	555.25		\$ 5,699.77	\$ -	\$ 5,699.77
29	RT Net Inadvertent Amount	555.27		\$ (2,832.45)	\$ -	\$ (2,832.45)
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 117,731.78	\$ -	\$ 117,731.78
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 16,927.89	\$ -	\$ 16,927.89
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -
34	FTR Full Funding Guarantee Amount	555.36		\$ (40,785.61)	\$ -	\$ (40,785.61)
35	FTR Guarantee Uplift Amount	555.37		\$ 50,598.75	\$ -	\$ 50,598.75
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (714,917.88)	\$ -	\$ (714,917.88)
37	FTR Annual Transaction Amount	555.38		\$ 715,009.06	\$ -	\$ 715,009.06
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 12,265.08	\$ -	\$ 12,265.08
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (32,929.32)	\$ -	\$ (32,929.32)
40	RT Price Volatility Make Whole Payment	555.42		\$ (111,892.65)	\$ -	\$ (111,892.65)
41	DA_ASM_REG	555.43		\$ (11,667.11)	\$ -	\$ (11,667.11)
42	DA_ASM_SPIN	555.44		\$ (35,084.31)	\$ -	\$ (35,084.31)
43	DA_ASM_SUPP	555.45		\$ (9,377.90)	\$ -	\$ (9,377.90)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
November 2014 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (10,649.90)	\$ -		\$ (10,649.90)	
45	RT_ASM_SPIN	555.47		\$ (562.66)	\$ -		\$ (562.66)	
46	RT_ASM_SUPP	555.48		\$ 839.67	\$ -		\$ 839.67	
47	RT_ASM_NRGA	555.49		\$ 762.77	\$ -		\$ 762.77	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 297.38	\$ -		\$ 297.38	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 13,966.67	\$ -		\$ 13,966.67	
51	RT_ASM_SPIN_DIST	555.53		\$ 13,739.91	\$ -		\$ 13,739.91	
52	RT_ASM_SUPP_DIST	555.54		\$ 4,775.32	\$ -		\$ 4,775.32	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 224,328.15	\$ -		\$ 224,328.15	
54	RT ASM Excessive Energy Amount	555.56		\$ 196.15	\$ -		\$ 196.15	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ (542,823.90)	\$ (318,991.40)	\$ -		\$ (318,991.40)	\$ (223,832.50)
56	TOTAL MISO DAY 2 CHARGES		\$ 640,479.63	\$ 1,884,375.70	\$ -		\$ 1,884,375.70	\$ (1,243,896.07)
57	MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 640,479.63	\$ 1,884,375.70			\$ 1,884,375.70	\$ (1,243,896.07)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2014														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss		[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amount	555.02	\$ 6,971,547.19	\$ 8,192,738.91	\$ 5,892,692.81	\$ 2,096,235.08	\$ 3,311,310.41	\$ 2,616,924.05	\$ 1,415,841.97	\$ 2,056,152.31	\$ 1,780,482.63	\$ 1,184,491.67	\$ 1,826,294.55	\$ 37,344,711.58
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ 771,351.30	\$ 732,137.32	\$ 730,362.22	\$ 357,336.88	\$ 369,928.15	\$ 493,643.89	\$ 217,365.70	\$ 587,324.56	\$ 446,973.08	\$ 280,158.44	\$ 417,341.60	\$ 5,403,923.14
4	RT Asset Energy Amount	555.19	\$ (978,123.23)	\$ (711,043.62)	\$ 1,838,353.93	\$ 730,430.90	\$ 323,147.90	\$ 401,662.16	\$ 318,427.58	\$ (175,038.68)	\$ (146,157.08)	\$ 118,500.01	\$ (40,269.05)	\$ 1,679,590.92
5	RT Distribution of Losses Amount	555.24	\$ (523,351.92)	\$ (789,195.12)	\$ (573,010.69)	\$ (266,743.01)	\$ (204,250.81)	\$ (192,831.98)	\$ (194,597.42)	\$ (256,403.67)	\$ (157,891.24)	\$ (167,255.68)	\$ (240,745.28)	\$ (3,566,276.82)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ (361.23)	\$ -	\$ 445.22	\$ (318.00)	\$ 1,816.45	\$ 239.40	\$ -	\$ (1,114.58)	\$ 644.41	\$ 131,048.62	\$ -	\$ 132,400.29
8	TOTAL		\$ 6,241,062.11	\$ 7,424,637.59	\$ 7,888,843.49	\$ 2,916,941.85	\$ 3,801,952.10	\$ 3,319,337.52	\$ 1,757,037.83	\$ 2,210,919.94	\$ 1,924,051.80	\$ 1,546,943.06	\$ 1,962,621.82	\$ 40,994,349.11
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 54,072.94	\$ 45,556.18	\$ 59,878.42	\$ 54,754.08	\$ 42,283.12	\$ 40,373.23	\$ 40,344.42	\$ 35,711.71	\$ 39,547.66	\$ 45,127.41	\$ 57,097.53	\$ 514,746.70
13	RT Mkt Admin Amount	555.18	\$ 4,981.10	\$ 3,730.60	\$ 3,984.98	\$ 4,706.22	\$ 4,390.70	\$ 4,261.42	\$ 3,976.39	\$ 2,785.41	\$ 4,177.23	\$ 3,937.78	\$ 4,623.39	\$ 45,555.22
14	FTR Mkt Admin Amount	555.13	\$ 2,499.28	\$ 2,821.12	\$ 3,046.08	\$ 2,689.60	\$ 2,725.28	\$ 3,076.72	\$ 3,340.96	\$ 2,674.32	\$ 2,624.64	\$ 1,927.76	\$ 1,927.76	\$ 29,656.32
15	TOTAL		\$ 61,553.32	\$ 52,107.90	\$ 66,909.48	\$ 62,149.90	\$ 49,399.10	\$ 47,711.37	\$ 47,661.77	\$ 41,171.44	\$ 46,349.53	\$ 51,225.75	\$ 63,718.68	\$ 589,958.24
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (1,660,535.76)	\$ (2,329,671.63)	\$ (2,290,376.39)	\$ (914,266.65)	\$ 1,449,737.90	\$ 150,704.63	\$ (143,962.39)	\$ (181,944.29)	\$ (175,959.72)	\$ (516,759.99)	\$ (349,929.47)	\$ (6,962,963.76)
19	FTR Monthly Allocation Amount	555.15	\$ (124,746.70)	\$ (112,540.47)	\$ (85,983.56)	\$ (106,301.99)	\$ (26,577.89)	\$ (17,505.91)	\$ (5,826.99)	\$ (4,929.25)	\$ (9,538.55)	\$ (12,016.81)	\$ (13,015.57)	\$ (518,983.69)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 23,299.91	\$ (96,529.97)	\$ (18,045.15)	\$ (9,531.68)	\$ (60,520.50)	\$ 11,527.89	\$ (1,914.83)	\$ (10,692.33)	\$ (21,407.99)	\$ (64,700.85)	\$ (40,785.61)	\$ (279,301.11)
23	FTR Guarantee Uplift Amount	555.37	\$ (31,470.87)	\$ 96,627.21	\$ (2,088.10)	\$ 122,697.94	\$ 76,201.58	\$ (13,634.67)	\$ 2,036.07	\$ 11,304.47	\$ 20,171.03	\$ 64,597.24	\$ 50,598.75	\$ 387,040.65
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (585,399.26)	\$ (585,399.26)	\$ (502,151.67)	\$ (502,151.67)	\$ (502,151.67)	\$ (573,463.88)	\$ (573,463.88)	\$ (573,463.88)	\$ (714,917.88)	\$ (714,917.88)	\$ (714,917.88)	\$ (6,542,398.81)
25	FTR Annual Transaction Amount	555.38	\$ 585,720.41	\$ 585,720.41	\$ 502,148.20	\$ 502,148.20	\$ 502,148.20	\$ 573,463.79	\$ 573,463.79	\$ 573,463.79	\$ 715,009.06	\$ 715,009.06	\$ 715,009.06	\$ 6,543,303.97
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 11,478.56	\$ 11,478.56	\$ 18,096.57	\$ 18,096.57	\$ 16,713.70	\$ 16,713.70	\$ 16,713.70	\$ 12,265.33	\$ 12,265.33	\$ 12,265.33	\$ 12,265.33	\$ 164,183.17
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (93,487.06)	\$ (93,487.06)	\$ (73,985.78)	\$ (74,252.10)	\$ (74,323.40)	\$ (49,555.07)	\$ (49,555.07)	\$ (49,555.07)	\$ (28,138.77)	\$ (27,357.82)	\$ (32,929.32)	\$ (646,719.29)
28	TOTAL		\$ (1,875,140.77)	\$ (2,523,802.21)	\$ (2,452,385.88)	\$ (978,164.03)	\$ 1,382,610.79	\$ 98,250.48	\$ (182,573.77)	\$ (219,131.71)	\$ (202,517.49)	\$ (543,881.97)	\$ (373,704.96)	\$ (7,870,441.52)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 30,313.63	\$ 46,619.82	\$ 87,745.01	\$ 24,824.18	\$ 30,262.45	\$ 22,335.01	\$ 8,880.45	\$ 14,598.70	\$ 17,986.99	\$ 14,752.60	\$ 14,654.25	\$ 312,973.09
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (51.26)	\$ -	\$ (1,454.89)	\$ (100.14)	\$ (1,474.94)	\$ (201.01)	\$ (991.99)	\$ (122.50)	\$ (112.57)	\$ -	\$ (4,509.30)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 21,248.18	\$ 111,977.11	\$ 306,519.10	\$ 2,676.40	\$ 10,511.21	\$ 12,079.85	\$ 8,313.86	\$ 25,774.79	\$ 16,182.39	\$ 24,468.62	\$ 16,927.89	\$ 556,679.20
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (40,796.96)	\$ (91,671.02)	\$ (52,217.42)	\$ (36,031.86)	\$ (21,396.39)	\$ (43,558.83)	\$ (83,230.45)	\$ (78,283.17)	\$ (65,932.02)	\$ (75,334.59)	\$ (111,892.65)	\$ (700,345.36)
34	TOTAL		\$ 10,764.85	\$ 66,874.65	\$ 342,046.69	\$ (9,986.17)	\$ 19,277.13	\$ (10,619.11)	\$ (66,237.15)	\$ (36,901.67)	\$ (31,885.14)	\$ (36,113.37)	\$ (80,423.08)	\$ 164,797.63
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 107,813.79	\$ 171,213.86	\$ 133,092.71	\$ 90,824.46	\$ 122,519.29	\$ 98,340.68	\$ 15,663.60	\$ 98,232.56	\$ 37,427.31	\$ 83,968.61	\$ 117,731.78	\$ 1,076,828.65
36	TOTAL		\$ 107,813.79	\$ 171,213.86	\$ 133,092.71	\$ 90,824.46	\$ 122,519.29	\$ 98,340.68	\$ 15,663.60	\$ 98,232.56	\$ 37,427.31	\$ 83,968.61	\$ 117,731.78	\$ 1,076,828.65
Other Charges														
37	RT Misc Amount	555.25	\$ 9.20	\$ -	\$ (28,462.49)	\$ 52.72	\$ (38,942.36)	\$ (38,425.20)	\$ (2,256.37)	\$ 3,663.49	\$ (522.46)	\$ (935.14)	\$ 5,699.77	\$ (100,118.84)
38	RT Net Inadvertent Amount	555.27	\$ (5,519.66)	\$ 2,755.13	\$ 14,868.05	\$ (7,317.05)	\$ (8,961.41)	\$ 9,319.14	\$ 11,646.46	\$ (34,097.57)	\$ (2,709.15)	\$ 6,925.43	\$ (2,832.45)	\$ (15,923.08)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (5,510.46)	\$ 2,755.13	\$ (13,594.44)	\$ (7,264.33)	\$ (47,903.77)	\$ (29,106.06)	\$ 9,390.09	\$ (30,434.08)	\$ (3,231.61)	\$ 5,990.29	\$ 2,867.32	\$ (116,041.92)
ASM Charges														
41	DA_ASM_REG	555.43	\$ (696.63)	\$ (20,835.75)	\$ (10,303.47)	\$ (4,710.06)	\$ (43,983.47)	\$ (430.50)	\$ (1,160.80)	\$ (1,837.69)	\$ (4,685.58)	\$ (5,103.14)	\$ (11,667.11)	\$ (105,404.20)
42	DA_ASM_SPIN	555.44	\$ (23,874.29)	\$ (39,814.41)	\$ (38,869.13)	\$ (21,116.03)	\$ (18,380.71)	\$ (2,113.72)	\$ (6,039.73)	\$ (13,401.38)	\$ (30,421.23)	\$ (29,547.45)	\$ (35,084.31)	\$ (258,662.39)
43	DA_ASM_SUPP	555.45	\$ (21,252.06)	\$ (29,172.26)	\$ (24,406.88)	\$ (22,552.02)	\$ (26,317.00)	\$ (17,584.50)	\$ (11,286.77)	\$ (7,424.59)	\$ (12,264.24)	\$ (18,674.13)	\$ (9,377.90)	\$ (200,322.35)
44	RT_ASM_REG	555.46	\$ (41,588.18)	\$ (42,128.07)	\$ (33,725.05)	\$ (4,401.21)	\$ 9,164.51	\$ (7,989.84)	\$ (3,030.41)	\$ (1,710.55)	\$ (5,936.32)	\$ (8,930.58)	\$ (10,649.90)	\$ (150,925.60)
45	RT_ASM_SPIN	555.47	\$ (1,179.32)	\$ (346.75)	\$ 10,167.63	\$ 1,562.23	\$ 8,259.55	\$ (153.34)	\$ (648.19)	\$ (61.86)	\$ 5,817.49	\$ 4,163.35	\$ (562.66)	\$ 26,998.13
46	RT_ASM_SUPP	555.48	\$ 53,094.13	\$ (584.75)	\$ 4,235.90	\$ 861.38	\$ 2,481.76	\$ 2,681.52	\$ 2,519.60	\$ 2,672.70	\$ 2,511.25	\$ 2,236.78	\$ 839.67	\$ 73,549.94
47	RT_ASM_NRGA	555.49	\$ 12,217.85	\$ 6,186.48	\$ 3,075.35	\$ (149.95)	\$ 1,252.65	\$ 1,054.36	\$ 657.16	\$ (412.30)	\$ (107.90)	\$ 17.29	\$ 762.77	\$ 24,553.76
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 4,871.43	\$ 2,676.64	\$ 1,820.01	\$ (17.47)	\$ 376.81	\$ 305.51	\$ 203.13	\$ 79.75	\$ 657.33	\$ 534.43	\$ 297.38	\$ 11,804.95
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 7,910.48	\$ 18,903.02	\$ 16,730.65	\$ 12,185.00	\$ 16,008.01	\$ 11,063.23	\$ 8,524.04	\$ 7,258.60	\$ 8,787.81	\$ 11,372.71	\$ 13,966.67	\$ 132,710.22
51	RT_ASM_SPIN_DIST	555.53	\$ 11,639.96	\$ 20,173.54	\$ 20,731.49	\$ 16,404.95	\$ 14,832.38	\$ 10,832.22	\$ 7,499.20	\$ 6,785.45	\$ 8,774.20	\$ 12,260.39	\$ 13,739.91	\$ 143,673.69
52	RT_ASM_SUPP_DIST	555.54	\$ (1,808.88)	\$ 7,257.02	\$ 9,107.08	\$ 8,879.74	\$ 9,087.19	\$ 5,733.80	\$ 3,814.36	\$ 2,979.21	\$ 4,382.13	\$ 7,253.98	\$ 4,773.32	\$ 61,730.95
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 987,998.64	\$ 884,496.81	\$ 460,772.79	\$ 340,019.57	\$ (67,700.96)	\$ 436,575.61	\$ 721,593.63	\$ 407,943.42	\$ 436,887.64	\$ 470,118.68	\$ 224,328.15	\$ 5,303,033.98
54	RT ASM Excessive Energy Amount	555.56	\$ 984.74	\$ 1,262.36	\$ 223.38	\$ 4,692.14	\$ 5,372.09	\$ 201.31	\$ 5,362.32	\$ 848.80	\$ 4,051.72	\$ 51.38	\$ 196.15	\$ 27,246.39
55	TOTAL		\$ 988,327.87	\$ 808,073.88	\$ 419,559.75	\$ 331,658.27	\$ (89,547.19)	\$ 440,165.66	\$ 732,007.54	\$ 403,699.56	\$ 418,454.30	\$ 446,023.69	\$ 191,564.14	\$ 5,089,987.47
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT Congestion Rebate on COGA	55												

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2014 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...															
1	DA Asset Energy Amount	555.02													
2	DA FBT Loss Amount	555.04													
3	DA Non-asset Energy Amount	555.09													
4	RT Asset Energy Amount	555.19													
5	RT Distribution of Losses Amount	555.24													
6	RT FBT Loss Amount	555.21													
7	RT Non-Asset Energy Amount	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,268,405.89)
Virtual Energy															
9	DA Virtual Energy Amount	555.12													
10	RT Virtual Energy Amount	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,401,400.56
Schedules 16 & 17															
12	DA Mkt Admin Amount	555.01													
13	RT Mkt Admin Amount	555.18													
14	FTR Mkt Admin Amount	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,511.80
Congest & FTRs															
16	DA FBT Congestion Amount	555.03													
17	RT FBT Congestion Amount	555.20													
18	FTR Hourly Allocation Amount	555.14													
19	FTR Monthly Allocation Amount	555.15													
20	FTR Yearly Allocation Amount	555.17													
21	FTR Monthly Transaction Amount	555.35													
22	FTR Full Funding Guarantee Amount	555.36													
23	FTR Guarantee Uplift Amount	555.37													
24	FTR Auction Revenue Rights Transaction Amount	555.39													
25	FTR Annual Transaction Amount	555.38													
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40													
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41													
28	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (174,766.76)
RSG & Make Whole Payments															
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10													
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11													
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29													
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30													
33	RT Price Volatility Make Whole Payment	555.42													
34	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,951.51)
Revenue Neutrality Uplift															
35	RT Revenue Neutrality Uplift Amount	555.28													
36	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,897.41
Other Charges															
37	RT Misc Amount	555.25													
38	RT Net Inadvertent Amount	555.27													
39	RT Uninstructed Deviation Amount	555.31													
40	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,283.13)
ASM Charges															
41	DA_ASM_REG	555.43													
42	DA_ASM_SPIN	555.44													
43	DA_ASM_SUPP	555.45													
44	RT_ASM_REG	555.46													
45	RT_ASM_SPIN	555.47													
46	RT_ASM_SUPP	555.48													
47	RT_ASM_NRGA	555.49													
48	RT_ASM_EXE_DFE_DEP	555.50													
49	RT_ASM_CRDFC	555.51													
50	RT_ASM_REG_DIST	555.52													
51	RT_ASM_SPIN_DIST	555.53													
52	RT_ASM_SUPP_DIST	555.54													
53	RT ASM Non-Excessive Energy Amount	555.55													
54	RT ASM Excessive Energy Amount	555.56													
55	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,152,608.63)
Grandfathered Charge Types															
56	DA Congestion Rebate on COGA	555.05													
57	DA Losses Rebate on COGA	555.06													
58	DA Congestion Rebate on Option B GFA	555.07													
59	DA Losses Rebate on Option B GFA	555.08													
60	RT Congestion Rebate on COGA	555.22													
61	RT Loss Rebate on COGA	555.23													
62	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS															
63	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ (874,903.92)	\$ (567,147.43)	\$ (1,179,321.23)	\$ (769,159.27)	\$ (486,736.36)	\$ (121,831.46)	\$ (565,509.93)	\$ (141,562.66)	\$ (947,042.05)	\$ (1,198,095.77)	\$ (1,243,896.07)	\$ -	\$ (8,095,206.15)
64	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ (874,903.92)	\$ (567,147.43)	\$ (1,179,321.23)	\$ (769,159.27)	\$ (486,736.36)	\$ (121,831.46)	\$ (565,509.93)	\$ (141,562.66)	\$ (947,042.05)	\$ (1,198,095.77)	\$ (1,243,896.07)	\$ -	\$ (8,095,206.15)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
November 2014 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS . . .								
1	DA Asset Energy Amount	555.02	\$ 10,312,064.30	\$ (8,485,769.75)	\$ -	\$ 1,826,294.55		363,596	(330,771)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-
3	DA Non-asset Energy Amount	555.09	\$ 426,051.18	\$ (8,709.58)	\$ -	\$ 417,341.60		17,355	(319)
4	RT Asset Energy Amount	555.19	\$ 259,381.63	\$ (203,601.89)	\$ (96,048.79)	\$ (40,269.05)		9,866	(7,498)
5	RT Distribution of Losses Amount	555.24	\$ 3,167.95	\$ (245,102.49)	\$ 1,189.26	\$ (240,745.28)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -		-	-
8	TOTAL		\$ 11,000,665.06	\$ (8,943,183.71)	\$ (94,859.53)	\$ 1,962,621.82	\$ -	390,817	(338,588)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 57,097.53	\$ -	\$ -	\$ 57,097.53		-	-
13	RT Mkt Admin Amount	555.18	\$ 4,480.00	\$ -	\$ 143.39	\$ 4,623.39		-	-
14	FTR Mkt Admin Amount	555.13	\$ 1,997.76	\$ -	\$ -	\$ 1,997.76		-	-
15	TOTAL		\$ 63,575.29	\$ -	\$ 143.39	\$ 63,718.68	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 136,151.14	\$ (485,984.35)	\$ (96.26)	\$ (349,929.47)		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (13,082.46)	\$ 66.89	\$ (13,015.57)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 11,834.37	\$ (52,649.35)	\$ 29.37	\$ (40,785.61)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 52,649.35	\$ (1,997.82)	\$ (52.78)	\$ 50,598.75		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 18,664.88	\$ (733,582.76)	\$ -	\$ (714,917.88)		-	-
25	FTR Annual Transaction Amount	555.38	\$ 749,313.78	\$ (34,304.72)	\$ -	\$ 715,009.06		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 12,265.08	\$ -	\$ -	\$ 12,265.08		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (27,568.44)	\$ (5,360.88)	\$ (32,929.32)		-	-
28	TOTAL		\$ 980,878.60	\$ (1,349,169.90)	\$ (5,413.66)	\$ (373,704.96)	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 15,883.64	\$ -	\$ (1,229.39)	\$ 14,654.25		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (112.57)	\$ -	\$ (112.57)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 16,851.40	\$ -	\$ 76.49	\$ 16,927.89		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (107,758.53)	\$ (4,134.12)	\$ (111,892.65)		-	-
34	TOTAL		\$ 32,735.04	\$ (107,871.10)	\$ (5,287.02)	\$ (80,423.08)	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 118,271.50	\$ -	\$ (539.72)	\$ 117,731.78		-	-
36	TOTAL		\$ 118,271.50	\$ -	\$ (539.72)	\$ 117,731.78	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 5,699.77	\$ 5,699.77		-	-
38	RT Net Inadvertent Amount	555.27	\$ 2,112.19	\$ (4,263.83)	\$ (680.81)	\$ (2,832.45)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 2,112.19	\$ (4,263.83)	\$ 5,018.96	\$ 2,867.32	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (11,667.11)	\$ -	\$ (11,667.11)		-	(621)
42	DA_ASM_SPIN	555.44	\$ -	\$ (35,084.31)	\$ -	\$ (35,084.31)		-	(10,607)
43	DA_ASM_SUPP	555.45	\$ -	\$ (9,377.90)	\$ -	\$ (9,377.90)		-	(8,893)
44	RT_ASM_REG	555.46	\$ 4,201.72	\$ (14,869.05)	\$ 17.43	\$ (10,649.90)		414	(827)
45	RT_ASM_SPIN	555.47	\$ 4,990.81	\$ (5,553.47)	\$ -	\$ (562.66)		2,328	(699)
46	RT_ASM_SUPP	555.48	\$ 1,867.10	\$ (1,027.43)	\$ -	\$ 839.67		5,918	(46)
47	RT_ASM_NRGA	555.49	\$ 1,312.92	\$ (541.36)	\$ (8.79)	\$ 762.77		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 795.61	\$ (6.64)	\$ (491.59)	\$ 297.38		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 14,247.32	\$ (123.35)	\$ (157.30)	\$ 13,966.67		342,184	(2,014)
51	RT_ASM_SPIN_DIST	555.53	\$ 13,956.03	\$ (58.34)	\$ (157.78)	\$ 13,739.91		387,797	(2,078)
52	RT_ASM_SUPP_DIST	555.54	\$ 4,908.57	\$ (77.71)	\$ (55.54)	\$ 4,775.32		389,142	(2,078)

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
November 2014 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 574,579.83	\$ (247,912.78)	\$ (102,338.90)	\$ 224,328.15			28,641	(11,832)	
54 RT ASM Excessive Energy Amount	555.56	\$ 212.26	\$ (16.75)	\$ 0.64	\$ 196.15			-	(79)	
55 TOTAL		\$ 621,072.17	\$ (326,316.20)	\$ (103,191.83)	\$ 191,564.14	\$ -	\$ -	1,156,424	(39,773)	
Grandfathered Charge Types										
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-	
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-	
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-	
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-	
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-	
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-	
62 TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
...TRADE SECRET DATA ENDS]										
63 TOTAL MISO DAY 2 CHARGES		\$ 12,819,309.85	\$ (10,730,804.74)	\$ (204,129.41)	\$ 1,884,375.70	\$ (1,243,896.07)	\$ 640,479.63	1,547,240	(378,361)	
64 MISO RSG Bad Debt				\$ -	\$ -					
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 12,819,309.85	\$ (10,730,804.74)	\$ (204,129.41)	\$ 1,884,375.70					
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 1,884,375.70							
67 Net KWH for retail = ((G) + (H)) * 1,000			1,168,879,674					1,168,879,674		
68 November covers time period of 10/24/2014 -- 11/20/2014 ** increased for losses of 2.8%										
69 MISO Book Totals		\$ 2,088,505.11	1,168,879,674							
70 MISO RSG Bad Debt		\$ -								
71 November Adjustments		\$ (204,129.41)	(23,510,223)							
72 Total MISO		\$ 1,884,375.70	1,145,369,450							

Otter Tail Power Company
Plant Conditions

Plant Conditions for November 2014

Big Stone:

The unit generated 199,044 net MWh for the month. Unit availability was 92.6% and equivalent availability was 91.1%. Big Stone had 2.21 days of unplanned outage for “D” Boiler Circ Pump and a tube leak. Fuel prices were 0.81% under budget.

Coyote:

The Unit generated 268,816 net MWh for the month. Unit availability was 100.0% and equivalent availability was 97.4%. Fuel prices were 2.36% under budget.

Hoot Lake:

Unit 2 generated 28,362 net MWh for the month. Unit availability was 95.46% and equivalent availability was 95.46%. Unit 2 had 1.36 days of unplanned outage for an economizer tube leak. Fuel prices were 1.79% under budget.

Unit 3 generated 40,734 net MWh for the month. Unit availability was 100.0% and equivalent availability was 100.0%. Fuel prices were 2.63% under budget.

Plant Conditions for October 2014

Big Stone:

The unit generated 204,257 net MWh for the month. Unit availability was 95.2% and equivalent availability was 92.3%. Big Stone had 1.49 days of unplanned outage for a reheat outlet tube leak. Fuel prices were 1.54% under budget.

Coyote:

The Unit generated 259,511 net MWh for the month. Unit availability was 96.2% and equivalent availability was 93.9%. Coyote had 1.17 days of unplanned outage for a tube leak repair. Fuel prices were 4.41% under budget.

Hoot Lake:

Unit 2 generated 26,738 net MWh for the month. Unit availability was 91.62% and equivalent availability was 83.04%. Unit 2 had 2.60 days of unplanned outage for a tube leak, turbine balance and steam valve work. Fuel prices were 6.06% under budget.

Unit 3 generated 39,384 net MWh for the month. Unit availability was 100.0% and equivalent availability was 89.7%. Fuel prices were 4.09% under budget.