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April 21, 2015

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2015, the rate for the Energy Adjustment Rider is \$0.00112 per kWh and Plant Reagent/Emissions is \$0.00014 per kWh. Otter Tail Power Company proposes to bill at these rates effective May 1, 2015.

The following additional information is provided for the Energy Adjustment Rider:

|   |              |
|---|--------------|
| Average costs from previous month's adjustment: | \$ .028910   |
| Average costs from current month's adjustment:  | \$ .029149   |
| Difference – (Increase) Decrease:               | (\$ .000239) |

The net effect of this energy adjustment is to increase the rate by (\$.00024). The total resulting adjustment for the current billing period will then be \$0.00112 per kWh.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke  
April 21, 2015  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the May 2015 Energy Adjustment Rider based on the four-month period ending March 2015.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for March 2015 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE MAY 1, 2015

1st of the Month  
 RATE LEVEL 50

| Line                       | ENERGY COSTS & CREDITS                                 | (A)              | (B)             | (C)              | (D)           | (E)                  |
|----------------------------|--|------------------|-----------------|------------------|---------------|----------------------|
|                            |  | 2014<br>December | 2015<br>January | 2015<br>February | 2015<br>March | Total<br>This Period |
| 1                          | Purchased Power  | \$2,894,939      | \$3,362,622     | \$3,011,453      | \$3,411,677   | \$12,680,692         |
| 2                          | Wind Curtailment                                       | \$40,294         | \$35,163        | \$8,708          | (\$4,669)     | \$79,496             |
| 3                          | Steam Plant Generation                                 | \$5,393,190      | \$5,873,098     | \$5,287,447      | \$2,882,545   | \$19,436,280         |
| 4                          | Other Plant Generation                                 | \$107,687        | \$68,350        | \$274,580        | \$59,870      | \$510,487            |
| 5                          | Hydro Plant Generation                                 | \$0              | \$0             | \$0              | \$0           | \$0                  |
| 6                          | Less: Intersystem Sales                                | (\$336,143)      | (\$174,174)     | (\$354,419)      | (\$202,135)   | (\$1,066,872)        |
| 7                          | Net Retail MISO Day 2                                  | \$5,887,881      | \$3,877,083     | \$3,736,167      | \$5,338,074   | \$18,839,205         |
| 8                          | NET ENERGY COSTS                                       | \$13,987,849     | \$13,042,142    | \$11,963,935     | \$11,485,362  | \$50,479,288         |
| <u>ASSET-BASED MARGINS</u> |  | 2015             | 2015            | 2015             | 2015          | Total                |
|                            |  | February         | March           | April            | May           | This Period          |
| 9                          | Forecast of Margins - 85%                              | (\$579,095)      | (\$77,019)      | (\$57,636)       | (\$6,040)     | (\$719,790)          |
| 10                         | True-up of prior months margin forecast                | \$417,956        | \$725,028       | \$494,458        | (\$11,112)    | \$1,626,330          |
| 11                         | Total Margin Credit                                    | (\$161,139)      | \$648,009       | \$436,822        | (\$17,152)    | \$906,540            |
| 12                         | Prior (over) under recovery (line 26)                  |                  |                 |                  |               | \$2,324,303          |
| 13                         | Adjusted Net Energy Costs (line 9 + line 12 + line 13) |                  |                 |                  |               | \$53,710,131         |
| <u>ENERGY -- KWH</u>       |  | 2014             | 2015            | 2015             | 2015          | Total                |
|                            |  | December         | January         | February         | March         | This Period          |
| 14                         | Retail Sales - kWhs                                    | 440,129,087      | 488,130,203     | 472,853,269      | 441,505,169   | 1,842,617,728        |
| 15                         | Delivered Cost per kWh                                 |                  |                 |                  |               | \$0.029149           |
| 16                         | Base Cost per kWh                                      |                  |                 |                  |               | \$0.028030           |
| 17                         | Energy Cost Adjustment -- Per kWh                      |                  |                 |                  |               | \$0.00112            |

**TRUE UP FOR MARCH**

|    |  |               |
|----|--|---------------|
| 18 | Retail Sales (kWhs) (line 15, col D)                                     | 441,505,169   |
| 19 | Net Energy Costs for the System -- Most recent month                     | \$12,133,371  |
| 20 | Base Cost Recovered  | \$12,375,390  |
| 21 | Net to be Recovered from COE (line 20 - line 21)                         | (\$242,019)   |
| 22 | COE Recovery Rate Effective for March                                    | \$0.00079     |
| 23 | Amount Recovered by COE (line 23 x line 19)                              | \$348,789     |
| 24 | Over / (Under) Recovery (line 22 - line 24)                              | \$590,808     |
| 25 | Cumulative Over / (Under) Recovery (prior month cumulative over/(under)) | (\$2,324,303) |

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 PLANT REAGENT/EMISSIONS CALCULATION  
 FOR BILLING TO BE EFFECTIVE MAY 1, 2015

1st of the Month  
 RATE LEVEL 50

|                                     |  | (A)<br>2014     | (B)<br>2015    | (C)<br>2015     | (D)<br>2015  | (E)<br>Total       |
|-------------------------------------|--|-----------------|----------------|-----------------|--------------|--------------------|
| <u>REAGENTS COSTS &amp; CREDITS</u> |  | <u>December</u> | <u>January</u> | <u>February</u> | <u>March</u> | <u>This Period</u> |
| <u>Line</u>                         |  |                 |                |                 |              |                    |
| 1                                   | Big Stone  | \$0             | \$0            | \$0             | \$0          | \$0                |
| 2                                   | Coyote   | \$0             | \$0            | \$0             | \$0          | \$0                |
| 3                                   | Hoot Lake  | \$0             | \$0            | \$0             | \$0          | \$0                |
|                                     | Hoot Lake Emissions Allowances   | \$0             | \$0            | \$0             | \$62,100     | \$62,100           |
| 4                                   | <b>NET REAGENTS COSTS</b>  | \$0             | \$0            | \$0             | \$62,100     | \$62,100           |
| 5                                   | Prior (over) under recovery (line 14)                                    |                 |                |                 |              | \$0                |
| 6                                   | Adjusted Net Reagents Costs (line 4 + line 5)                            |                 |                |                 |              | \$62,100           |
| <u>ENERGY -- KWH</u>                |  | <u>2014</u>     | <u>2015</u>    | <u>2015</u>     | <u>2015</u>  | <u>Total</u>       |
|                                     |  | <u>December</u> | <u>January</u> | <u>February</u> | <u>March</u> | <u>This Period</u> |
| 7                                   | Retail Sales - kWhs  | 440,129,087     | 488,130,203    | 472,853,269     | 441,505,169  | 441,505,169        |
| 8                                   | Reagent Cost Adjustment -- Per kWh                                       |                 |                |                 |              | \$0.00014          |
| <b>TRUE UP FOR MARCH</b>            |  |                 |                |                 |              |                    |
| 9                                   | Retail Sales (kWhs) (line 7, col D)                                      |                 |                |                 |              | 441,505,169        |
| 10                                  | Net Reagent Costs for the System -- Most recent month                    |                 |                |                 |              | \$62,100           |
| 11                                  | Reagent Cost Adjustment Effective for March                              |                 |                |                 |              | \$0.00000          |
| 12                                  | Amount Recovered by Reagent (line 9 x line 11)                           |                 |                |                 |              | \$0                |
| 13                                  | (Over) / Under Recovery (line 10 - line 12)                              |                 |                |                 |              | \$0                |
| 14                                  | Cumulative (Over) / Under Recovery (prior month cumulative (over)/under) |                 |                |                 |              | \$0                |

| Otter Tail Power Company  |   |             |                                 |                        |             |             |                          |                                 |
|---|---|-------------|---------------------------------|------------------------|-------------|-------------|--------------------------|---------------------------------|
| Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System |   |             |                                 |                        |             |             |                          |                                 |
| March 2015 includes any adjustments   |   |             |                                 |                        |             |             |                          |                                 |
| No.   | Charge Type Description   | (A)<br>Acct | (B)                             | (C)                    |             | (D)         | (E)                      | (F)                             |
|   |   |             | Total                           | Retail                 | Other       | Total       | Non-Energy<br>Adj. Rider |                                 |
|   |   |             | [TRADE SECRET<br>DATA BEGINS .. |                        |             |             |                          | [TRADE SECRET<br>DATA BEGINS .. |
| 1   | DA Asset Energy Amount  | 555.02      |                                 | \$ 4,741,516.23        | \$ -        | \$ -        | \$ 4,741,516.23          |                                 |
| 2   | DA Non-asset Energy Amount                                      | 555.09      |                                 | \$ 522,579.06          | \$ -        | \$ -        | \$ 522,579.06            |                                 |
| 3   | DA Virtual Energy Amount  | 555.12      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 4   | RT Asset Energy Amount  | 555.19      |                                 | \$ 11,146.59           | \$ -        | \$ -        | \$ 11,146.59             |                                 |
| 5   | RT Non-Asset Energy Amount                                      | 555.26      |                                 | \$ 246.00              | \$ -        | \$ -        | \$ 246.00                |                                 |
| 6   | RT Virtual Energy Amount  | 555.32      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
|   |   |             | ...TRADE SECRET<br>DATA ENDS]   |                        |             |             |                          | ...TRADE SECRET<br>DATA ENDS]   |
| 7   | <b>ENERGY CHARGES TOTAL</b>                                     |             | <b>\$ 5,038,886.65</b>          | <b>\$ 5,275,487.88</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 5,275,487.88</b>   | <b>\$ (236,601.23)</b>          |
|   |   |             | [TRADE SECRET<br>DATA BEGINS .. |                        |             |             |                          | [TRADE SECRET<br>DATA BEGINS .. |
| 8   | DA Mkt Admin Amount   | 555.01      |                                 | \$ 67,704.43           | \$ -        | \$ -        | \$ 67,704.43             |                                 |
| 9   | DA FBT Congestion Amount  | 555.03      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 10  | DA FBT Loss Amount  | 555.04      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 11  | DA Congestion Rebate on COGA                                    | 555.05      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 12  | DA Losses Rebate on COGA  | 555.06      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 13  | DA Congestion Rebate on Option B GFA                            | 555.07      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 14  | DA Losses Rebate on Option B GFA                                | 555.08      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 15  | DA Revenue Sufficiency Guarantee Distribution Amount            | 555.10      |                                 | \$ 54,654.19           | \$ -        | \$ -        | \$ 54,654.19             |                                 |
| 16  | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount         | 555.11      |                                 | \$ (385.39)            | \$ -        | \$ -        | \$ (385.39)              |                                 |
| 17  | FTR Mkt Admin Amount  | 555.13      |                                 | \$ 2,708.64            | \$ -        | \$ -        | \$ 2,708.64              |                                 |
| 18  | FTR Hourly Allocation Amount                                    | 555.14      |                                 | \$ (107,708.73)        | \$ -        | \$ -        | \$ (107,708.73)          |                                 |
| 19  | FTR Monthly Allocation Amount                                   | 555.15      |                                 | \$ (7,682.27)          | \$ -        | \$ -        | \$ (7,682.27)            |                                 |
| 20  | FTR Monthly Transaction Amount                                  | 555.35      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 21  | FTR Yearly Allocation Amount                                    | 555.17      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 22  | RT Mkt Admin Amount   | 555.18      |                                 | \$ 5,244.84            | \$ -        | \$ -        | \$ 5,244.84              |                                 |
| 23  | RT FBT Congestion Amount  | 555.20      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 24  | RT FBT Loss Amount  | 555.21      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 25  | RT Congestion Rebate on COGA                                    | 555.22      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 26  | RT Loss Rebate on COGA  | 555.23      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 27  | RT Distribution of Losses Amount                                | 555.24      |                                 | \$ (225,245.79)        | \$ -        | \$ -        | \$ (225,245.79)          |                                 |
| 28  | RT Misc Amount  | 555.25      |                                 | \$ (35,199.39)         | \$ -        | \$ -        | \$ (35,199.39)           |                                 |
| 29  | RT Net Inadvertent Amount                                       | 555.27      |                                 | \$ 2,055.61            | \$ -        | \$ -        | \$ 2,055.61              |                                 |
| 30  | RT Revenue Neutrality Uplift Amount                             | 555.28      |                                 | \$ 68,242.25           | \$ -        | \$ -        | \$ 68,242.25             |                                 |
| 31  | RT Revenue Sufficiency Guarantee First Pass Distribution Amount | 555.29      |                                 | \$ 46,519.18           | \$ -        | \$ -        | \$ 46,519.18             |                                 |
| 32  | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount         | 555.30      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 33  | RT Uninstructed Deviation Amount                                | 555.31      |                                 | \$ -                   | \$ -        | \$ -        | \$ -                     |                                 |
| 34  | FTR Full Funding Guarantee Amount                               | 555.36      |                                 | \$ 3,268.80            | \$ -        | \$ -        | \$ 3,268.80              |                                 |
| 35  | FTR Guarantee Uplift Amount                                     | 555.37      |                                 | \$ (3,902.22)          | \$ -        | \$ -        | \$ (3,902.22)            |                                 |
| 36  | FTR Auction Revenue Rights Transaction Amount                   | 555.39      |                                 | \$ (683,861.24)        | \$ -        | \$ -        | \$ (683,861.24)          |                                 |
| 37  | FTR Annual Transaction Amount                                   | 555.38      |                                 | \$ 667,576.34          | \$ -        | \$ -        | \$ 667,576.34            |                                 |
| 38  | FTR Auction Revenue Rights Infeasible Uplift Amount             | 555.40      |                                 | \$ 24,662.40           | \$ -        | \$ -        | \$ 24,662.40             |                                 |
| 39  | FTR Auction Revenue Rights Stage 2 Distribution Amount          | 555.41      |                                 | \$ (30,261.39)         | \$ -        | \$ -        | \$ (30,261.39)           |                                 |
| 40  | RT Price Volatility Make Whole Payment                          | 555.42      |                                 | \$ (14,100.56)         | \$ -        | \$ -        | \$ (14,100.56)           |                                 |
| 41  | DA_ASM_REG  | 555.43      |                                 | \$ (411.84)            | \$ -        | \$ -        | \$ (411.84)              |                                 |
| 42  | DA_ASM_SPIN   | 555.44      |                                 | \$ (21,057.81)         | \$ -        | \$ -        | \$ (21,057.81)           |                                 |
| 43  | DA_ASM_SUPP   | 555.45      |                                 | \$ (8,752.69)          | \$ -        | \$ -        | \$ (8,752.69)            |                                 |

| Otter Tail Power Company<br>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System<br>March 2015 includes any adjustments |   |        |                               |                         |      |       |                 |                               |
|--|---|--------|-------------------------------|-------------------------|------|-------|-----------------|-------------------------------|
| No.  | Charge Type Description                       | (A)    | (B)                           | (C)                     |      | (D)   | (E)             | (F)                           |
|  |   | Acct   | Total                         | Energy Adjustment Rider |      | Other | Total           | Non-Energy<br>Adj. Rider      |
|  |   |        |                               | Retail                  |      |       |                 |                               |
| 44   | RT_ASM_REG                                    | 555.46 |                               | \$ (6,862.04)           | \$ - |       | \$ (6,862.04)   |                               |
| 45   | RT_ASM_SPIN                                   | 555.47 |                               | \$ 1,658.94             | \$ - |       | \$ 1,658.94     |                               |
| 46   | RT_ASM_SUPP                                   | 555.48 |                               | \$ 662.08               | \$ - |       | \$ 662.08       |                               |
| 47   | RT_ASM_NRGA                                   | 555.49 |                               | \$ 219.79               | \$ - |       | \$ 219.79       |                               |
| 48   | RT_ASM_EXE_DFE_DEP                            | 555.50 |                               | \$ 140.15               | \$ - |       | \$ 140.15       |                               |
| 49   | RT_ASM_CRDFC                                  | 555.51 |                               | \$ (432.06)             | \$ - |       | \$ (432.06)     |                               |
| 50   | RT_ASM_REG_DIST                               | 555.52 |                               | \$ 13,698.99            | \$ - |       | \$ 13,698.99    |                               |
| 51   | RT_ASM_SPIN_DIST                              | 555.53 |                               | \$ 12,995.41            | \$ - |       | \$ 12,995.41    |                               |
| 52   | RT_ASM_SUPP_DIST                              | 555.54 |                               | \$ 5,031.28             | \$ - |       | \$ 5,031.28     |                               |
| 53   | RT ASM Non-Excessive Energy Amount            | 555.55 |                               | \$ 229,971.56           | \$ - |       | \$ 229,971.56   |                               |
| 54   | RT ASM Excessive Energy Amount                | 555.56 |                               | \$ 1,434.19             | \$ - |       | \$ 1,434.19     |                               |
|  |   |        | ...TRADE SECRET<br>DATA ENDS] |                         |      |       |                 | ...TRADE SECRET<br>DATA ENDS] |
| 55   | <b>ENERGY CHARGES TOTAL</b>                   |        | \$ (34,099.20)                | \$ 62,585.65            | \$ - |       | \$ 62,585.65    | \$ (96,684.85)                |
| 56   | <b>TOTAL MISO DAY 2 CHARGES</b>               |        | \$ 5,004,787.45               | \$ 5,338,073.53         | \$ - |       | \$ 5,338,073.53 | \$ (333,286.08)               |
| 57   | <b>Less: MISO RSG Bad Debt</b>                |        | \$ -                          | \$ -                    |      |       | \$ -            | \$ -                          |
| 58   | <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b> |        | \$ 5,004,787.45               | \$ 5,338,073.53         |      |       | \$ 5,338,073.53 | \$ (333,286.08)               |

| Otter Tail Power Company   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
|--|---|----------------------------|------------------------|------------------------|------------------------|------|------|------|--------|-----------|---------|----------|----------|-------------------------|
| Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System       |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| January - December 2015  |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| Includes Any Adjustments   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| Charge Type Description  | Acct  | JANUARY                    | FEBRUARY               | MARCH                  | APRIL                  | MAY  | JUNE | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE            |
| <b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b> |   | [TRADE SECRET DATA BEGINS] |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 1  | DA Asset Energy Amount  | 555.02                     | \$ 3,316,000.03        | \$ 3,457,102.03        | \$ 4,741,516.23        | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 11,514,618.29        |
| 2  | DA FBT Loss Amount  | 555.04                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 3  | DA Non-asset Energy Amount                                      | 555.09                     | \$ 676,868.16          | \$ 421,727.08          | \$ 522,679.06          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,621,174.30         |
| 4  | RT Asset Energy Amount  | 555.19                     | \$ (373,981.67)        | \$ (180,020.65)        | \$ 11,146.59           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (542,855.73)         |
| 5  | RT Distribution of Losses Amount                                | 555.24                     | \$ (209,555.64)        | \$ (251,082.15)        | \$ (225,245.79)        | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (685,883.58)         |
| 6  | RT FBT Loss Amount  | 555.21                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 7  | RT Non-Asset Energy Amount                                      | 555.26                     | \$ 482.00              | \$ 1,381.82            | \$ 246.00              | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 2,109.82             |
| 8  | <b>TOTAL</b>  |                            | \$ <b>3,409,812.88</b> | \$ <b>3,449,108.13</b> | \$ <b>5,050,242.09</b> | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>11,909,163.10</b> |
| <b>Virtual Energy</b>  |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 9  | DA Virtual Energy Amount  | 555.12                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 10   | RT Virtual Energy Amount  | 555.32                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 11   | <b>TOTAL</b>  |                            | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| <b>Schedules 16 &amp; 17</b>   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 12   | DA Mkt Admin Amount   | 555.01                     | \$ 49,710.66           | \$ 59,031.43           | \$ 67,704.43           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 176,446.52           |
| 13   | RT Mkt Admin Amount   | 555.18                     | \$ 4,628.87            | \$ 3,668.05            | \$ 5,244.84            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 13,541.76            |
| 14   | FTR Mkt Admin Amount  | 555.13                     | \$ 2,621.92            | \$ 2,665.84            | \$ 2,708.64            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 7,996.40             |
| 15   | <b>TOTAL</b>  |                            | \$ <b>56,961.45</b>    | \$ <b>65,365.32</b>    | \$ <b>75,657.91</b>    | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>197,984.68</b>    |
| <b>Congest &amp; FTRs</b>  |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 16   | DA FBT Congestion Amount  | 555.03                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 17   | RT FBT Congestion Amount  | 555.20                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 18   | FTR Hourly Allocation Amount                                    | 555.14                     | \$ 8,056.08            | \$ (106,409.24)        | \$ (107,708.73)        | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (206,061.89)         |
| 19   | FTR Monthly Allocation Amount                                   | 555.15                     | \$ (4,925.54)          | \$ (5,961.54)          | \$ (7,682.27)          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (18,569.35)          |
| 20   | FTR Yearly Allocation Amount                                    | 555.17                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 21   | FTR Monthly Transaction Amount                                  | 555.35                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 22   | FTR Full Funding Guarantee Amount                               | 555.36                     | \$ 1,248.87            | \$ (6,765.02)          | \$ 3,268.80            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (2,247.35)           |
| 23   | FTR Guarantee Uplift Amount                                     | 555.37                     | \$ (1,178.54)          | \$ 6,616.92            | \$ (3,902.22)          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,536.16             |
| 24   | FTR Auction Revenue Rights Transaction Amount                   | 555.39                     | \$ (1,173,322.17)      | \$ (1,173,322.17)      | \$ (683,861.24)        | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (3,030,505.58)       |
| 25   | FTR Annual Transaction Amount                                   | 555.38                     | \$ 1,172,886.90        | \$ 1,172,886.90        | \$ 667,576.34          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 3,013,350.14         |
| 26   | FTR Auction Revenue Rights Infeasible Uplift Amount             | 555.40                     | \$ 18,154.93           | \$ 18,154.93           | \$ 24,662.40           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 60,972.26            |
| 27   | FTR Auction Revenue Rights Stage 2 Distribution Amount          | 555.41                     | \$ (16,061.53)         | \$ (21,960.53)         | \$ (30,261.39)         | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (68,283.45)          |
| 28   | <b>TOTAL</b>  |                            | \$ <b>4,859.00</b>     | \$ <b>(116,759.75)</b> | \$ <b>(137,908.31)</b> | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>(249,809.06)</b>  |
| <b>RSG &amp; Make Whole Payments</b>                                     |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 29   | DA Revenue Sufficiency Guarantee Distribution Amount            | 555.10                     | \$ 16,397.38           | \$ 20,167.25           | \$ 54,654.19           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 91,218.82            |
| 30   | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount         | 555.11                     | \$ -                   | \$ -                   | \$ (385.39)            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (385.39)             |
| 31   | RT Revenue Sufficiency Guarantee First Pass Distribution Amount | 555.29                     | \$ 13,378.10           | \$ 17,227.58           | \$ 46,519.18           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 77,124.86            |
| 32   | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount         | 555.30                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 33   | RT Price Volatility Make Whole Payment                          | 555.42                     | \$ (22,370.67)         | \$ (16,431.11)         | \$ (14,100.56)         | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (52,902.34)          |
| 34   | <b>TOTAL</b>  |                            | \$ <b>7,404.81</b>     | \$ <b>20,963.72</b>    | \$ <b>86,687.42</b>    | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>115,055.95</b>    |
| <b>Revenue Neutrality Uplift</b>   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 35   | RT Revenue Neutrality Uplift Amount                             | 555.28                     | \$ 37,814.80           | \$ 65,811.78           | \$ 68,242.25           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 171,868.83           |
| 36   | <b>TOTAL</b>  |                            | \$ <b>37,814.80</b>    | \$ <b>65,811.78</b>    | \$ <b>68,242.25</b>    | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>171,868.83</b>    |
| <b>Other Charges</b>   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 37   | RT Misc Amount  | 555.25                     | \$ (23,445.65)         | \$ (29,723.26)         | \$ (35,199.39)         | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (88,368.30)          |
| 38   | RT Net Inadvertent Amount                                       | 555.27                     | \$ (7,424.33)          | \$ (6,089.84)          | \$ 2,055.61            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (11,458.56)          |
| 39   | RT Uninstructed Deviation Amount                                | 555.31                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 40   | <b>TOTAL</b>  |                            | \$ <b>(30,869.98)</b>  | \$ <b>(35,813.10)</b>  | \$ <b>(33,143.78)</b>  | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>(99,826.86)</b>   |
| <b>ASM Charges</b>   |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 41   | DA_ASM_REG  | 555.43                     | \$ -                   | \$ -                   | \$ (411.84)            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (411.84)             |
| 42   | DA_ASM_SPIN   | 555.44                     | \$ (13,684.73)         | \$ (7,767.60)          | \$ (21,057.81)         | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (42,510.04)          |
| 43   | DA_ASM_SUPP   | 555.45                     | \$ (1,544.25)          | \$ (2,452.51)          | \$ (8,752.69)          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (12,749.45)          |
| 44   | RT_ASM_REG  | 555.46                     | \$ (2,809.86)          | \$ (1,273.15)          | \$ (6,862.04)          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (10,945.05)          |
| 45   | RT_ASM_SPIN   | 555.47                     | \$ (3,577.97)          | \$ 885.43              | \$ 1,658.94            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ (1,033.60)           |
| 46   | RT_ASM_SUPP   | 555.48                     | \$ 147.82              | \$ 482.96              | \$ 662.08              | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 1,292.86             |
| 47   | RT_ASM_NRGA   | 555.49                     | \$ 61.74               | \$ 32.11               | \$ 219.79              | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 313.64               |
| 48   | RT_ASM_EXE_DFE_DEP  | 555.50                     | \$ 84.81               | \$ 28.95               | \$ 140.15              | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 253.91               |
| 49   | RT_ASM_CRDFC  | 555.51                     | \$ 432.06              | \$ -                   | \$ (432.06)            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 50   | RT_ASM_REG_DIST   | 555.52                     | \$ 8,807.17            | \$ 8,203.09            | \$ 13,698.99           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 30,709.25            |
| 51   | RT_ASM_SPIN_DIST  | 555.53                     | \$ 7,770.24            | \$ 7,776.18            | \$ 12,995.41           | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 28,541.83            |
| 52   | RT_ASM_SUPP_DIST  | 555.54                     | \$ 2,349.56            | \$ 3,249.94            | \$ 5,031.28            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 10,630.78            |
| 53   | RT ASM Non-Excessive Energy Amount                              | 555.55                     | \$ 390,765.71          | \$ 279,255.40          | \$ 229,971.56          | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 899,992.67           |
| 54   | RT ASM Excessive Energy Amount                                  | 555.56                     | \$ 2,297.97            | \$ (930.30)            | \$ 1,434.19            | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ 2,801.86             |
| 55   | <b>TOTAL</b>  |                            | \$ <b>391,100.27</b>   | \$ <b>287,490.60</b>   | \$ <b>228,295.95</b>   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>906,886.82</b>    |
| <b>Grandfathered Charge Types</b>  |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 56   | DA Congestion Rebate on COGA                                    | 555.05                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 57   | DA Losses Rebate on COGA  | 555.06                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 58   | DA Congestion Rebate on Option B GFA                            | 555.07                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 59   | DA Losses Rebate on Option B GFA                                | 555.08                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 60   | RT Congestion Rebate on COGA                                    | 555.22                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 61   | RT Loss Rebate on COGA  | 555.23                     | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 62   | <b>TOTAL</b>  |                            | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| ... TRADE SECRET DATA ENDS]  |   |                            |                        |                        |                        |      |      |      |        |           |         |          |          |                         |
| 63   | <b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>       |                            | \$ <b>3,877,083.23</b> | \$ <b>3,736,166.70</b> | \$ <b>5,338,073.53</b> | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>12,951,323.46</b> |
| 64   | <b>Less: MISO RSG Bad Debt</b>                                  |                            | \$ -                   | \$ -                   | \$ -                   | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ -                    |
| 65   | <b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>                     |                            | \$ <b>3,877,083.23</b> | \$ <b>3,736,166.70</b> | \$ <b>5,338,073.53</b> | \$ - | \$ - | \$ - | \$ -   | \$ -      | \$ -    | \$ -     | \$ -     | \$ <b>12,951,323.46</b> |

| Otter Tail Power Company<br>Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System<br>January - December 2015<br>Includes Any Adjustments |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
|---|---|---------|--------------|-------|--------------|------|--------------|------|--------|-----------|---------|----------|----------|--------------|----------------|
| Charge Type Description   | Acct  | JANUARY | FEBRUARY     | MARCH | APRIL        | MAY  | JUNE         | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE |                |
| ... TRADE SECRET DATA BEGINS ...  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| <b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 1   | DA Asset Energy Amount  | 555.02  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 2   | DA FBT Loss Amount  | 555.04  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 3   | DA Non-asset Energy Amount                                    | 555.09  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 4   | RT Asset Energy Amount  | 555.19  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 5   | RT Distribution of Losses Amount                              | 555.24  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 6   | RT FBT Loss Amount  | 555.21  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 7   | RT Non-Asset Energy Amount                                    | 555.26  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 8   | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (463,818.97) |                |
| <b>Virtual Energy</b>   |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 9   | DA Virtual Energy Amount                                      | 555.12  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 10  | RT Virtual Energy Amount                                      | 555.32  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 11  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (85,116.35)  |                |
| <b>Schedules 16 &amp; 17</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 12  | DA Mkt Admin Amount   | 555.01  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 13  | RT Mkt Admin Amount   | 555.18  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 14  | FTR Mkt Admin Amount  | 555.13  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 15  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | 3,995.83     |                |
| <b>Congest &amp; FTRs</b>   |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 16  | DA FBT Congestion Amount                                      | 555.03  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 17  | RT FBT Congestion Amount                                      | 555.20  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 18  | FTR Hourly Allocation Amount                                  | 555.14  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 19  | FTR Monthly Allocation Amount                                 | 555.15  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 20  | FTR Yearly Allocation Amount                                  | 555.17  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 21  | FTR Monthly Transaction Amount                                | 555.35  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 22  | FTR Full Funding Guarantee Amount                             | 555.36  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 23  | FTR Guarantee Uplift Amount                                   | 555.37  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 24  | FTR Auction Revenue Rights Transaction Amount                 | 555.39  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 25  | FTR Annual Transaction Amount                                 | 555.38  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 26  | FTR Auction Revenue Rights Infeasible Uplift Amount           | 555.40  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 27  | FTR Auction Revenue Rights Stage 2 Distribution Amount        | 555.41  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 28  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (47,571.97)  |                |
| <b>RSG &amp; Make Whole Payments</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 29  | DA Revenue Sufficiency Guarantee Distribution Amount          | 555.10  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 30  | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount       | 555.11  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 31  | RT Revenue Sufficiency Guarantee First Pass Distribution Amo  | 555.29  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 32  | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount       | 555.30  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 33  | RT Price Volatility Make Whole Payment                        | 555.42  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 34  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (27,135.69)  |                |
| <b>Revenue Neutrality Uplift</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 35  | RT Revenue Neutrality Uplift Amount                           | 555.28  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 36  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | 4,334.30     |                |
| <b>Other Charges</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 37  | RT Misc Amount  | 555.25  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 38  | RT Net Inadvertent Amount                                     | 555.27  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 39  | RT Uninstructed Deviation Amount                              | 555.31  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 40  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (48.59)      |                |
| <b>ASM Charges</b>  |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 41  | DA_ASM_REG  | 555.43  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 42  | DA_ASM_SPIN   | 555.44  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 43  | DA_ASM_SUPP   | 555.45  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 44  | RT_ASM_REG  | 555.46  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 45  | RT_ASM_SPIN   | 555.47  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 46  | RT_ASM_SUPP   | 555.48  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 47  | RT_ASM_NRGA   | 555.49  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 48  | RT_ASM_EXE_DFE_DEP  | 555.50  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 49  | RT_ASM_CRDFC  | 555.51  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 50  | RT_ASM_REG_DIST   | 555.52  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 51  | RT_ASM_SPIN_DIST  | 555.53  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 52  | RT_ASM_SUPP_DIST  | 555.54  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 53  | RT ASM Non-Excessive Energy Amount                            | 555.55  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 54  | RT ASM Excessive Energy Amount                                | 555.56  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 55  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | (490,960.47) |                |
| <b>Grandfathered Charge Types</b>   |   |         |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 56  | DA Congestion Rebate on COGA                                  | 555.05  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 57  | DA Losses Rebate on COGA                                      | 555.06  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 58  | DA Congestion Rebate on Option B GFA                          | 555.07  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 59  | DA Losses Rebate on Option B GFA                              | 555.08  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 60  | RT Congestion Rebate on COGA                                  | 555.22  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 61  | RT Loss Rebate on COGA  | 555.23  |              |       |              |      |              |      |        |           |         |          |          |              |                |
| 62  | <b>TOTAL</b>  | \$      | - \$         | - \$  | - \$         | - \$ | - \$         | - \$ | - \$   | - \$      | - \$    | - \$     | - \$     | -            |                |
| 63  | <b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b> | \$      | (307,421.59) | \$    | (465,614.24) | \$   | (333,286.08) | \$   | -      | \$        | -       | \$       | -        | \$           | (1,106,321.91) |
| 64  | <b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>               | \$      | (307,421.59) | \$    | (465,614.24) | \$   | (333,286.08) | \$   | -      | \$        | -       | \$       | -        | \$           | (1,106,321.91) |

... TRADE SECRET DATA ENDS

| <b>Otter Tail Power Company</b>  |   |                      |                         |                           |                       |                        |              |   |                  |
|--|---|----------------------|-------------------------|---------------------------|-----------------------|------------------------|--------------|---|------------------|
| <b>Detail of MISO Day 2 Charges by Charge Group for Current Month - System</b> |   |                      |                         |                           |                       |                        |              |   |                  |
| <b>March 2015 includes any adjustments</b>                                     |   |                      |                         |                           |                       |                        |              |   |                  |
|  | (A)   | (B)                  | (C)                     | (D)                       | (E)                   | (F)                    | (G)          | (H)**                                   |                  |
| <b>Charge Type Description</b>   | <b>Acct</b>   | <b>Retail Debits</b> | <b>Retail Credits</b>   | <b>Retail Adjustments</b> | <b>Net Retail</b>     | <b>Net Intersystem</b> | <b>Total</b> | <b>Charge types with MWH for Retail</b> |                  |
| <b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>   | <b>TRADE SECRET DATA BEGINS . . .</b>                         |                      |                         |                           |                       |                        |              |   |                  |
| 1  | DA Asset Energy Amount  | 555.02               | \$ 11,255,724.09        | \$ (6,514,207.86)         | \$ -                  | \$ 4,741,516.23        |              | 444,836                                 | (272,646)        |
| 2  | DA FBT Loss Amount  | 555.04               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 3  | DA Non-asset Energy Amount                                    | 555.09               | \$ 522,786.71           | \$ (207.65)               | \$ -                  | \$ 522,579.06          |              | 22,309                                  | -                |
| 4  | RT Asset Energy Amount  | 555.19               | \$ 254,801.93           | \$ (383,006.30)           | \$ 139,350.96         | \$ 11,146.59           |              | 10,240                                  | (17,407)         |
| 5  | RT Distribution of Losses Amount                              | 555.24               | \$ 6,394.01             | \$ (229,192.52)           | \$ (2,447.28)         | \$ (225,245.79)        |              | -                                       | -                |
| 6  | RT FBT Loss Amount  | 555.21               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 7  | RT Non-Asset Energy Amount                                    | 555.26               | \$ 246.00               | \$ -                      | \$ -                  | \$ 246.00              |              | -                                       | (21)             |
| 8  | <b>TOTAL</b>  |                      | <b>\$ 12,039,952.74</b> | <b>\$ (7,126,614.33)</b>  | <b>\$ 136,903.68</b>  | <b>\$ 5,050,242.09</b> | <b>\$ -</b>  | <b>477,385</b>                          | <b>(290,074)</b> |
| <b>Virtual Energy</b>  |   |                      |                         |                           |                       |                        |              |   |                  |
| 9  | DA Virtual Energy Amount                                      | 555.12               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 10   | RT Virtual Energy Amount                                      | 555.32               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 11   | <b>TOTAL</b>  |                      | <b>\$ -</b>             | <b>\$ -</b>               | <b>\$ -</b>           | <b>\$ -</b>            | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>Schedules 16 &amp; 17</b>   |   |                      |                         |                           |                       |                        |              |   |                  |
| 12   | DA Mkt Admin Amount   | 555.01               | \$ 67,704.43            | \$ -                      | \$ -                  | \$ 67,704.43           |              | -                                       | -                |
| 13   | RT Mkt Admin Amount   | 555.18               | \$ 5,914.96             | \$ -                      | \$ (670.12)           | \$ 5,244.84            |              | -                                       | -                |
| 14   | FTR Mkt Admin Amount  | 555.13               | \$ 2,708.64             | \$ -                      | \$ -                  | \$ 2,708.64            |              | -                                       | -                |
| 15   | <b>TOTAL</b>  |                      | <b>\$ 76,328.03</b>     | <b>\$ -</b>               | <b>\$ (670.12)</b>    | <b>\$ 75,657.91</b>    | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>Congest &amp; FTRs</b>  |   |                      |                         |                           |                       |                        |              |   |                  |
| 16   | DA FBT Congestion Amount                                      | 555.03               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 17   | RT FBT Congestion Amount                                      | 555.20               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 18   | FTR Hourly Allocation Amount                                  | 555.14               | \$ 42,389.73            | \$ (150,099.27)           | \$ 0.81               | \$ (107,708.73)        |              | -                                       | -                |
| 19   | FTR Monthly Allocation Amount                                 | 555.15               | \$ -                    | \$ (7,685.81)             | \$ 3.54               | \$ (7,682.27)          |              | -                                       | -                |
| 20   | FTR Yearly Allocation Amount                                  | 555.17               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 21   | FTR Monthly Transaction Amount                                | 555.35               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 22   | FTR Full Funding Guarantee Amount                             | 555.36               | \$ 7,628.07             | \$ (4,354.92)             | \$ (4.35)             | \$ 3,268.80            |              | -                                       | -                |
| 23   | FTR Guarantee Uplift Amount                                   | 555.37               | \$ 4,354.92             | \$ (8,262.13)             | \$ 4.99               | \$ (3,902.22)          |              | -                                       | -                |
| 24   | FTR Auction Revenue Rights Transaction Amount                 | 555.39               | \$ 11,401.39            | \$ (695,262.63)           | \$ -                  | \$ (683,861.24)        |              | -                                       | -                |
| 25   | FTR Annual Transaction Amount                                 | 555.38               | \$ 687,726.51           | \$ (20,150.17)            | \$ -                  | \$ 667,576.34          |              | -                                       | -                |
| 26   | FTR Auction Revenue Rights Infeasible Uplift Amount           | 555.40               | \$ 24,662.40            | \$ -                      | \$ -                  | \$ 24,662.40           |              | -                                       | -                |
| 27   | FTR Auction Revenue Rights Stage 2 Distribution Amount        | 555.41               | \$ -                    | \$ (30,457.59)            | \$ 196.20             | \$ (30,261.39)         |              | -                                       | -                |
| 28   | <b>TOTAL</b>  |                      | <b>\$ 778,163.02</b>    | <b>\$ (916,272.52)</b>    | <b>\$ 201.19</b>      | <b>\$ (137,908.31)</b> | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>RSG &amp; Make Whole Payments</b>   |   |                      |                         |                           |                       |                        |              |   |                  |
| 29   | DA Revenue Sufficiency Guarantee Distribution Amount          | 555.10               | \$ 55,695.29            | \$ -                      | \$ (1,041.10)         | \$ 54,654.19           |              | -                                       | -                |
| 30   | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount       | 555.11               | \$ -                    | \$ (385.39)               | \$ -                  | \$ (385.39)            |              | -                                       | -                |
| 31   | RT Revenue Sufficiency Guarantee First Pass Distribution Amou | 555.29               | \$ 45,739.12            | \$ -                      | \$ 780.06             | \$ 46,519.18           |              | -                                       | -                |
| 32   | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount       | 555.30               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 33   | RT Price Volatility Make Whole Payment                        | 555.42               | \$ -                    | \$ (14,057.70)            | \$ (42.86)            | \$ (14,100.56)         |              | -                                       | -                |
| 34   | <b>TOTAL</b>  |                      | <b>\$ 101,434.41</b>    | <b>\$ (14,443.09)</b>     | <b>\$ (303.90)</b>    | <b>\$ 86,687.42</b>    | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>Revenue Neutrality Uplift</b>   |   |                      |                         |                           |                       |                        |              |   |                  |
| 35   | RT Revenue Neutrality Uplift Amount                           | 555.28               | \$ 78,752.80            | \$ (13,737.87)            | \$ 3,227.32           | \$ 68,242.25           |              | -                                       | -                |
| 36   | <b>TOTAL</b>  |                      | <b>\$ 78,752.80</b>     | <b>\$ (13,737.87)</b>     | <b>\$ 3,227.32</b>    | <b>\$ 68,242.25</b>    | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>Other Charges</b>   |   |                      |                         |                           |                       |                        |              |   |                  |
| 37   | RT Misc Amount  | 555.25               | \$ 465.57               | \$ -                      | \$ (35,664.96)        | \$ (35,199.39)         |              | -                                       | -                |
| 38   | RT Net Inadvertent Amount                                     | 555.27               | \$ 6,034.23             | \$ (4,590.77)             | \$ 612.15             | \$ 2,055.61            |              | -                                       | -                |
| 39   | RT Uninstructed Deviation Amount                              | 555.31               | \$ -                    | \$ -                      | \$ -                  | \$ -                   |              | -                                       | -                |
| 40   | <b>TOTAL</b>  |                      | <b>\$ 6,499.80</b>      | <b>\$ (4,590.77)</b>      | <b>\$ (35,052.81)</b> | <b>\$ (33,143.78)</b>  | <b>\$ -</b>  | <b>-</b>                                | <b>-</b>         |
| <b>ASM Charges</b>   |   |                      |                         |                           |                       |                        |              |   |                  |
| 41   | DA_ASM_REG  | 555.43               | \$ -                    | \$ (411.84)               | \$ -                  | \$ (411.84)            |              | -                                       | (16)             |
| 42   | DA_ASM_SPIN   | 555.44               | \$ -                    | \$ (21,057.81)            | \$ -                  | \$ (21,057.81)         |              | -                                       | (9,583)          |
| 43   | DA_ASM_SUPP   | 555.45               | \$ -                    | \$ (8,752.69)             | \$ -                  | \$ (8,752.69)          |              | -                                       | (7,400)          |
| 44   | RT_ASM_REG  | 555.46               | \$ 37.75                | \$ (6,899.79)             | \$ -                  | \$ (6,862.04)          |              | 13                                      | (201)            |
| 45   | RT_ASM_SPIN   | 555.47               | \$ 2,575.58             | \$ (916.64)               | \$ -                  | \$ 1,658.94            |              | 848                                     | (97)             |
| 46   | RT_ASM_SUPP   | 555.48               | \$ 1,755.74             | \$ (1,093.66)             | \$ -                  | \$ 662.08              |              | 5,969                                   | (185)            |
| 47   | RT_ASM_NRGA   | 555.49               | \$ 414.59               | \$ (194.80)               | \$ -                  | \$ 219.79              |              | -                                       | -                |
| 48   | RT_ASM_EXE_DFE_DEP  | 555.50               | \$ 144.79               | \$ (1.35)                 | \$ (3.29)             | \$ 140.15              |              | -                                       | -                |
| 49   | RT_ASM_CRDFC  | 555.51               | \$ -                    | \$ -                      | \$ (432.06)           | \$ (432.06)            |              | -                                       | -                |
| 50   | RT_ASM_REG_DIST   | 555.52               | \$ 13,575.77            | \$ (195.85)               | \$ 319.07             | \$ 13,698.99           |              | 412,607                                 | (286)            |
| 51   | RT_ASM_SPIN_DIST  | 555.53               | \$ 11,810.64            | \$ (17.83)                | \$ 1,202.60           | \$ 12,995.41           |              | 438,318                                 | (286)            |
| 52   | RT_ASM_SUPP_DIST  | 555.54               | \$ 5,333.68             | \$ (383.70)               | \$ 81.30              | \$ 5,031.28            |              | 439,988                                 | (286)            |

| Otter Tail Power Company  |        |                         |                          |                      |                        |                 |                 |                                  |                 |
|---|--------|-------------------------|--------------------------|----------------------|------------------------|-----------------|-----------------|----------------------------------|-----------------|
| Detail of MISO Day 2 Charges by Charge Group for Current Month - System               |        |                         |                          |                      |                        |                 |                 |                                  |                 |
| March 2015 includes any adjustments   |        |                         |                          |                      |                        |                 |                 |                                  |                 |
|   | (A)    | (B)                     | (C)                      | (D)                  | (E)                    | (F)             | (G)             | (H)**                            |                 |
| Charge Type Description   | Acct   | Retail Debits           | Retail Credits           | Retail Adjustments   | Net Retail             | Net Intersystem | Total           | Charge types with MWH for Retail |                 |
| 53 RT ASM Non-Excessive Energy Amount   | 555.55 | \$ 512,655.35           | \$ (277,024.63)          | \$ (5,659.16)        | \$ 229,971.56          |                 |                 | 22,799                           | (12,186)        |
| 54 RT ASM Excessive Energy Amount   | 555.56 | \$ 1,542.55             | \$ -                     | \$ (108.36)          | \$ 1,434.19            |                 |                 | -                                | (100)           |
| 55 <b>TOTAL</b>   |        | <b>\$ 549,846.44</b>    | <b>\$ (316,950.59)</b>   | <b>\$ (4,599.90)</b> | <b>\$ 228,295.95</b>   | <b>\$ -</b>     | <b>\$ -</b>     | <b>1,320,543</b>                 | <b>(30,627)</b> |
| <b>Grandfathered Charge Types</b>   |        |                         |                          |                      |                        |                 |                 |                                  |                 |
| 56 DA Congestion Rebate on COGA   | 555.05 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 57 DA Losses Rebate on COGA   | 555.06 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 58 DA Congestion Rebate on Option B GFA   | 555.07 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 59 DA Losses Rebate on Option B GFA   | 555.08 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 60 RT Congestion Rebate on COGA   | 555.22 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 61 RT Loss Rebate on COGA   | 555.23 | \$ -                    | \$ -                     | \$ -                 | \$ -                   |                 |                 | -                                | -               |
| 62 <b>TOTAL</b>   |        | <b>\$ -</b>             | <b>\$ -</b>              | <b>\$ -</b>          | <b>\$ -</b>            | <b>\$ -</b>     | <b>\$ -</b>     | <b>-</b>                         | <b>-</b>        |
| ...TRADE SECRET DATA ENDS]  |        |                         |                          |                      |                        |                 |                 |                                  |                 |
| 63 <b>TOTAL MISO DAY 2 CHARGES</b>  |        | \$ 13,630,977.24        | \$ (8,392,609.17)        | \$ 99,705.46         | \$ 5,338,073.53        | \$ (333,286.08) | \$ 5,004,787.45 | 1,797,928                        | (320,701)       |
| 64 <b>Less: MISO RSG Bad Debt</b>   |        |                         |                          | \$ -                 | \$ -                   |                 |                 |                                  |                 |
| 65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>                                      |        | <b>\$ 13,630,977.24</b> | <b>\$ (8,392,609.17)</b> | <b>\$ 99,705.46</b>  | <b>\$ 5,338,073.53</b> |                 |                 |                                  |                 |
| 66 Net MISO Charges for Retail = (B) + (C) + (D)                                      |        |                         | \$ 5,338,073.53          |                      |                        |                 |                 |                                  |                 |
| 67 Net KWH for retail = ((G) + (H)) * 1,000   |        |                         | 1,477,226,802            |                      |                        |                 |                 | 1,477,226,802                    |                 |
| 68 March covers time period of 2/20/2015 -- 3/23/2015 ** increased for losses of 2.8% |        |                         |                          |                      |                        |                 |                 |                                  |                 |
|   |        | <b>Net Retail</b>       | <b>Net MISO KWH</b>      |                      |                        |                 |                 |                                  |                 |
| 69 <b>MISO Book Totals</b>  |        | \$ 5,238,368.07         | 1,477,226,802            |                      |                        |                 |                 |                                  |                 |
| 70 <b>MISO RSG Bad Debt</b>   |        | \$ -                    |                          |                      |                        |                 |                 |                                  |                 |
| 71 <b>March Adjustments</b>   |        | \$ 99,705.46            | 15,273,942               |                      |                        |                 |                 |                                  |                 |
| 72 <b>Total MISO</b>  |        | <b>\$ 5,338,073.53</b>  | <b>1,492,500,744</b>     |                      |                        |                 |                 |                                  |                 |

Otter Tail Power Company  
Plant Conditions for March 2015

| Plant            | Net<br>MWh | Unit<br>Availability | Equivalent<br>Availability | Outage |           |                                | Fuel Prices |                     |
|------------------|------------|----------------------|----------------------------|--------|-----------|--------------------------------|-------------|---------------------|
|                  |            | %                    | %                          | Days   | Type      | Reason                         | %           | Actual vs<br>Budget |
| Big Stone        | 0          | 0.0                  | 0.0                        | 31.00  | Scheduled | Planned AQCS Outage            | 0           |                     |
| Coyote           | 173,306    | 99.8                 | 56.1                       | 0.00   |           |                                | 5.18        | Over                |
| Hoot Lake Unit 2 | 27,554     | 95.8                 | 95.8                       | 1.31   | Forced    | Primary Superheat Tube Rupture | 1.52        | Under               |
| Hoot Lake Unit 3 | 40,007     | 100.0                | 99.5                       | 0.00   |           |                                | 1.52        | Under               |