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May 22, 2015

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending April 30, 2015, the rate for the Energy Adjustment Rider is (\$0.00278) per kWh and Plant Reagent/Emissions is \$0.00011 per kWh. Otter Tail Power Company proposes to bill at these rates effective June 1, 2015.

The following additional information is provided for the Energy Adjustment Rider:

Average costs from previous month's adjustment:	\$ .029149
Average costs from current month's adjustment:	\$ .025249
Difference – (Increase) Decrease:	\$ .003900

The net effect of this energy adjustment is to decrease the rate by \$.0039. The total resulting adjustment for the current billing period will then be (\$0.00278) per kWh.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke  
May 22, 2015  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the June 2015 Energy Adjustment Rider based on the four-month period ending April 2015.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for April 2015 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JUNE 1, 2015

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2015 January	2015 February	2015 March	2015 April	Total This Period
1	Purchased Power	\$3,362,622	\$3,011,453	\$3,411,677	\$2,829,312	\$12,615,065
2	Wind Curtailment	\$35,163	\$8,708	(\$4,669)	\$20,929	\$60,131
3	Steam Plant Generation	\$5,873,098	\$5,287,447	\$2,882,545	\$1,802,944	\$15,846,034
4	Other Plant Generation	\$68,350	\$274,580	\$59,870	\$13,560	\$416,360
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$174,174)	(\$354,419)	(\$202,135)	(\$65,024)	(\$795,753)
7	Net Retail MISO Day 2	\$3,877,083	\$3,736,167	\$5,338,074	\$3,340,376	\$16,291,700
8	NET ENERGY COSTS	\$13,042,142	\$11,963,935	\$11,485,362	\$7,942,097	\$44,433,536
	<u>ASSET-BASED MARGINS</u>	2015 March	2015 April	2015 May	2015 June	Total This Period
9	Forecast of Margins - 85%	(\$77,019)	(\$57,636)	(\$6,040)	(\$11,948)	(\$152,643)
10	True-up of prior months margin forecast	\$725,028	\$494,458	(\$11,112)	\$54,791	\$1,263,165
11	Total Margin Credit	\$648,009	\$436,822	(\$17,152)	\$42,843	\$1,110,522
12	Prior (over) under recovery (line 26)					(\$419,287)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$45,124,771
	<u>ENERGY -- KWH</u>	2015 January	2015 February	2015 March	2015 April	Total This Period
14	Retail Sales - kWhs	488,130,203	472,853,269	441,505,169	384,728,785	1,787,217,426
15	Delivered Cost per kWh					\$0.025249
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00278)

**TRUE UP FOR APRIL**

18	Retail Sales (kWhs) (line 15, col D)	384,728,785
19	Net Energy Costs for the System -- Most recent month	\$8,378,919
20	Base Cost Recovered	\$10,783,948
21	Net to be Recovered from COE (line 20 - line 21)	(\$2,405,029)
22	COE Recovery Rate Effective for April	\$0.00088
23	Amount Recovered by COE (line 23 x line 19)	\$338,561
24	Over / (Under) Recovery (line 22 - line 24)	\$2,743,590
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$419,287

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 PLANT REAGENT/EMISSIONS CALCULATION  
 FOR BILLING TO BE EFFECTIVE JUNE 1, 2015

1st of the Month  
 RATE LEVEL 50

Line	REAGENTS COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2015 January	2015 February	2015 March	2015 April	Total This Period
1	Big Stone	\$0	\$0	\$0	\$0	\$0
2	Coyote	\$0	\$0	\$0	\$6,192	\$6,192
3	Hoot Lake	\$0	\$0	\$0	\$15,457	\$15,457
	Hoot Lake Emissions Allowances	\$0	\$0	\$62,100	\$5,750	\$67,850
4	<b>NET REAGENTS COSTS</b>	\$0	\$0	\$62,100	\$27,399	\$89,498
5	Prior (over) under recovery (line 14)					\$0
6	Adjusted Net Reagents Costs (line 4 + line 5)					\$89,498

Line	ENERGY -- KWH	2015	2015	2015	2015	Total
		January	February	March	April	This Period
7	Retail Sales - kWhs	488,130,203	472,853,269	441,505,169	384,728,785	826,233,954
8	Reagent Cost Adjustment -- Per kWh					\$0.00011

**TRUE UP FOR APRIL**

9	Retail Sales (kWhs) (line 7, col D)					384,728,785
10	Net Reagent Costs for the System -- Most recent month					\$27,399
11	Reagent Cost Adjustment Effective for April					\$0.00000
12	Amount Recovered by Reagent (line 9 x line 11)					\$0
13	(Over) / Under Recovery (line 10 - line 12)					\$0
14	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)					\$0

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System April 2015 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	(D) Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 3,418,861.49	\$ -	\$ 3,418,861.49	
2	DA Non-asset Energy Amount	555.09		\$ 139,448.45	\$ -	\$ 139,448.45	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ (94,475.47)	\$ -	\$ (94,475.47)	
5	RT Non-Asset Energy Amount	555.26		\$ 450.51	\$ -	\$ 450.51	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		\$ 3,432,650.86	\$ 3,464,284.98	\$ -	\$ 3,464,284.98	\$ (31,634.12)
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 47,636.46	\$ -	\$ 47,636.46	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 8,582.99	\$ -	\$ 8,582.99	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 2,520.48	\$ -	\$ 2,520.48	
18	FTR Hourly Allocation Amount	555.14		\$ (91,866.03)	\$ -	\$ (91,866.03)	
19	FTR Monthly Allocation Amount	555.15		\$ (2,844.16)	\$ -	\$ (2,844.16)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ (86,057.76)	\$ -	\$ (86,057.76)	
22	RT Mkt Admin Amount	555.18		\$ 3,907.71	\$ -	\$ 3,907.71	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (95,612.89)	\$ -	\$ (95,612.89)	
28	RT Misc Amount	555.25		\$ (13,860.86)	\$ -	\$ (13,860.86)	
29	RT Net Inadvertent Amount	555.27		\$ (2,073.85)	\$ -	\$ (2,073.85)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 44,993.69	\$ -	\$ 44,993.69	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 4,147.60	\$ -	\$ 4,147.60	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 85,852.70	\$ -	\$ 85,852.70	
35	FTR Guarantee Uplift Amount	555.37		\$ (85,394.50)	\$ -	\$ (85,394.50)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (683,861.24)	\$ -	\$ (683,861.24)	
37	FTR Annual Transaction Amount	555.38		\$ 667,576.34	\$ -	\$ 667,576.34	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 24,662.40	\$ -	\$ 24,662.40	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (29,903.57)	\$ -	\$ (29,903.57)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (6,942.87)	\$ -	\$ (6,942.87)	
41	DA_ASM_REG	555.43		\$ -	\$ -	\$ -	
42	DA_ASM_SPIN	555.44		\$ (7,534.16)	\$ -	\$ (7,534.16)	
43	DA_ASM_SUPP	555.45		\$ (3,666.11)	\$ -	\$ (3,666.11)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System April 2015 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (90.16)	\$ -		\$ (90.16)	
45	RT_ASM_SPIN	555.47		\$ 638.32	\$ -		\$ 638.32	
46	RT_ASM_SUPP	555.48		\$ 791.54	\$ -		\$ 791.54	
47	RT_ASM_NRGA	555.49		\$ (6.65)	\$ -		\$ (6.65)	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 46.63	\$ -		\$ 46.63	
49	RT_ASM_CRDFC	555.51		\$ 160.70	\$ -		\$ 160.70	
50	RT_ASM_REG_DIST	555.52		\$ 8,527.90	\$ -		\$ 8,527.90	
51	RT_ASM_SPIN_DIST	555.53		\$ 8,371.69	\$ -		\$ 8,371.69	
52	RT_ASM_SUPP_DIST	555.54		\$ 2,947.81	\$ -		\$ 2,947.81	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 73,996.14	\$ -		\$ 73,996.14	
54	RT ASM Excessive Energy Amount	555.56		\$ 445.08	\$ -		\$ 445.08	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ (181,294.59)	\$ (123,908.63)	\$ -		\$ (123,908.63)	\$ (57,385.96)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 3,251,356.27	\$ 3,340,376.35	\$ -		\$ 3,340,376.35	\$ (89,020.08)
57	<b>Less: MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 3,251,356.27	\$ 3,340,376.35			\$ 3,340,376.35	\$ (89,020.08)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2015														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		[TRADE SECRET DATA BEGINS . . .]												
1	DA Asset Energy Amount	555.02	\$ 3,316,000.03	\$ 3,457,102.03	\$ 4,741,516.23	\$ 3,418,861.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,933,479.78
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ 676,868.16	\$ 421,727.08	\$ 522,579.06	\$ 139,448.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,760,622.75
4	RT Asset Energy Amount	555.19	\$ (373,981.67)	\$ (180,020.65)	\$ 11,146.59	\$ (94,475.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (637,331.20)
5	RT Distribution of Losses Amount	555.24	\$ (209,555.64)	\$ (251,082.15)	\$ (225,245.79)	\$ (95,612.89)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (781,496.47)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ 482.00	\$ 1,381.82	\$ 246.00	\$ 450.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,560.33
8	<b>TOTAL</b>		<b>\$ 3,409,812.88</b>	<b>\$ 3,449,108.13</b>	<b>\$ 5,050,242.09</b>	<b>\$ 3,368,672.09</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,277,835.19</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01	\$ 49,710.66	\$ 59,031.43	\$ 67,704.43	\$ 47,636.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 224,082.98
13	RT Mkt Admin Amount	555.18	\$ 4,628.87	\$ 3,688.05	\$ 5,244.84	\$ 3,907.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,449.47
14	FTR Mkt Admin Amount	555.13	\$ 2,621.92	\$ 2,665.84	\$ 2,708.64	\$ 2,520.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,516.88
15	<b>TOTAL</b>		<b>\$ 56,961.45</b>	<b>\$ 65,365.32</b>	<b>\$ 75,657.91</b>	<b>\$ 54,064.65</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 252,049.33</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 8,056.08	\$ (106,409.24)	\$ (107,708.73)	\$ (91,866.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (297,927.92)
19	FTR Monthly Allocation Amount	555.15	\$ (4,925.54)	\$ (5,961.54)	\$ (7,682.27)	\$ (2,844.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,413.51)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (86,057.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,057.76)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,248.87	\$ (6,765.02)	\$ 3,268.80	\$ 85,852.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,605.35
23	FTR Guarantee Uplift Amount	555.37	\$ (1,178.54)	\$ 6,616.92	\$ (3,902.22)	\$ (85,394.50)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,858.34)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (1,173,322.17)	\$ (1,173,322.17)	\$ (683,861.24)	\$ (683,861.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,714,366.82)
25	FTR Annual Transaction Amount	555.38	\$ 1,172,886.90	\$ 1,172,886.90	\$ 667,576.34	\$ 667,576.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,680,926.48
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 18,154.93	\$ 18,154.93	\$ 24,662.40	\$ 24,662.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,634.66
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (16,061.53)	\$ (21,960.53)	\$ (30,261.39)	\$ (29,903.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (98,187.02)
28	<b>TOTAL</b>		<b>\$ 4,859.00</b>	<b>\$ (116,759.75)</b>	<b>\$ (137,908.31)</b>	<b>\$ (201,835.82)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (451,644.88)</b>
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 16,397.38	\$ 20,167.25	\$ 54,654.19	\$ 8,582.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 99,801.81
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ (385.39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (385.39)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 13,378.10	\$ 17,227.58	\$ 46,519.18	\$ 4,147.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81,272.46
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (22,370.67)	\$ (16,431.11)	\$ (14,100.56)	\$ (6,942.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (59,845.21)
34	<b>TOTAL</b>		<b>\$ 7,404.81</b>	<b>\$ 20,963.72</b>	<b>\$ 86,687.42</b>	<b>\$ 5,787.72</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 120,843.67</b>
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 37,814.80	\$ 65,811.78	\$ 68,242.25	\$ 44,993.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 216,862.52
36	<b>TOTAL</b>		<b>\$ 37,814.80</b>	<b>\$ 65,811.78</b>	<b>\$ 68,242.25</b>	<b>\$ 44,993.69</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 216,862.52</b>
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ (23,445.65)	\$ (29,723.26)	\$ (35,199.39)	\$ (13,860.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (102,229.16)
38	RT Net Inadvertent Amount	555.27	\$ (7,424.33)	\$ (6,089.84)	\$ 2,055.61	\$ (2,073.85)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,532.41)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		<b>\$ (30,869.98)</b>	<b>\$ (35,813.10)</b>	<b>\$ (33,143.78)</b>	<b>\$ (15,934.71)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (115,761.57)</b>
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43	\$ -	\$ -	\$ (411.84)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (411.84)
42	DA_ASM_SPIN	555.44	\$ (13,694.73)	\$ (7,767.60)	\$ (21,057.81)	\$ (7,534.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,044.20)
43	DA_ASM_SUPP	555.45	\$ (1,544.25)	\$ (2,452.51)	\$ (8,752.69)	\$ (3,666.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,415.56)
44	RT_ASM_REG	555.46	\$ (2,809.86)	\$ (1,273.15)	\$ (6,862.04)	\$ (90.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,035.21)
45	RT_ASM_SPIN	555.47	\$ (3,577.97)	\$ 885.43	\$ 1,658.94	\$ 638.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (395.28)
46	RT_ASM_SUPP	555.48	\$ 147.82	\$ 482.96	\$ 662.08	\$ 791.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,084.40
47	RT_ASM_NRGA	555.49	\$ 61.74	\$ 32.11	\$ 219.79	\$ (6.65)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 306.99
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 84.81	\$ 28.95	\$ 140.15	\$ 46.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300.54
49	RT_ASM_CRDFC	555.51	\$ 432.06	\$ -	\$ (432.06)	\$ 160.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160.70
50	RT_ASM_REG_DIST	555.52	\$ 8,807.17	\$ 8,203.09	\$ 13,698.99	\$ 8,527.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,237.15
51	RT_ASM_SPIN_DIST	555.53	\$ 7,770.24	\$ 7,776.18	\$ 12,995.41	\$ 8,371.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,913.52
52	RT_ASM_SUPP_DIST	555.54	\$ 2,349.56	\$ 3,249.94	\$ 5,031.28	\$ 2,947.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,578.59
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 390,765.71	\$ 279,255.40	\$ 229,971.56	\$ 73,996.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 973,988.81
54	RT ASM Excessive Energy Amount	555.56	\$ 2,297.97	\$ (930.30)	\$ 1,434.19	\$ 445.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,246.94
55	<b>TOTAL</b>		<b>\$ 391,100.27</b>	<b>\$ 287,490.60</b>	<b>\$ 228,295.95</b>	<b>\$ 84,628.73</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 991,515.55</b>
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
. . . TRADE SECRET DATA ENDS]														
63	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		<b>\$ 3,877,083.23</b>	<b>\$ 3,736,166.70</b>	<b>\$ 5,338,073.53</b>	<b>\$ 3,340,376.35</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 16,291,699.81</b>
64	<b>Less: MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
65	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		<b>\$ 3,877,083.23</b>	<b>\$ 3,736,166.70</b>	<b>\$ 5,338,073.53</b>	<b>\$ 3,340,376.35</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 16,291,699.81</b>



Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
April 2015 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>							<b>TRADE SECRET DATA BEGINS . . .</b>			
1	DA Asset Energy Amount	555.02	\$ 6,699,481.77	\$ (3,280,620.28)	\$ -	\$ 3,418,861.49		347,146	(194,436)	
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-	
3	DA Non-asset Energy Amount	555.09	\$ 139,847.79	\$ (399.34)	\$ -	\$ 139,448.45		8,278	(49)	
4	RT Asset Energy Amount	555.19	\$ 169,759.53	\$ (144,303.61)	\$ (119,931.39)	\$ (94,475.47)		8,741	(8,439)	
5	RT Distribution of Losses Amount	555.24	\$ 2,570.07	\$ (100,258.56)	\$ 2,075.60	\$ (95,612.89)		-	-	
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amount	555.26	\$ 450.51	\$ -	\$ -	\$ 450.51		27	(21)	
8	<b>TOTAL</b>		<b>\$ 7,012,109.67</b>	<b>\$ (3,525,581.79)</b>	<b>\$ (117,855.79)</b>	<b>\$ 3,368,672.09</b>	<b>\$ -</b>	<b>364,192</b>	<b>(202,945)</b>	
<b>Virtual Energy</b>										
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amount	555.01	\$ 47,636.46	\$ -	\$ -	\$ 47,636.46		-	-	
13	RT Mkt Admin Amount	555.18	\$ 3,665.57	\$ -	\$ 242.14	\$ 3,907.71		-	-	
14	FTR Mkt Admin Amount	555.13	\$ 2,520.48	\$ -	\$ -	\$ 2,520.48		-	-	
15	<b>TOTAL</b>		<b>\$ 53,822.51</b>	<b>\$ -</b>	<b>\$ 242.14</b>	<b>\$ 54,064.65</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-	
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amount	555.14	\$ 37,519.60	\$ (129,385.63)	\$ -	\$ (91,866.03)		-	-	
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (2,844.15)	\$ (0.01)	\$ (2,844.16)		-	-	
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ (86,057.76)	\$ (86,057.76)		-	-	
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-	
22	FTR Full Funding Guarantee Amount	555.36	\$ 2,830.30	\$ (3,035.37)	\$ 86,057.77	\$ 85,852.70		-	-	
23	FTR Guarantee Uplift Amount	555.37	\$ 3,035.37	\$ (2,830.30)	\$ (85,599.57)	\$ (85,394.50)		-	-	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 11,401.39	\$ (695,262.63)	\$ -	\$ (683,861.24)		-	-	
25	FTR Annual Transaction Amount	555.38	\$ 687,726.51	\$ (20,150.17)	\$ -	\$ 667,576.34		-	-	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 24,662.40	\$ -	\$ -	\$ 24,662.40		-	-	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ 14.30	\$ (30,173.53)	\$ 255.66	\$ (29,903.57)		-	-	
28	<b>TOTAL</b>		<b>\$ 767,189.87</b>	<b>\$ (883,681.78)</b>	<b>\$ (85,343.91)</b>	<b>\$ (201,835.82)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>RSG &amp; Make Whole Payments</b>										
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 14,296.71	\$ -	\$ (5,713.72)	\$ 8,582.99		-	-	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 7,432.36	\$ -	\$ (3,284.76)	\$ 4,147.60		-	-	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (6,911.29)	\$ (31.58)	\$ (6,942.87)		-	-	
34	<b>TOTAL</b>		<b>\$ 21,729.07</b>	<b>\$ (6,911.29)</b>	<b>\$ (9,030.06)</b>	<b>\$ 5,787.72</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Revenue Neutrality Uplift</b>										
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 59,458.76	\$ (7,518.15)	\$ (6,946.92)	\$ 44,993.69		-	-	
36	<b>TOTAL</b>		<b>\$ 59,458.76</b>	<b>\$ (7,518.15)</b>	<b>\$ (6,946.92)</b>	<b>\$ 44,993.69</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Other Charges</b>										
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (13,860.86)	\$ (13,860.86)		-	-	
38	RT Net Inadvertent Amount	555.27	\$ 1,595.71	\$ (3,644.07)	\$ (25.49)	\$ (2,073.85)		-	-	
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
40	<b>TOTAL</b>		<b>\$ 1,595.71</b>	<b>\$ (3,644.07)</b>	<b>\$ (13,886.35)</b>	<b>\$ (15,934.71)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>ASM Charges</b>										
41	DA_ASM_REG	555.43	\$ -	\$ -	\$ -	\$ -		-	-	
42	DA_ASM_SPIN	555.44	\$ -	\$ (7,534.16)	\$ -	\$ (7,534.16)		-	(4,832)	
43	DA_ASM_SUPP	555.45	\$ -	\$ (3,666.11)	\$ -	\$ (3,666.11)		-	(6,125)	
44	RT_ASM_REG	555.46	\$ -	\$ (90.16)	\$ -	\$ (90.16)		-	(3)	
45	RT_ASM_SPIN	555.47	\$ 810.25	\$ (171.93)	\$ -	\$ 638.32		449	(62)	
46	RT_ASM_SUPP	555.48	\$ 1,185.05	\$ (393.51)	\$ -	\$ 791.54		3,852	(247)	
47	RT_ASM_NRGA	555.49	\$ 1.46	\$ (8.11)	\$ -	\$ (6.65)		-	-	
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 46.69	\$ (0.07)	\$ 0.01	\$ 46.63		-	-	
49	RT_ASM_CRDFC	555.51	\$ 160.70	\$ -	\$ -	\$ 160.70		-	-	
50	RT_ASM_REG_DIST	555.52	\$ 8,570.48	\$ (48.09)	\$ 5.51	\$ 8,527.90		88,075	-	
51	RT_ASM_SPIN_DIST	555.53	\$ 8,348.33	\$ (39.42)	\$ 62.78	\$ 8,371.69		92,751	-	
52	RT_ASM_SUPP_DIST	555.54	\$ 3,006.45	\$ (24.65)	\$ (33.99)	\$ 2,947.81		93,071	-	

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System April 2015 includes any adjustments									
Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 267,309.25	\$ (193,331.19)	\$ 18.08	\$ 73,996.14			15,284	(11,509)
54 RT ASM Excessive Energy Amount	555.56	\$ 467.88	\$ (22.80)	\$ -	\$ 445.08			0	(156)
55 <b>TOTAL</b>		<b>\$ 289,906.54</b>	<b>\$ (205,330.20)</b>	<b>\$ 52.39</b>	<b>\$ 84,628.73</b>	<b>\$ -</b>	<b>\$ -</b>	<b>293,483</b>	<b>(22,934)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 8,205,812.13</b>	<b>\$ (4,632,667.28)</b>	<b>\$ (232,768.50)</b>	<b>\$ 3,340,376.35</b>	<b>\$ (89,020.08)</b>	<b>\$ 3,251,356.27</b>	<b>657,676</b>	<b>(225,879)</b>
64 <b>Less: MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 8,205,812.13</b>	<b>\$ (4,632,667.28)</b>	<b>\$ (232,768.50)</b>	<b>\$ 3,340,376.35</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 3,340,376.35</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			431,796,962					<b>431,796,962</b>	
68 April covers time period of 3/24/2015 -- 4/22/2015 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 3,573,144.85</b>	<b>431,796,962</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>April Adjustments</b>		<b>\$ (232,768.50)</b>	<b>(7,749,309)</b>						
72 <b>Total MISO</b>		<b>\$ 3,340,376.35</b>	<b>424,047,653</b>						

Otter Tail Power Company  
 Plant Conditions for April 2015

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	0	0.0	0.0	30.00	Scheduled	Planned AQCS Outage	0	
Coyote	167,998	100.0	56.2	0.00			5.93	Over
Hoot Lake Unit 2	10,899	100.0	98.3	0.00			1.9	Over
Hoot Lake Unit 3	13,464	100.0	97.2	0.00			1.89	Over