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June 22, 2015

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending May 31, 2015, the rate for the Energy Adjustment Rider is (\$0.00553) per kWh and Plant Reagent/Emissions is \$0.00008 per kWh. Otter Tail Power Company proposes to bill at these rates effective July 1, 2015.

The following additional information is provided for the Energy Adjustment Rider:

Average costs from previous month's adjustment:	\$.025249
Average costs from current month's adjustment:	\$.022496
Difference – (Increase) Decrease:	\$.002753

The net effect of this energy adjustment is to decrease the rate by \$.00275. The total resulting adjustment for the current billing period will then be (\$0.00553) per kWh.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke
June 22, 2015
Page Two

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the July 2015 Energy Adjustment Rider based on the four-month period ending May 2015.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for May 2015 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE JULY 1, 2015

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2015 February	2015 March	2015 April	2015 May	Total This Period
1	Purchased Power	\$3,011,453	\$3,411,677	\$2,829,312	\$2,440,165	\$11,692,607
2	Wind Curtailment	\$8,708	(\$4,669)	\$20,929	\$4,592	\$29,561
3	Steam Plant Generation	\$5,287,447	\$2,882,545	\$1,802,944	\$1,095,608	\$11,068,544
4	Other Plant Generation	\$274,580	\$59,870	\$13,560	\$91,044	\$439,054
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$354,419)	(\$202,135)	(\$65,024)	(\$80,107)	(\$701,686)
7	Net Retail MISO Day 2	\$3,736,167	\$5,338,074	\$3,340,376	\$3,723,390	\$16,138,007
8	NET ENERGY COSTS	\$11,963,935	\$11,485,362	\$7,942,097	\$7,274,692	\$38,666,087
	<u>ASSET-BASED MARGINS</u>	2015 April	2015 May	2015 June	2015 July	Total This Period
9	Forecast of Margins - 85%	(\$57,636)	(\$6,040)	(\$11,948)	(\$181,892)	(\$257,516)
10	True-up of prior months margin forecast	\$494,458	(\$11,112)	\$54,791	\$6,086	\$544,223
11	Total Margin Credit	\$436,822	(\$17,152)	\$42,843	(\$175,806)	\$286,707
12	Prior (over) under recovery (line 26)					(\$2,512,336)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$36,440,458
	<u>ENERGY -- KWH</u>	2015 February	2015 March	2015 April	2015 May	Total This Period
14	Retail Sales - kWhs	472,853,269	441,505,169	384,728,785	320,774,919	1,619,862,142
15	Delivered Cost per kWh					\$0.022496
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00553)

TRUE UP FOR MAY

18	Retail Sales (kWhs) (line 15, col D)	320,774,919
19	Net Energy Costs for the System -- Most recent month	\$7,257,540
20	Base Cost Recovered	\$8,991,321
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,733,781)
22	COE Recovery Rate Effective for May	\$0.00112
23	Amount Recovered by COE (line 23 x line 19)	\$359,268
24	Over / (Under) Recovery (line 22 - line 24)	\$2,093,048
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$2,512,336

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 PLANT REAGENT/EMISSIONS CALCULATION
 FOR BILLING TO BE EFFECTIVE JULY 1, 2015

1st of the Month
 RATE LEVEL 50

		(A) 2015	(B) 2015	(C) 2015	(D) 2015	(E) Total
<u>REAGENTS COSTS & CREDITS</u>		<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>This Period</u>
<u>Line</u>						
1	Big Stone	\$0	\$0	\$0	\$0	\$0
2	Coyote	\$0	\$0	\$6,192	\$20,637	\$26,829
3	Hoot Lake	\$0	\$0	\$15,457	\$2,517	\$17,974
	Hoot Lake Emissions Allowances	\$0	\$62,100	\$5,750	\$383	\$68,233
4	NET REAGENTS COSTS	\$0	\$62,100	\$27,399	\$23,537	\$113,036
5	Prior (over) under recovery (line 14)					(\$21,371)
6	Adjusted Net Reagents Costs (line 4 + line 5)					<u>\$91,665</u>
<u>ENERGY -- KWH</u>		<u>2015</u>	<u>2015</u>	<u>2015</u>	<u>2015</u>	<u>Total</u>
		<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>This Period</u>
7	Retail Sales - kWhs	472,853,269	441,505,169	384,728,785	320,774,919	1,147,008,873
8	Reagent Cost Adjustment -- Per kWh					\$0.00008
TRUE UP FOR MAY						
9	Retail Sales (kWhs) (line 7, col D)					320,774,919
10	Net Reagent Costs for the System -- Most recent month					\$23,537
11	Reagent Cost Adjustment Effective for May					\$0.00014
12	Amount Recovered by Reagent (line 9 x line 11)					\$44,908
13	(Over) / Under Recovery (line 10 - line 12)					(\$21,371)
14	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)					(\$21,371)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System May 2015 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Energy Adjustment Rider		Non-Energy		
			Total	Retail	Other	Total	Adj. Rider	
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..	
1	DA Asset Energy Amount	555.02		\$ 3,551,049.01	\$ -	\$ 3,551,049.01		
2	DA Non-asset Energy Amount	555.09		\$ 103,493.47	\$ -	\$ 103,493.47		
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amount	555.19		\$ 55,415.07	\$ -	\$ 55,415.07		
5	RT Non-Asset Energy Amount	555.26		\$ (8,178.83)	\$ -	\$ (8,178.83)		
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -		
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]	
7	ENERGY CHARGES TOTAL		\$ 3,682,751.12	\$ 3,701,778.72	\$ -	\$ 3,701,778.72	\$ (19,027.60)	
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..	
8	DA Mkt Admin Amount	555.01		\$ 34,197.66	\$ -	\$ 34,197.66		
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -		
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -		
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -		
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 919.47	\$ -	\$ 919.47		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -		
17	FTR Mkt Admin Amount	555.13		\$ 1,385.04	\$ -	\$ 1,385.04		
18	FTR Hourly Allocation Amount	555.14		\$ (35,599.87)	\$ -	\$ (35,599.87)		
19	FTR Monthly Allocation Amount	555.15		\$ (3,628.18)	\$ -	\$ (3,628.18)		
20	FTR Monthly Transaction Amount	555.35		\$ (58,898.80)	\$ -	\$ (58,898.80)		
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amount	555.18		\$ 3,277.15	\$ -	\$ 3,277.15		
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amount	555.24		\$ (70,763.93)	\$ -	\$ (70,763.93)		
28	RT Misc Amount	555.25		\$ 1,231.90	\$ -	\$ 1,231.90		
29	RT Net Inadvertent Amount	555.27		\$ (2,843.95)	\$ -	\$ (2,843.95)		
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 55,301.86	\$ -	\$ 55,301.86		
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 12,839.11	\$ -	\$ 12,839.11		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -		
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -		
34	FTR Full Funding Guarantee Amount	555.36		\$ 2,434.16	\$ -	\$ 2,434.16		
35	FTR Guarantee Uplift Amount	555.37		\$ (2,434.16)	\$ -	\$ (2,434.16)		
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (683,861.24)	\$ -	\$ (683,861.24)		
37	FTR Annual Transaction Amount	555.38		\$ 667,576.34	\$ -	\$ 667,576.34		
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 24,662.40	\$ -	\$ 24,662.40		
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (30,242.37)	\$ -	\$ (30,242.37)		
40	RT Price Volatility Make Whole Payment	555.42		\$ (7,173.27)	\$ -	\$ (7,173.27)		
41	DA_ASM_REG	555.43		\$ (157.78)	\$ -	\$ (157.78)		
42	DA_ASM_SPIN	555.44		\$ (1,450.89)	\$ -	\$ (1,450.89)		
43	DA_ASM_SUPP	555.45		\$ (3,984.29)	\$ -	\$ (3,984.29)		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System May 2015 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (1,571.75)	\$ -		\$ (1,571.75)	
45	RT_ASM_SPIN	555.47		\$ 26.19	\$ -		\$ 26.19	
46	RT_ASM_SUPP	555.48		\$ 1,105.32	\$ -		\$ 1,105.32	
47	RT_ASM_NRGA	555.49		\$ 40.62	\$ -		\$ 40.62	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 89.03	\$ -		\$ 89.03	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 9,080.78	\$ -		\$ 9,080.78	
51	RT_ASM_SPIN_DIST	555.53		\$ 7,336.79	\$ -		\$ 7,336.79	
52	RT_ASM_SUPP_DIST	555.54		\$ 2,571.01	\$ -		\$ 2,571.01	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 99,577.18	\$ -		\$ 99,577.18	
54	RT ASM Excessive Energy Amount	555.56		\$ 570.12	\$ -		\$ 570.12	
				...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ (66,409.59)	\$ 21,611.65	\$ -		\$ 21,611.65	\$ (88,021.24)
56	TOTAL MISO DAY 2 CHARGES		\$ 3,616,341.53	\$ 3,723,390.37	\$ -		\$ 3,723,390.37	\$ (107,048.84)
57	Less: MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 3,616,341.53	\$ 3,723,390.37			\$ 3,723,390.37	\$ (107,048.84)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2015														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02	\$ 3,316,000.03	\$ 3,457,102.03	\$ 4,741,516.23	\$ 3,418,861.49	\$ 3,551,049.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,484,528.79
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	DA Non-asset Energy Amount	555.09	\$ 676,868.16	\$ 421,727.08	\$ 522,579.06	\$ 139,448.45	\$ 103,493.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,864,116.22
4	RT Asset Energy Amount	555.19	\$ (373,981.67)	\$ (180,020.65)	\$ 11,146.59	\$ (94,475.47)	\$ 55,415.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (581,916.13)
5	RT Distribution of Losses Amount	555.24	\$ (209,555.64)	\$ (251,082.15)	\$ (225,245.79)	\$ (95,612.89)	\$ (70,763.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (852,260.40)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ 482.00	\$ 1,381.82	\$ 246.00	\$ 450.51	\$ (8,178.83)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,618.50)
8	TOTAL		\$ 3,409,812.88	\$ 3,449,108.13	\$ 5,050,242.09	\$ 3,368,672.09	\$ 3,631,014.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,849.98
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 49,710.66	\$ 59,031.43	\$ 67,704.43	\$ 47,636.46	\$ 34,197.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,280.64
13	RT Mkt Admin Amount	555.18	\$ 4,628.87	\$ 3,688.05	\$ 5,244.84	\$ 3,907.71	\$ 3,277.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,726.62
14	FTR Mkt Admin Amount	555.13	\$ 2,621.92	\$ 2,665.84	\$ 2,708.64	\$ 2,520.48	\$ 1,385.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,901.92
15	TOTAL		\$ 56,961.45	\$ 65,365.32	\$ 75,657.91	\$ 54,064.65	\$ 38,859.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,909.18
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 8,056.08	\$ (106,409.24)	\$ (107,708.73)	\$ (91,866.03)	\$ (35,599.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (333,527.79)
19	FTR Monthly Allocation Amount	555.15	\$ (4,925.54)	\$ (5,961.54)	\$ (7,682.27)	\$ (2,844.16)	\$ (3,628.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,041.69)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (86,057.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,057.76)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ (58,898.80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58,898.80)
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,248.87	\$ (6,765.02)	\$ 3,268.80	\$ 85,852.70	\$ 2,434.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,039.51
23	FTR Guarantee Uplift Amount	555.37	\$ (1,178.54)	\$ 6,616.92	\$ (3,902.22)	\$ (85,394.50)	\$ (2,434.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,292.50)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (1,173,322.17)	\$ (1,173,322.17)	\$ (683,861.24)	\$ (683,861.24)	\$ (683,861.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,398,228.06)
25	FTR Annual Transaction Amount	555.38	\$ 1,172,886.90	\$ 1,172,886.90	\$ 667,576.34	\$ 667,576.34	\$ 667,576.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,348,502.82
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 18,154.93	\$ 18,154.93	\$ 24,662.40	\$ 24,662.40	\$ 24,662.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,297.06
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (16,061.53)	\$ (21,960.53)	\$ (30,261.39)	\$ (29,903.57)	\$ (30,242.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (128,429.39)
28	TOTAL		\$ 4,859.00	\$ (116,759.75)	\$ (137,908.31)	\$ (201,835.82)	\$ (119,991.72)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (571,636.60)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 16,397.38	\$ 20,167.25	\$ 54,654.19	\$ 8,582.99	\$ 919.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,721.28
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ (385.39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (385.39)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 13,378.10	\$ 17,227.58	\$ 46,519.18	\$ 4,147.60	\$ 12,839.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,111.57
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (22,370.67)	\$ (16,431.11)	\$ (14,100.56)	\$ (6,942.87)	\$ (7,173.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67,018.48)
34	TOTAL		\$ 7,404.81	\$ 20,963.72	\$ 86,687.42	\$ 5,787.72	\$ 6,585.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,428.98
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 37,814.80	\$ 65,811.78	\$ 68,242.25	\$ 44,993.69	\$ 55,301.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 272,164.38
36	TOTAL		\$ 37,814.80	\$ 65,811.78	\$ 68,242.25	\$ 44,993.69	\$ 55,301.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 272,164.38
Other Charges														
37	RT Misc Amount	555.25	\$ (23,445.65)	\$ (29,723.26)	\$ (35,199.39)	\$ (13,860.86)	\$ 1,231.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (100,997.26)
38	RT Net Inadvertent Amount	555.27	\$ (7,424.33)	\$ (6,089.84)	\$ 2,055.61	\$ (2,073.85)	\$ (2,843.95)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,376.36)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (30,869.98)	\$ (35,813.10)	\$ (33,143.78)	\$ (15,934.71)	\$ (1,612.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (117,373.62)
ASM Charges														
41	DA_ASM_REG	555.43	\$ -	\$ -	\$ (411.84)	\$ -	\$ (157.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (569.62)
42	DA_ASM_SPIN	555.44	\$ (13,684.73)	\$ (7,767.60)	\$ (21,057.81)	\$ (7,534.16)	\$ (1,450.89)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (51,495.09)
43	DA_ASM_SUPP	555.45	\$ (1,544.25)	\$ (2,452.51)	\$ (8,752.69)	\$ (3,666.11)	\$ (3,984.29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,399.85)
44	RT_ASM_REG	555.46	\$ (2,809.86)	\$ (1,273.15)	\$ (6,862.04)	\$ (90.16)	\$ (1,571.75)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,606.96)
45	RT_ASM_SPIN	555.47	\$ (3,577.97)	\$ 885.43	\$ 1,658.94	\$ 638.32	\$ 26.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (369.09)
46	RT_ASM_SUPP	555.48	\$ 147.82	\$ 482.96	\$ 662.08	\$ 791.54	\$ 1,105.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,189.72
47	RT_ASM_NRGA	555.49	\$ 61.74	\$ 32.11	\$ 219.79	\$ (6.65)	\$ 40.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 347.61
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 84.81	\$ 28.95	\$ 140.15	\$ 46.63	\$ 89.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 389.57
49	RT_ASM_CRDFC	555.51	\$ 432.06	\$ -	\$ (432.06)	\$ 160.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160.70
50	RT_ASM_REG_DIST	555.52	\$ 8,807.17	\$ 8,203.09	\$ 13,698.99	\$ 8,527.90	\$ 9,080.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,317.93
51	RT_ASM_SPIN_DIST	555.53	\$ 7,770.24	\$ 7,776.18	\$ 12,995.41	\$ 8,371.69	\$ 7,336.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,250.31
52	RT_ASM_SUPP_DIST	555.54	\$ 2,349.56	\$ 3,249.94	\$ 5,031.28	\$ 2,947.81	\$ 2,571.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,149.60
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 390,765.71	\$ 279,255.40	\$ 229,971.56	\$ 73,996.14	\$ 99,577.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,073,565.99
54	RT ASM Excessive Energy Amount	555.56	\$ 2,297.97	\$ (930.30)	\$ 1,434.19	\$ 445.08	\$ 570.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,817.06
55	TOTAL		\$ 391,100.27	\$ 287,490.60	\$ 228,295.95	\$ 84,628.73	\$ 113,232.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,104,747.88
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS]														
63	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 3,877,083.23	\$ 3,736,166.70	\$ 5,338,073.53	\$ 3,340,376.35	\$ 3,723,390.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,015,090.18
64	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 3,877,083.23	\$ 3,736,166.70	\$ 5,338,073.53	\$ 3,340,376.35	\$ 3,723,390.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,015,090.18

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2015 Includes Any Adjustment:														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...														
No. Day Ahead & Real Time Asset & Non Asset Energy & Los:														
1	DA Asset Energy Amount	555.02												
2	DA FBT Loss Amount	555.04												
3	DA Non-asset Energy Amount	555.09												
4	RT Asset Energy Amount	555.19												
5	RT Distribution of Losses Amount	555.24												
6	RT FBT Loss Amount	555.21												
7	RT Non-Asset Energy Amount	555.26												
8	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(514,480.69)
Virtual Energy														
9	DA Virtual Energy Amount	555.12												
10	RT Virtual Energy Amount	555.32												
11	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(855,116.35)
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01												
13	RT Mkt Admin Amount	555.18												
14	FTR Mkt Admin Amount	555.13												
15	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	4,680.26
Congest & FTRs														
16	DA FBT Congestion Amount	555.03												
17	RT FBT Congestion Amount	555.20												
18	FTR Hourly Allocation Amount	555.14												
19	FTR Monthly Allocation Amount	555.15												
20	FTR Yearly Allocation Amount	555.17												
21	FTR Monthly Transaction Amount	555.35												
22	FTR Full Funding Guarantee Amount	555.36												
23	FTR Guarantee Uplift Amount	555.37												
24	FTR Auction Revenue Rights Transaction Amount	555.39												
25	FTR Annual Transaction Amount	555.38												
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40												
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
28	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(95,141.03)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amoun	555.11												
31	RT Revenue Sufficiency Guarantee First Pass Distribution Am	555.29												
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
33	RT Price Volatility Make Whole Payment	555.42												
34	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(47,373.47)
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28												
36	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	5,097.09
Other Charges														
37	RT Misc Amount	555.25												
38	RT Net Inadvertent Amount	555.27												
39	RT Uninstructed Deviation Amount	555.31												
40	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	11.67
ASM Charges														
41	DA_ASM_REG	555.43												
42	DA_ASM_SPIN	555.44												
43	DA_ASM_SUPP	555.45												
44	RT_ASM_REG	555.46												
45	RT_ASM_SPIN	555.47												
46	RT_ASM_SUPP	555.48												
47	RT_ASM_NRGA	555.49												
48	RT_ASM_EXE_DFE_DEP	555.50												
49	RT_ASM_CRDFC	555.51												
50	RT_ASM_REG_DIST	555.52												
51	RT_ASM_SPIN_DIST	555.53												
52	RT_ASM_SUPP_DIST	555.54												
53	RT ASM Non-Excessive Energy Amount	555.55												
54	RT ASM Excessive Energy Amount	555.56												
55	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(570,068.31)
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05												
57	DA Losses Rebate on COGA	555.06												
58	DA Congestion Rebate on Option B GFA	555.07												
59	DA Losses Rebate on Option B GFA	555.08												
60	RT Congestion Rebate on COGA	555.22												
61	RT Loss Rebate on COGA	555.23												
62	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
... TRADE SECRET DATA ENDS ...														
63	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider	\$	(307,421.59)	\$	(465,614.24)	\$	(333,286.08)	\$	(89,020.08)	\$	(107,048.84)	\$	-	(1,302,390.83)
64	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER	\$	(307,421.59)	\$	(465,614.24)	\$	(333,286.08)	\$	(89,020.08)	\$	(107,048.84)	\$	-	(1,302,390.83)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
May 2015 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS . . .								
1	DA Asset Energy Amount	555.02	\$ 5,916,757.29	\$ (2,365,708.28)	\$ -	\$ 3,551,049.01		292,985	(138,036)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-
3	DA Non-asset Energy Amount	555.09	\$ 108,905.44	\$ (5,411.97)	\$ -	\$ 103,493.47		6,416	(290)
4	RT Asset Energy Amount	555.19	\$ 177,266.28	\$ (145,593.08)	\$ 23,741.87	\$ 55,415.07		9,435	(6,854)
5	RT Distribution of Losses Amount	555.24	\$ 1,884.35	\$ (70,743.71)	\$ (1,904.57)	\$ (70,763.93)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ 190.26	\$ (8,369.09)	\$ -	\$ (8,178.83)		147	(431)
8	TOTAL		\$ 6,205,003.62	\$ (2,595,826.13)	\$ 21,837.30	\$ 3,631,014.79	\$ -	308,983	(145,611)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 34,197.66	\$ -	\$ -	\$ 34,197.66		-	-
13	RT Mkt Admin Amount	555.18	\$ 3,498.49	\$ -	\$ (221.34)	\$ 3,277.15		-	-
14	FTR Mkt Admin Amount	555.13	\$ 1,385.04	\$ -	\$ -	\$ 1,385.04		-	-
15	TOTAL		\$ 39,081.19	\$ -	\$ (221.34)	\$ 38,859.85	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 35,058.67	\$ (70,658.54)	\$ -	\$ (35,599.87)		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (3,628.18)	\$ -	\$ (3,628.18)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ (58,898.80)	\$ -	\$ (58,898.80)		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 3,614.45	\$ (1,180.29)	\$ -	\$ 2,434.16		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 1,180.29	\$ (3,614.45)	\$ -	\$ (2,434.16)		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 11,401.39	\$ (695,262.63)	\$ -	\$ (683,861.24)		-	-
25	FTR Annual Transaction Amount	555.38	\$ 687,726.51	\$ (20,150.17)	\$ -	\$ 667,576.34		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 24,662.40	\$ -	\$ -	\$ 24,662.40		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (30,218.31)	\$ (24.06)	\$ (30,242.37)		-	-
28	TOTAL		\$ 763,643.71	\$ (883,611.37)	\$ (24.06)	\$ (119,991.72)	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 16,466.29	\$ -	\$ (15,546.82)	\$ 919.47		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 13,967.68	\$ -	\$ (1,128.57)	\$ 12,839.11		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (7,173.27)	\$ -	\$ (7,173.27)		-	-
34	TOTAL		\$ 30,433.97	\$ (7,173.27)	\$ (16,675.39)	\$ 6,585.31	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 64,749.73	\$ (4,371.53)	\$ (5,076.34)	\$ 55,301.86		-	-
36	TOTAL		\$ 64,749.73	\$ (4,371.53)	\$ (5,076.34)	\$ 55,301.86	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 1,231.90	\$ 1,231.90		-	-
38	RT Net Inadvertent Amount	555.27	\$ 1,843.62	\$ (3,800.70)	\$ (886.87)	\$ (2,843.95)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 1,843.62	\$ (3,800.70)	\$ 345.03	\$ (1,612.05)	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (157.78)	\$ -	\$ (157.78)		-	(11)
42	DA_ASM_SPIN	555.44	\$ -	\$ (1,450.89)	\$ -	\$ (1,450.89)		-	(737)
43	DA_ASM_SUPP	555.45	\$ -	\$ (3,984.29)	\$ -	\$ (3,984.29)		-	(6,390)
44	RT_ASM_REG	555.46	\$ 72.72	\$ (1,644.47)	\$ -	\$ (1,571.75)		11	(69)
45	RT_ASM_SPIN	555.47	\$ 242.66	\$ (216.47)	\$ -	\$ 26.19		220	(24)
46	RT_ASM_SUPP	555.48	\$ 1,449.33	\$ (344.01)	\$ -	\$ 1,105.32		4,134	(254)
47	RT_ASM_NRGA	555.49	\$ 63.41	\$ (22.79)	\$ -	\$ 40.62		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 89.05	\$ (0.07)	\$ 0.05	\$ 89.03		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 8,639.45	\$ (10.94)	\$ 452.27	\$ 9,080.78		-	-
51	RT_ASM_SPIN_DIST	555.53	\$ 7,312.99	\$ (11.89)	\$ 35.69	\$ 7,336.79		-	-
52	RT_ASM_SUPP_DIST	555.54	\$ 2,572.13	\$ (20.80)	\$ 19.68	\$ 2,571.01		-	-

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
May 2015 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 284,497.51	\$ (184,942.00)	\$ 21.67	\$ 99,577.18			17,347	(11,080)	
54 RT ASM Excessive Energy Amount	555.56	\$ 570.12	\$ -	\$ -	\$ 570.12			-	(140)	
55 TOTAL		\$ 305,509.37	\$ (192,806.40)	\$ 529.36	\$ 113,232.33	\$ -	\$ -	21,711	(18,705)	
Grandfathered Charge Types										
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-	
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-	
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-	
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-	
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-	
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-	
62 TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
...TRADE SECRET DATA ENDS]										
63 TOTAL MISO DAY 2 CHARGES		\$ 7,410,265.21	\$ (3,687,589.40)	\$ 714.56	\$ 3,723,390.37	\$ (107,048.84)	\$ 3,616,341.53	330,694	(164,316)	
64 Less: MISO RSG Bad Debt				\$ -	\$ -					
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 7,410,265.21	\$ (3,687,589.40)	\$ 714.56	\$ 3,723,390.37					
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 3,723,390.37							
67 Net KWH for retail = ((G) + (H)) * 1,000			166,378,438						166,378,438	
68 May covers time period of 4/23/2015 -- 5/21/2015 ** increased for losses of 2.8%										
69 MISO Book Totals		\$ 3,722,675.81	166,378,438							
70 MISO RSG Bad Debt		\$ -								
71 May Adjustments		\$ 714.56	1,980,504							
72 Total MISO		\$ 3,723,390.37	168,358,942							

Otter Tail Power Company
 Plant Conditions for May 2015

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	0	0.0	0.0	31.00	Scheduled	Planned AQCS Outage	0	
Coyote	159,471	93.5	57.6	1.93	Forced	Wind Box Repair	6.26	Over
Hoot Lake Unit 2	0	100.0	100.0	0.00			0	
Hoot Lake Unit 3	226	100.0	100.0	0.00			7.11	Over