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October 27, 2015

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending September 30, 2015, the rate for the Energy Adjustment Rider is (\$0.00123) per kWh and Plant Reagent/Emissions is \$0.00012 per kWh. Otter Tail Power Company proposes to bill at these rates effective November 1, 2015.

The following additional information is provided for the Energy Adjustment Rider:

Average costs from previous month's adjustment:	\$.027972
Average costs from current month's adjustment:	\$.026803
Difference – (Increase) Decrease:	\$.001169

The net effect of this energy adjustment is to decrease the rate by \$.00117. The total resulting adjustment for the current billing period will then be (\$0.00123) per kWh.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke
October 27, 2015
Page Two

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the November 2015 Energy Adjustment Rider based on the four-month period ending September 2015.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for September 2015 marked as Attachment E.

Sincerely,

/s/ JILL R. BJORGUM

Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE NOVEMBER 1, 2015

1st of the Month
 RATE LEVEL 50

	(A) 2015 June	(B) 2015 July	(C) 2015 August	(D) 2015 September	(E) Total This Period	
ENERGY COSTS & CREDITS						
Line						
1	Purchased Power	\$1,933,630	\$1,617,370	\$1,688,681	\$1,514,970	\$6,754,651
2	Wind Curtailment	\$115	\$168	\$239	\$1,597	\$2,120
3	Steam Plant Generation	\$986,161	\$2,394,530	\$4,778,389	\$3,638,054	\$11,797,134
4	Other Plant Generation	\$40,965	\$23,207	\$14,098	\$122,488	\$200,758
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$26,749)	(\$52,049)	(\$212,870)	(\$182,128)	(\$473,796)
7	Net Retail MISO Day 2	\$4,534,179	\$6,149,879	\$4,283,759	\$2,497,303	\$17,465,120
8	NET ENERGY COSTS	\$7,468,301	\$10,133,104	\$10,552,297	\$7,592,284	\$35,745,986
ASSET-BASED MARGINS						
	2015 August	2015 September	2015 October	2015 November	Total This Period	
9	Forecast of Margins - 85%	(\$82,585)	\$0	(\$7,375)	(\$12,929)	(\$102,889)
10	True-up of prior months margin forecast	\$11,370	\$169,858	\$195,905	\$295	\$377,428
11	Total Margin Credit	(\$71,215)	\$169,858	\$188,530	(\$12,634)	\$274,539
12	Prior (over) under recovery (line 25)					\$1,180,261
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$37,200,786
ENERGY -- KWH						
	2015 June	2015 July	2015 August	2015 September	Total This Period	
14	Retail Sales - kWhs	318,423,088	334,042,722	370,900,190	364,584,007	1,387,950,007
15	Delivered Cost per kWh					\$0.026803
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00123)

TRUE UP FOR SEPTEMBER

18	Retail Sales (kWhs) (line 14, col D)	364,584,007
19	Net Energy Costs for the System -- Most recent month	\$7,762,142
20	Base Cost Recovered	\$10,219,290
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,457,148)
22	COE Recovery Rate Effective for September	(\$0.00433)
23	Amount Recovered by COE (line 22 x line 18)	(\$1,578,649)
24	Over / (Under) Recovery (line 21 - line 23)	\$878,499
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$1,180,261)

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 PLANT REAGENT/EMISSIONS CALCULATION
 FOR BILLING TO BE EFFECTIVE NOVEMBER 1, 2015

1st of the Month
 RATE LEVEL 50

		(A)	(B)	(C)	(D)	(E)
		2015	2015	2015	2015	Total
		June	July	August	September	This Period
REAGENTS COSTS & CREDITS						
Line						
1	Big Stone	\$0	\$0	\$0	(\$4)	(\$4)
2	Coyote	\$19,190	\$14,772	\$19,679	\$27,877	\$81,518
3	Hoot Lake	\$0	\$29,508	\$18,523	\$2,676	\$50,707
4	Hoot Lake Emissions Allowances	\$0	\$16,100	\$7,188	\$192	\$23,479
5	NET REAGENTS COSTS	\$19,190	\$60,380	\$45,389	\$30,741	\$155,700
6	Prior (over) under recovery (line 15)					\$17,512
7	Adjusted Net Reagents Costs (line 5 + line 6)					\$173,212
ENERGY -- KWH						
		2015	2015	2015	2015	Total
		June	July	August	September	This Period
8	Retail Sales - kWhs	318,423,088	334,042,722	370,900,190	364,584,007	1,387,950,007
9	Reagent Cost Adjustment -- Per kWh					\$0.00012
TRUE UP FOR SEPTEMBER						
10	Retail Sales (kWhs) (line 8, col D)					364,584,007
11	Net Reagent Costs for the System -- Most recent month					\$30,741
12	Reagent Cost Adjustment Effective for Sepust					\$0.00009
13	Amount Recovered by Reagent (line 10 x line 12)					\$32,813
14	(Over) / Under Recovery (line 11 - line 13)					(\$2,072)
15	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)					\$17,512

Otter Tail Power Company						
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System						
September 2015 includes any adjustments						
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)
			Total	Retail	Other	Total
			(E)	(F)		Non-Energy
			Total	Adj. Rider		Adj. Rider
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 2,537,747.69	\$ -	\$ 2,537,747.69
2	DA Non-asset Energy Amount	555.09		\$ 181,228.79	\$ -	\$ 181,228.79
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19		\$ (321,879.39)	\$ -	\$ (321,879.39)
5	RT Non-Asset Energy Amount	555.26		\$ 19,552.88	\$ -	\$ 19,552.88
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -
			...TRADE SECRET DATA ENDS]			...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 2,406,731.03	\$ 2,416,649.97	\$ -	\$ 2,416,649.97
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 40,628.05	\$ -	\$ 40,628.05
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 11,414.68	\$ -	\$ 11,414.68
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (43.00)	\$ -	\$ (43.00)
17	FTR Mkt Admin Amount	555.13		\$ 1,675.68	\$ -	\$ 1,675.68
18	FTR Hourly Allocation Amount	555.14		\$ (35,711.45)	\$ -	\$ (35,711.45)
19	FTR Monthly Allocation Amount	555.15		\$ (5,184.46)	\$ -	\$ (5,184.46)
20	FTR Monthly Transaction Amount	555.35		\$ (33,770.58)	\$ -	\$ (33,770.58)
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -
22	RT Mkt Admin Amount	555.18		\$ 4,078.35	\$ -	\$ 4,078.35
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
27	RT Distribution of Losses Amount	555.24		\$ (146,515.99)	\$ -	\$ (146,515.99)
28	RT Misc Amount	555.25		\$ (4,314.17)	\$ -	\$ (4,314.17)
29	RT Net Inadvertent Amount	555.27		\$ 1,716.01	\$ -	\$ 1,716.01
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 38,980.97	\$ -	\$ 38,980.97
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 36,853.32	\$ -	\$ 36,853.32
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -
34	FTR Full Funding Guarantee Amount	555.36		\$ (6,095.48)	\$ -	\$ (6,095.48)
35	FTR Guarantee Uplift Amount	555.37		\$ 6,095.48	\$ -	\$ 6,095.48
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (237,241.63)	\$ -	\$ (237,241.63)
37	FTR Annual Transaction Amount	555.38		\$ 236,467.34	\$ -	\$ 236,467.34
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 8,636.91	\$ -	\$ 8,636.91
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (45,415.76)	\$ -	\$ (45,415.76)
40	RT Price Volatility Make Whole Payment	555.42		\$ (9,834.15)	\$ -	\$ (9,834.15)
41	DA_ASM_REG	555.43		\$ -	\$ -	\$ -
42	DA_ASM_SPIN	555.44		\$ (2,386.93)	\$ -	\$ (2,386.93)
43	DA_ASM_SUPP	555.45		\$ -	\$ -	\$ -

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
September 2015 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
		Acct	Total	Retail	Other	Total	Non-Energy Adj. Rider	
44	RT_ASM_REG	555.46		\$ (147.87)	\$ -	\$ (147.87)		
45	RT_ASM_SPIN	555.47		\$ (3,908.27)	\$ -	\$ (3,908.27)		
46	RT_ASM_SUPP	555.48		\$ -	\$ -	\$ -		
47	RT_ASM_NRGA	555.49		\$ (4.02)	\$ -	\$ (4.02)		
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 161.90	\$ -	\$ 161.90		
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
50	RT_ASM_REG_DIST	555.52		\$ 7,489.32	\$ -	\$ 7,489.32		
51	RT_ASM_SPIN_DIST	555.53		\$ 8,738.13	\$ -	\$ 8,738.13		
52	RT_ASM_SUPP_DIST	555.54		\$ 5,846.90	\$ -	\$ 5,846.90		
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 202,070.76	\$ -	\$ 202,070.76		
54	RT ASM Excessive Energy Amount	555.56		\$ 372.74	\$ -	\$ 372.74		
55	RT_ASM_MISC	555.25		\$ -	\$ -	\$ -		
56	RT Demand Response Allocation Uplift Amount	555.59		\$ 0.02	\$ -	\$ 0.02		
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
57	ENERGY CHARGES TOTAL		\$ (91,890.64)	\$ 80,652.80	\$ -	\$ 80,652.80	\$ (172,543.44)	
58	TOTAL MISO DAY 2 CHARGES		\$ 2,314,840.39	\$ 2,497,302.77	\$ -	\$ 2,497,302.77	\$ (182,462.38)	
59	Less: MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -	
60	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,314,840.39	\$ 2,497,302.77		\$ 2,497,302.77	\$ (182,462.38)	

Otter Tail Power Company																
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System																
January - December 2015																
Includes Any Adjustments																
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
				[TRADE SECRET DATA BEGINS ...]												
1	2	DA Asset Energy Amount	555.02	\$ 3,316,000.03	\$ 3,457,102.03	\$ 4,741,516.23	\$ 3,418,861.49	\$ 3,551,049.01	\$ 4,436,662.96	\$ 5,802,112.82	\$ 3,960,567.72	\$ 2,537,747.69	\$ -	\$ -	\$ -	\$ 35,221,619.98
1	2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	3	DA Non-asset Energy Amount	555.09	\$ 676,868.16	\$ 421,727.08	\$ 522,579.06	\$ 139,448.45	\$ 103,493.47	\$ 87,156.61	\$ 244,209.83	\$ 140,504.55	\$ 181,228.79	\$ -	\$ -	\$ -	\$ 2,517,216.00
4	4	RT Asset Energy Amount	555.19	\$ (373,981.67)	\$ (180,020.85)	\$ 11,146.59	\$ (94,475.47)	\$ 55,415.07	\$ (53,734.26)	\$ 126,494.06	\$ (277,802.44)	\$ (321,879.39)	\$ -	\$ -	\$ -	\$ (1,108,838.16)
5	5	RT Distribution of Losses Amount	555.24	\$ (209,555.64)	\$ (251,082.15)	\$ (225,245.79)	\$ (95,612.89)	\$ (70,763.93)	\$ (69,141.00)	\$ (119,340.01)	\$ (174,685.06)	\$ (146,515.99)	\$ -	\$ -	\$ -	\$ (1,361,942.46)
6	6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	7	RT Non-Asset Energy Amount	555.26	\$ 482.00	\$ 1,381.82	\$ 246.00	\$ 450.51	\$ (8,178.83)	\$ 1,936.68	\$ (182.98)	\$ 32,325.05	\$ 19,552.88	\$ -	\$ -	\$ -	\$ 48,013.13
8	8	TOTAL		\$ 3,409,812.88	\$ 3,449,108.13	\$ 5,050,242.09	\$ 3,368,672.09	\$ 3,631,014.79	\$ 4,402,880.99	\$ 6,053,293.72	\$ 3,680,909.82	\$ 2,270,133.98	\$ -	\$ -	\$ -	\$ 35,316,068.49
Virtual Energy																
9	9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17																
12	12	DA Mkt Admin Amount	555.01	\$ 49,710.66	\$ 59,031.43	\$ 67,704.43	\$ 47,636.46	\$ 34,197.66	\$ 34,110.94	\$ 34,479.29	\$ 41,607.66	\$ 40,628.05	\$ -	\$ -	\$ -	\$ 409,106.58
13	13	RT Mkt Admin Amount	555.18	\$ 4,628.87	\$ 3,688.05	\$ 5,244.84	\$ 3,907.71	\$ 3,277.15	\$ 3,475.12	\$ 2,860.43	\$ 4,982.71	\$ 4,078.35	\$ -	\$ -	\$ -	\$ 36,123.23
14	14	FTR Mkt Admin Amount	555.13	\$ 2,621.92	\$ 2,665.84	\$ 2,708.64	\$ 2,520.48	\$ 1,385.04	\$ 946.88	\$ 710.08	\$ 1,381.44	\$ 1,675.68	\$ -	\$ -	\$ -	\$ 16,616.00
15	15	TOTAL		\$ 56,961.45	\$ 65,365.32	\$ 75,657.91	\$ 54,064.65	\$ 38,859.85	\$ 38,532.94	\$ 38,049.80	\$ 47,971.81	\$ 46,382.08	\$ -	\$ -	\$ -	\$ 461,845.81
Congest & FTRs																
16	16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	18	FTR Hourly Allocation Amount	555.14	\$ 8,056.08	\$ (106,409.24)	\$ (107,708.73)	\$ (91,866.03)	\$ (35,599.87)	\$ (9,082.90)	\$ 2,549.80	\$ (45,792.04)	\$ (35,711.45)	\$ -	\$ -	\$ -	\$ (421,564.38)
19	19	FTR Monthly Allocation Amount	555.15	\$ (4,925.54)	\$ (5,961.54)	\$ (7,682.27)	\$ (2,844.16)	\$ (3,628.18)	\$ (929.12)	\$ (637.34)	\$ (1,651.92)	\$ (5,184.46)	\$ -	\$ -	\$ -	\$ (33,444.53)
20	20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (86,057.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,057.76)
21	21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ (58,898.80)	\$ (59,845.63)	\$ (63,931.52)	\$ (10,192.28)	\$ (33,770.58)	\$ -	\$ -	\$ -	\$ (226,638.81)
22	22	FTR Full Funding Guarantee Amount	555.36	\$ 1,248.87	\$ (6,765.02)	\$ 3,268.80	\$ 85,852.70	\$ 2,434.16	\$ 0.02	\$ (777.72)	\$ (2,262.81)	\$ (6,095.48)	\$ -	\$ -	\$ -	\$ 76,903.52
23	23	FTR Guarantee Uplift Amount	555.37	\$ (1,178.54)	\$ 6,616.92	\$ (3,902.22)	\$ (85,394.50)	\$ (2,434.16)	\$ (0.02)	\$ 777.72	\$ 2,262.81	\$ 6,095.48	\$ -	\$ -	\$ -	\$ (77,156.51)
24	24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (1,173,322.17)	\$ (1,173,322.17)	\$ (683,861.24)	\$ (683,861.24)	\$ (683,861.24)	\$ (208,334.67)	\$ (208,334.67)	\$ (208,334.67)	\$ (237,241.63)	\$ -	\$ -	\$ -	\$ (5,260,473.70)
25	25	FTR Annual Transaction Amount	555.38	\$ 1,172,886.90	\$ 1,172,886.90	\$ 667,576.34	\$ 667,576.34	\$ 667,576.34	\$ 184,165.97	\$ 184,165.97	\$ 184,165.97	\$ 236,467.34	\$ -	\$ -	\$ -	\$ 5,137,468.07
26	26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 18,154.93	\$ 18,154.93	\$ 24,662.40	\$ 24,662.40	\$ 24,662.40	\$ 5,379.69	\$ 5,379.69	\$ 5,313.17	\$ 8,636.91	\$ -	\$ -	\$ -	\$ 135,006.52
27	27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (16,061.53)	\$ (21,960.53)	\$ (30,261.39)	\$ (29,930.57)	\$ (30,242.37)	\$ (26,965.84)	\$ (19,246.86)	\$ (21,298.10)	\$ (45,415.76)	\$ -	\$ -	\$ -	\$ (241,355.75)
28	28	TOTAL		\$ 4,859.00	\$ (116,759.75)	\$ (137,908.31)	\$ (201,835.82)	\$ (119,991.72)	\$ (16,643.25)	\$ (100,054.93)	\$ (97,789.87)	\$ (112,219.63)	\$ -	\$ -	\$ -	\$ (997,313.33)
RSG & Make Whole Payments																
29	29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 16,397.38	\$ 20,167.25	\$ 54,654.19	\$ 8,582.99	\$ 919.47	\$ 7,215.36	\$ 12,104.39	\$ 11,667.22	\$ 11,414.68	\$ -	\$ -	\$ -	\$ 143,122.93
30	30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ (385.39)	\$ -	\$ -	\$ -	\$ -	\$ (43.00)	\$ -	\$ -	\$ -	\$ -	\$ (428.39)
31	31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 13,378.10	\$ 17,227.58	\$ 46,519.18	\$ 4,147.60	\$ 12,839.11	\$ 16,994.43	\$ 19,822.46	\$ 66,160.45	\$ 36,853.32	\$ -	\$ -	\$ -	\$ 233,942.23
32	32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	33	RT Price Volatility Make Whole Payment	555.42	\$ (22,370.67)	\$ (16,431.11)	\$ (14,100.56)	\$ (6,942.87)	\$ (7,173.27)	\$ (5,566.54)	\$ (6,567.87)	\$ (8,388.48)	\$ (9,834.15)	\$ -	\$ -	\$ -	\$ (97,375.52)
34	34	TOTAL		\$ 7,404.81	\$ 20,963.72	\$ 86,687.42	\$ 5,787.72	\$ 6,585.31	\$ 16,643.25	\$ 25,358.96	\$ 69,439.19	\$ 38,390.85	\$ -	\$ -	\$ -	\$ 279,261.25
Revenue Neutrality Uplift																
35	35	RT Revenue Neutrality Uplift Amount	555.28	\$ 37,814.80	\$ 65,811.78	\$ 68,242.25	\$ 44,993.69	\$ 55,301.86	\$ 61,890.86	\$ 39,949.01	\$ 37,669.28	\$ 38,980.97	\$ -	\$ -	\$ -	\$ 450,654.50
36	36	TOTAL		\$ 37,814.80	\$ 65,811.78	\$ 68,242.25	\$ 44,993.69	\$ 55,301.86	\$ 61,890.86	\$ 39,949.01	\$ 37,669.28	\$ 38,980.97	\$ -	\$ -	\$ -	\$ 450,654.50
Other Charges																
37	37	RT Misc Amount	555.25	\$ (23,445.65)	\$ (29,723.26)	\$ (35,199.39)	\$ (13,860.86)	\$ 1,231.90	\$ (15.38)	\$ (641.33)	\$ (23.17)	\$ (4,314.17)	\$ -	\$ -	\$ -	\$ (105,991.31)
38	38	RT Net Inadvertent Amount	555.27	\$ (7,424.33)	\$ (6,089.84)	\$ 2,055.61	\$ (2,073.85)	\$ (2,843.95)	\$ 833.65	\$ (1,830.29)	\$ (590.02)	\$ 1,716.01	\$ -	\$ -	\$ -	\$ (16,247.01)
39	39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	40	RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ -	\$ -	\$ 3.23	\$ (0.03)	\$ 4.73	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ 7.95
41	41	TOTAL		\$ (30,869.98)	\$ (35,813.10)	\$ (33,143.78)	\$ (15,934.71)	\$ (1,612.05)	\$ 821.50	\$ (2,471.65)	\$ (608.46)	\$ (2,598.14)	\$ -	\$ -	\$ -	\$ (122,230.37)
ASM Charges																
42	42	DA_ASM_REG	555.43	\$ -	\$ -	\$ (411.84)	\$ -	\$ (157.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (569.62)
43	43	DA_ASM_SPIN	555.44	\$ (13,684.73)	\$ (7,767.50)	\$ (21,057.81)	\$ (7,534.16)	\$ (1,450.89)	\$ (812.71)	\$ (11,000.94)	\$ (17,190.19)	\$ (2,386.93)	\$ -	\$ -	\$ -	\$ (82,885.86)
44	44	DA_ASM_SUPP	555.45	\$ (1,544.25)	\$ (2,452.51)	\$ (8,752.69)	\$ (3,666.11)	\$ (3,984.29)	\$ (5,083.20)	\$ (13,226.50)	\$ (8,877.24)	\$ -	\$ -	\$ -	\$ -	\$ (47,586.79)
45	45	RT_ASM_REG	555.46	\$ (2,809.86)	\$ (1,273.15)	\$ (6,862.04)	\$ (90.16)	\$ (1,571.75)	\$ (481.40)	\$ (233.10)	\$ (281.41)	\$ (147.87)	\$ -	\$ -	\$ -	\$ (13,750.74)
46	46	RT_ASM_SPIN	555.47	\$ (3,577.97)	\$ 885.43	\$ 1,658.94	\$ 638.32	\$ 26.19	\$ 331.54	\$ (86.29)	\$ 1,318.50	\$ (3,908.27)	\$ -	\$ -	\$ -	\$ (2,713.61)
47	47	RT_ASM_SUPP	555.48	\$ 147.82	\$ 482.96	\$ 662.08	\$ 791.54	\$ 1,105.32	\$ 999.57	\$ 16,491.88	\$ 9,586.25	\$ -	\$ -	\$ -	\$ -	\$ 30,267.42
48	48	RT_ASM_NRGA	555.49	\$ 61.74	\$ 32.11	\$ 219.79	\$ (6.65)	\$ 40.62	\$ 22.49	\$ 2.80	\$ (0.63)	\$ (4.02)	\$ -	\$ -	\$ -	\$ 368.25
49	49	RT_ASM_EXE_DFE_DEP	555.50	\$ 84.81	\$ 28.95	\$ 140.15	\$ 46.63	\$ 89.03	\$ 41.43	\$ 44.49	\$ 60.19	\$ 161.90	\$ -	\$ -	\$ -	\$ 697.58
50	50	RT_ASM_CRDFC	555.51	\$ 432.06	\$ -	\$ (432.06)	\$ 160.70	\$ -	\$ -	\$ 1,207.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,367.90
51	51	RT_ASM_REG_DIST	555.52	\$ 8,807.17	\$ 8,203.09	\$ 13,698.99	\$ 8,527.90	\$ 9,080.78	\$ 7,852.74	\$ 7,547.65	\$ 7,906.61	\$ 7,489.32	\$ -	\$ -	\$ -	\$ 79,114.25
52	52	RT_ASM_SPIN_DIST	555.53	\$ 7,770.24	\$ 7,205.41	\$ 12,995.41	\$ 8,371.69	\$ 7,336.79	\$ 8,744.73	\$ 12,871.14	\$ 11,591.25	\$ 8,738.13	\$ -	\$ -	\$ -	\$ 86,195.56
53	53	RT_ASM_SUPP_DIST	555.54	\$ 2,349.56	\$ 3,249.94	\$ 5,031.28	\$ 2,947.81	\$ 2,571.01	\$ 2,655.83	\$ 3,630.26	\$ 5,495.01	\$ 5,846.90	\$ -	\$ -	\$ -	\$ 33,777.60
54	54	RT ASM Non-Excessive Energy Amount	555.55	\$ 390,765.71	\$ 279,255.40	\$ 229,971.56	\$ 73,996.14	\$ 99,577.18	\$ 110,957.07	\$ 74,229.70	\$ 536,286.46	\$ 202,070.76	\$ -	\$ -	\$ -	\$ 1,997,109.98
55	55	RT ASM Excessive Energy Amount	555.56	\$ 2,297.97	\$ (930.30)	\$ 1,434.19	\$ 445.08	\$ 570.12	\$ 1,015.27	\$ 4,275.67	\$ 272.24	\$ 372.74	\$ -	\$ -	\$ -	\$ 9,752.98
56	56	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 778.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 778.49
57	57	TOTAL		\$ 391,100.27	\$ 287,490.60	\$ 228,295.95	\$ 84,628.73	\$ 113,232.33	\$ 127,021.85	\$ 95,753.96	\$ 546,167.04	\$ 218,232.66	\$ -	\$ -	\$ -	\$ 2,091,923.39
Grandfathered Charge Types																
58	58	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	59	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	60	DA Congestion Rebate on Option B GFA	555.07	\$ -												

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2015 Includes Any Adjustments															
No.	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss			... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02													
2	DA FBT Loss Amount	555.04													
3	DA Non-asset Energy Amount	555.09													
4	RT Asset Energy Amount	555.19													
5	RT Distribution of Losses Amount	555.24													
6	RT FBT Loss Amount	555.21													
7	RT Non-Asset Energy Amount	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(601,190.22)
Virtual Energy															
9	DA Virtual Energy Amount	555.12													
10	RT Virtual Energy Amount	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(\$85,116.35)
Schedules 16 & 17															
12	DA Mkt Admin Amount	555.01													
13	RT Mkt Admin Amount	555.18													
14	FTR Mkt Admin Amount	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,412.28
Congest & FTRs															
16	DA FBT Congestion Amount	555.03													
17	RT FBT Congestion Amount	555.20													
18	FTR Hourly Allocation Amount	555.14													
19	FTR Monthly Allocation Amount	555.15													
20	FTR Yearly Allocation Amount	555.17													
21	FTR Monthly Transaction Amount	555.35													
22	FTR Full Funding Guarantee Amount	555.36													
23	FTR Guarantee Uplift Amount	555.37													
24	FTR Auction Revenue Rights Transaction Amount	555.39													
25	FTR Annual Transaction Amount	555.38													
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40													
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41													
28	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(96,795.15)
RSG & Make Whole Payments															
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10													
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11													
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29													
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30													
33	RT Price Volatility Make Whole Payment	555.42													
34	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(77,143.51)
Revenue Neutrality Uplift															
35	RT Revenue Neutrality Uplift Amount	555.28													
36	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	7,775.38
Other Charges															
37	RT Misc Amount	555.25													
38	RT Net Inadvertent Amount	555.27													
39	RT Uninstructed Deviation Amount	555.31													
40	RT Demand Response Allocation Uplift Amount	555.59													
41	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(593.18)
ASM Charges															
42	DA_ASM_REG	555.43													
43	DA_ASM_SPIN	555.44													
44	DA_ASM_SUPP	555.45													
45	RT_ASM_REG	555.46													
46	RT_ASM_SPIN	555.47													
47	RT_ASM_SUPP	555.48													
48	RT_ASM_NRGA	555.49													
49	RT_ASM_EXE_DFE_DEP	555.50													
50	RT_ASM_CRDFC	555.51													
51	RT_ASM_REG_DIST	555.52													
52	RT_ASM_SPIN_DIST	555.53													
53	RT_ASM_SUPP_DIST	555.54													
54	RT ASM Non-Excessive Energy Amount	555.55													
55	RT ASM Excessive Energy Amount	555.56													
56	RT_ASM_MISC	555.25													
57	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(813,277.04)
Grandfathered Charge Types															
58	DA Congestion Rebate on COGA	555.05													
59	DA Losses Rebate on COGA	555.06													
60	DA Congestion Rebate on Option B GFA	555.07													
61	DA Losses Rebate on Option B GFA	555.08													
62	RT Congestion Rebate on COGA	555.22													
63	RT Loss Rebate on COGA	555.23													
64	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
			... TRADE SECRET DATA ENDS ...												
65	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ (307,421.59)	\$ (465,614.24)	\$ (333,286.08)	\$ (89,020.08)	\$ (107,048.84)	\$ (29,088.77)	\$ (66,314.55)	\$ (79,671.26)	\$ (182,462.38)	\$ -	\$ -	\$ -	(1,659,927.79)
66	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ (307,421.59)	\$ (465,614.24)	\$ (333,286.08)	\$ (89,020.08)	\$ (107,048.84)	\$ (29,088.77)	\$ (66,314.55)	\$ (79,671.26)	\$ (182,462.38)	\$ -	\$ -	\$ -	(1,659,927.79)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
September 2015 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss								TRADE SECRET DATA BEGINS . . .	
1 DA Asset Energy Amount	555.02	\$ 8,233,562.10	\$ (5,695,814.41)	\$ -	\$ 2,537,747.69			345,269	(250,197)
2 DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -			-	-
3 DA Non-asset Energy Amount	555.09	\$ 187,040.20	\$ (5,811.41)	\$ -	\$ 181,228.79			8,985	(187)
4 RT Asset Energy Amount	555.19	\$ 152,572.62	\$ (462,426.79)	\$ (12,025.22)	\$ (321,879.39)			8,041	(19,307)
5 RT Distribution of Losses Amount	555.24	\$ 849.48	\$ (149,925.84)	\$ 2,560.37	\$ (146,515.99)			-	-
6 RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-	-
7 RT Non-Asset Energy Amount	555.26	\$ 19,552.88	\$ -	\$ -	\$ 19,552.88			668	-
8 TOTAL		\$ 8,593,577.28	\$ (6,313,978.45)	\$ (9,464.85)	\$ 2,270,133.98	\$ -	\$ -	362,964	(269,692)
Virtual Energy									
9 DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-	-
10 RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-	-
11 TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12 DA Mkt Admin Amount	555.01	\$ 40,628.05	\$ -	\$ -	\$ 40,628.05			-	-
13 RT Mkt Admin Amount	555.18	\$ 4,370.22	\$ -	\$ (291.87)	\$ 4,078.35			-	-
14 FTR Mkt Admin Amount	555.13	\$ 1,675.68	\$ -	\$ -	\$ 1,675.68			-	-
15 TOTAL		\$ 46,673.95	\$ -	\$ (291.87)	\$ 46,382.08	\$ -	\$ -	-	-
Congest & FTRs									
16 DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -			-	-
17 RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-	-
18 FTR Hourly Allocation Amount	555.14	\$ 130,250.27	\$ (165,961.52)	\$ (0.20)	\$ (35,711.45)			-	-
19 FTR Monthly Allocation Amount	555.15	\$ -	\$ (5,184.55)	\$ 0.09	\$ (5,184.46)			-	-
20 FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-	-
21 FTR Monthly Transaction Amount	555.35	\$ -	\$ (33,770.58)	\$ -	\$ (33,770.58)			-	-
22 FTR Full Funding Guarantee Amount	555.36	\$ 5,062.14	\$ (11,157.73)	\$ 0.11	\$ (6,095.48)			-	-
23 FTR Guarantee Uplift Amount	555.37	\$ 11,157.73	\$ (5,062.14)	\$ (0.11)	\$ 6,095.48			-	-
24 FTR Auction Revenue Rights Transaction Amount	555.39	\$ 21,934.87	\$ (259,176.50)	\$ -	\$ (237,241.63)			-	-
25 FTR Annual Transaction Amount	555.38	\$ 259,228.48	\$ (22,761.14)	\$ -	\$ 236,467.34			-	-
26 FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 8,670.17	\$ -	\$ (33.26)	\$ 8,636.91			-	-
27 FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (46,320.53)	\$ 904.77	\$ (45,415.76)			-	-
28 TOTAL		\$ 436,303.66	\$ (549,394.69)	\$ 871.40	\$ (112,219.63)	\$ -	\$ -	-	-
RSG & Make Whole Payments									
29 DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 11,537.65	\$ -	\$ (122.97)	\$ 11,414.68			-	-
30 DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (43.00)	\$ -	\$ (43.00)			-	-
31 RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 36,331.67	\$ -	\$ 521.65	\$ 36,853.32			-	-
32 RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-	-
33 RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (9,834.15)	\$ -	\$ (9,834.15)			-	-
34 TOTAL		\$ 47,869.32	\$ (9,877.15)	\$ 398.68	\$ 38,390.85	\$ -	\$ -	-	-
Revenue Neutrality Uplift									
35 RT Revenue Neutrality Uplift Amount	555.28	\$ 42,711.32	\$ (1,386.34)	\$ (2,344.01)	\$ 38,980.97			-	-
36 TOTAL		\$ 42,711.32	\$ (1,386.34)	\$ (2,344.01)	\$ 38,980.97	\$ -	\$ -	-	-
Other Charges									
37 RT Misc Amount	555.25	\$ -	\$ -	\$ (4,314.17)	\$ (4,314.17)			-	-
38 RT Net Inadvertent Amount	555.27	\$ 1,486.50	\$ (1,859.93)	\$ 2,089.44	\$ 1,716.01			-	-
39 RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-	-
40 RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ 0.02	\$ 0.02			-	-
41 TOTAL		\$ 1,486.50	\$ (1,859.93)	\$ (2,224.71)	\$ (2,598.14)	\$ -	\$ -	-	-
ASM Charges									
42 DA_ASM_REG	555.43	\$ -	\$ -	\$ -	\$ -			-	-
43 DA_ASM_SPIN	555.44	\$ -	\$ (2,386.93)	\$ -	\$ (2,386.93)			-	(602)
44 DA_ASM_SUPP	555.45	\$ -	\$ -	\$ -	\$ -			-	-
45 RT_ASM_REG	555.46	\$ -	\$ (147.87)	\$ -	\$ (147.87)			-	(9)
46 RT_ASM_SPIN	555.47	\$ 148.28	\$ (4,056.55)	\$ -	\$ (3,908.27)			160	(195)
47 RT_ASM_SUPP	555.48	\$ -	\$ -	\$ -	\$ -			-	-
48 RT_ASM_NRGA	555.49	\$ 4.90	\$ (8.92)	\$ -	\$ (4.02)			-	-
49 RT_ASM_EXE_DFE_DEP	555.50	\$ 161.92	\$ (0.06)	\$ 0.04	\$ 161.90			-	-
50 RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-	-
51 RT_ASM_REG_DIST	555.52	\$ 7,628.31	\$ (186.28)	\$ 47.29	\$ 7,489.32			-	-
52 RT_ASM_SPIN_DIST	555.53	\$ 8,763.89	\$ (28.20)	\$ 2.44	\$ 8,738.13			-	-
53 RT_ASM_SUPP_DIST	555.54	\$ 5,876.97	\$ (34.68)	\$ 4.61	\$ 5,846.90			-	-

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
September 2015 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
54 RT ASM Non-Excessive Energy Amount	555.55	\$ 460,062.40	\$ (257,991.64)	\$ -	\$ 202,070.76			23,157	(14,486)
55 RT ASM Excessive Energy Amount	555.56	\$ 646.23	\$ (273.49)	\$ -	\$ 372.74			-	(164)
56 RT ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -			-	-
57 TOTAL		\$ 483,292.90	\$ (265,114.62)	\$ 54.38	\$ 218,232.66	\$ -	\$ -	23,318	(15,456)
Grandfathered Charge Types									
58 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
60 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
61 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
62 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
63 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
64 TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
65 TOTAL MISO DAY 2 CHARGES		\$ 9,651,914.93	\$ (7,141,611.18)	\$ (13,000.98)	\$ 2,497,302.77	\$ (182,462.38)	\$ 2,314,840.39	386,281	(285,148)
66 Less: MISO RSG Bad Debt									
67 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 9,651,914.93	\$ (7,141,611.18)	\$ (13,000.98)	\$ 2,497,302.77				
68 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 2,497,302.77						
69 Net KWH for retail = ((G) + (H)) * 1,000			101,133,282					101,133,282	
70 September covers time period of 8/24/2015 -- 9/22/2015 ** increased for losses of 2.8%									
71 MISO Book Totals		\$ 2,510,303.75	101,133,282						
72 MISO RSG Bad Debt		\$ -							
73 September Adjustments		\$ (13,000.98)	(1,111,502)						
74 Total MISO		\$ 2,497,302.77	100,021,780						

Otter Tail Power Company
 Plant Conditions for September 2015

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	195,044	75.9	71.8	3.00 4.24	Forced Scheduled	Secondary Superheat Tube Leak Install SCR Testing Grid & Fix Turbine Valve Leaks	1.41	Under
Coyote	168,119	100.0	56.2	0.00			10.62	Over
Hoot Lake Unit 2	3,465	100.0	100.0	0.00			13.89	Over
Hoot Lake Unit 3	0	95.5	95.5	1.35	Forced	Tube Leak		