

## MEMORANDUM

To: Commissioners Kalk, Christmann and Fedorchak  
Fr: Jerry Lein  
Da: February 6, 2015  
Re: 2/11/2015 Consent Agenda, Otter Tail Updated Cogeneration Rates  
Case No. PU-15-38.

On January 20, 2015 Otter Tail filed its annual update of cogeneration and small power production rate schedules as required under the federal Public Utilities Regulatory Policies Act of 1979 (PURPA) and Commission rules. These rate schedules provide standard rates for purchase of energy and generating capacity from small customer-owned Qualifying Facilities (QFs) as defined under PURPA. PURPA originally obligated utilities to purchase electricity delivered by QFs at a price equal to the costs the utility would have paid to generate the electricity itself or purchase it elsewhere (avoided costs). However, amendments to PURPA under the Energy Policy Act of 2005 allow FERC to relieve utilities of that purchase obligation if the FERC finds that the QF has access to energy markets such as the MISO energy market.

The filing includes revised tariff rates for Otter Tail's Small Power Producer Occasional Energy Delivery Service, Time of Delivery Energy Service and Dependable Service. In summary, metering charges are unchanged while capacity and energy payments have increased slightly. Otter Tail's Renewable Energy Credit (REC) payments included in its energy payments have also increased slightly.

Otter Tail reports five customers operating four small wind turbine and one solar generator under the net billing rate schedule and no customers under the other two schedules. Last year their 2014 production ranged from 295 to 26,350 kWh, with one generator producing 8,540 kWh more than consumed. If production and consumption were to stay the same as last year the effect of this filing would be an increased annual payment to that one customer of  $0.262 \text{ cents/kWh} * 8540 \text{ kWh} = \$22.37$ .

I recommend the Commission approve the filing.

JRL