

November 9, 2015

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

Re: Application and Notice of Change in
Natural Gas Rates Case No. PU-15-90
Compliance Filing – Final Rates

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits an original and seven (7) copies of its natural gas rates in compliance with the Commission's Findings of Fact, Conclusions of Law and Order issued November 4, 2015. The November 4, 2015 Order adopted the Settlement Agreement attached to the Order in its entirety resulting in an annual increase in revenues based on the approved rates of \$2,564,997.

In this compliance filing, Montana-Dakota is implementing the annual increase in revenues in accordance with the revenue allocation and rate design outlined in the Commission's November 4, 2015 order. The tariff sheets filed in compliance with the Commission's Orders issued on November 4, 2015 are provided in Exhibit B. The calculations underlying the allocation of revenue based on the November 4, 2015 order and the resulting rates are provided in Exhibit C.

The following tariff sheets are hereby submitted for approval:

- 143rd Revised Sheet No. 3
- 9th Revised Sheet No. 4
- 7th Revised Sheet No. 7
- 9th Revised Sheet No. 13
- 9th Revised Sheet No. 14
- 10th Revised Sheet No. 15
- 8th Revised Sheet No. 24.1
- 6th Revised Sheet No. 27
- 1st Revised Sheet No. 29
- 2nd Revised Sheet No. 29.1
- 3rd Revised Sheet No. 30.4
- 3rd Revised Sheet No. 30.5
- 9th Revised Sheet No. 32
- 1st Revised Sheet No. 32.1

- 9th Revised Sheet No. 34
- 2nd Revised Sheet Nos. 42 through 42.9
- 4th Revised Sheet No. 42.10
- 2nd Revised Sheet No. 42.11
- 4th Revised Sheet No. 42.12
- 3rd Revised Sheet Nos. 42.13 and 42.14
- 4th Revised Sheet Nos. 42.15 through 42.17
- 2nd Revised Sheet No. 42.18

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions made by underlining the new language being implemented.

The Rate Summary Sheet (143rd Revised Sheet No. 3) reflects the Cost of Gas to be effective December 1, 2015 as submitted separately on November 6, 2015 in Case No. PU-15-008.

Montana-Dakota is also submitting as Exhibit A, four bill print options to reflect the elimination of the Distribution Delivery Charge for residential customers for the Commission's consideration. The bill message provided with Option 4 could be utilized along with the bill print alternatives provided in Options 1-3.

Montana-Dakota requests approval of the tariffs provided in Exhibit B to be effective with service rendered on and after December 1, 2015. However, the bill message will need to be determined no later than November 13 in order to implement rates on December 1.

Montana-Dakota will separately submit its refund plan to be implemented no later than 60 days after implementation of the compliance rates.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope. Please contact me at 701.222.7856 with any questions regarding this compliance filing.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment
cc: D. Kuntz

Current Bill

CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	Dk USED
454.9	446.2	8.7	1.146263	10.0
Basic Service Charge	31 Days x	\$0.4935		15.30
Delivery Charge	10.0 Dk x	\$0.326		3.26
Cost of Gas	10.0 Dk x	\$4.077		40.77
DDSM	1.4 Dk x	\$0.326		0.46
Interim Adjustment	13.523% x	18.56		2.51
Total Charges				62.30

New Rates

CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	Dk USED
454.9	446.2	8.7	1.146263	10.0
Basic Service Charge	31 Days x	\$0.6443		19.97
Cost of Gas	10.0 Dk x	\$4.168		41.68
Total Charges				61.65
<i>*Delivery Charge elimination authorized by ND PSC =</i>				(\$3.26)

#1

CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	Dk USED
454.9	446.2	8.7	1.146263	10.0
Basic Service Charge	31 Days x	\$0.6443		19.97
Delivery Charge	10.0 Dk x	\$0.000		0.00
Cost of Gas	10.0 Dk x	\$4.168		41.68
Total Charges				61.65

#2

CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	Dk USED
454.9	446.2	8.7	1.146263	10.0
Basic Service Charge	31 Days x	\$0.6443		19.97
Cost of Gas	10.0 Dk x	\$4.168		41.68
Total Charges				61.65
Delivery Charge	10.0 Dk x	\$0.326		3.26
<i>Elimination of Delivery Charge authorized by ND PSC =</i>				(3.26)

#3

Bill message used alone or with other 3 options
 The current bill reflects the elimination of the \$0.326 Delivery Charge per Dk effective 12/1/15 as authorized by the ND PSC.

#4

Option #1 - rate message that will print immediately below Total Charges in italics following each residential gas meter billed on an account

Option #2 - Print zero value line for former Delivery Charge rate

Option #3 - 2 rate messages that will print immediately below Total Charges in italics following each residential gas meter billed on an account

Option #4 - separate bill message on bill that will print in its own area of the bill. Option can be included with any of the other 3 options

Examples highlighted in yellow

Exhibit B

Exhibit B



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

143rd Revised Sheet No. 3

Canceling 142nd Revised Sheet No. 3

RATE SUMMARY SHEET

Page 1 of 2

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/ Dk
Residential Rate 60	4	\$0.6443 per day	\$0.000	\$3.385	\$3.385
Air Force Rate 64	7				
Minot Air Force Base		\$2,000.00 per month			
PAR Site		\$175.00 per month			
Firm Service			\$0.329	\$3.385	\$3.714
Interruptible Service - PAR			\$0.177	\$2.611	\$2.788
Interruptible Service - MAFB			\$0.177	\$2.528	\$2.705
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$3.385	\$4.115
Small Interruptible Gas Rate 71	14	\$175.00 per month	(Maximum) \$1.112	\$2.611	(Maximum) \$3.723
Optional Seasonal Gas Service Rate 72	15				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$3.485	\$4.215
Transportation Service	24				
Small Interruptible Rate 81		\$175.00 per month			
Maximum			\$0.668		
Minimum			\$0.102		
Fuel Charge				\$0.012	
Large Interruptible Rate 82		\$1,000.00 per month			
Maximum			\$0.297		
Minimum			\$0.061		
Fuel Charge				\$0.012	
Large Interruptible Gas Rate 85	27	\$1,000.00 per month	(Maximum) \$0.718	\$2.611	(Maximum) \$3.329
Residential Propane Rate 90	32	\$0.6443 per day	\$0.000	\$5.820	\$5.820
Firm General Propane Rate 92	34				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$5.820	\$6.550

Date Filed: November 9, 2015

Effective Date: December 1, 2015

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 4
Canceling 8th Revised Sheet No. 4

RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge: \$0.6443 per day

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 7
Canceling 6th Revised Sheet No. 7

AIR FORCE Rate 64

Page 1 of 2

Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

Rate:

Basic Service Charge:

Minot Air Force Base	\$2,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$175.00 per month

Distribution Delivery Charge:

Firm Service	\$.329 per dk
Interruptible Service	\$.177 per dk

Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 13
Cancelling 8th Revised Sheet No. 13

FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated under
500 cubic feet per hour

\$0.67 per day

For customers with meters rated over
500 cubic feet per hour

\$1.90 per day

Distribution Delivery Charge:

\$.730 per dk

Cost of Gas:

Determined Monthly- See
Rate Summary Sheet for
Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed: November 9, 2015

Effective Date: Service rendered on and
after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 14
Canceling 8th Revised Sheet No. 14

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$175.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$1.112 per dk	<u>Minimum</u> \$.668 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: Case No. PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
10th Revised Sheet No. 15
Cancelling 9th Revised Sheet No. 15

OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated under 500 cubic feet per hour \$0.67 per day

For customers with meters rated over 500 cubic feet per hour \$1.90 per day

Distribution Delivery Charge: \$0.730 per dk

Cost of Gas:

Winter- Service rendered October 1 through May 31 Determined Monthly-
See Rate Summary Sheet for Current Rate

Summer- Service rendered June 1 through September 30 Determined Monthly-
See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 24.1
Canceling 7th Revised Sheet No. 24.1

TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

Basic Service Charge:

Rate 81	\$175.00 per month
Rate 82	\$1,000.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.668	\$0.297
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

Fuel Charge:

Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.

General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

6th Revised Sheet No. 27

Canceling 5th Revised Sheet No. 27

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

Rate:

Basic Service Charge:	\$1,000.00 per month	
Distribution Delivery Charge:	<u>Maximum</u>	<u>Minimum</u>
	\$.718 per dk	\$.297 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 29
Canceling Original Sheet No. 29

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM _i	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules 70 or 92
R _i	=	Applicable Distribution Delivery Charge per dk
DDF _i	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 29.1

Canceling 1st Revised Sheet No. 29.1

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Firm General Service Rate Code 700 = 0.05528 Firm General Service Rate Code 701 = 0.79582 Firm General Service Rate Code 920 = 0.0518 Firm General Service Rate Code 921 = 3.28056
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 30.4
Canceling 2nd Revised Sheet No. 30.4

COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
 - (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.
- (c) Reduction of Amounts in Account 191:
- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
 - (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director –Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 30.5
Canceling 2nd Revised Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

6. Grain Drying Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, and 72 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (1) The initial margin credit balance shall be established in Case No. PU-13-803
 - (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

7. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 32
Canceling 8th Revised Sheet No. 32

RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 1

Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge: \$0.6443 per day

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 32.1
Canceling Original Sheet No. 32.1

RESIDENTIAL PROPANE SERVICE Rate 90

Reserved for Future Use

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 34
Cancelling 8th Revised Sheet No. 34

FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour \$0.67 per day

For customers with meters rated
over 500 cubic feet per hour \$1.90 per day

Distribution Delivery Charge: \$0.730 per dk

Cost of Gas: Determined Monthly- See Rate
Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

Date Filed: November 9, 2015

Effective Date: Service rendered on and
after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42
Canceling 1st Revised Sheet No. 42

TABLE OF CONTENTS GENERAL PROVISIONS Rate 100

Page 1 of 19

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-4
III. Customer Obligations	
1. Application for Service	5
2. Service Availability	5
3. Input Rating	5-6
4. Access to Customer's Premises	6
5. Company Property	6
6. Interference with Company Property	6
7. Relocated Lines	6
8. Notification of Leaks	6
9. Termination of Service	6
10. Reporting Requirements	6-7
11. Quality of Gas	7
IV. Liability	
1. Continuity of Service	7
2. Customer's Equipment	7
3. Company Equipment and Use of Service	7
4. Indemnification	7
5. Force Majeure	8-9

Date Filed: November 9, 2015

Effective Date: Service rendered on and
after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.1
Canceling 1st Revised Sheet No. 42.1

TABLE OF CONTENTS GENERAL PROVISIONS Rate 100

Page 2 of 19

<u>Title</u>	<u>Page No.</u>
V. General Terms and Conditions	
1. Agreement	9
2. Rate Options	9
3. Rules for Application of Gas Service	9-10
4. Dispatching	10
5. Rules Covering Gas Service to Manufactured Homes	10
6. Consumer Deposits	11
7. Metering and Measurement	11-12
8. Measurement Unit for Billing Purposes	12
9. Unit of Volume for Measurement	12-13
10. Priority of Service & Allocation of Capacity	13
11. Late Payment	14
12. Returned Check Charge	14
13. Tax Clause	14
14. Utility Customer Services	14-15
15. Utility Services Performed After Normal Business Hours	15
16. Notice to Discontinue Gas Service	15
17. Reconnection Fee for Seasonal or Temporary Customers	15-16
18. Disconnection of Service for Nonpayment of Bills	16
19. Disconnection of Service for Causes Other Than Nonpayment of Bills	16-17
20. Unauthorized Use of Service	17-18
21. Rate for Employees	18
22. Additional Rates Identifying Special Provisions	19

Date Filed: November 9, 2015

Effective Date: Service rendered on and
after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.2
Canceling 1st Revised Sheet No. 42.2

GENERAL PROVISIONS Rate 100

Page 3 of 19

I. PURPOSE:

These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.

The Company undertakes to furnish service subject to the rules and regulations of the Public Service Commission of North Dakota and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.

II. DEFINITIONS:

The following terms used in this tariff shall have the following meanings, unless otherwise indicated:

AGENT – The party authorized by the transportation service customer to act on that customer's behalf.

APPLICANT – A customer requesting Company to provide service.

COMMISSION – Public Service Commission of the State of North Dakota.

COMPANY – Montana-Dakota Utilities Co.

COMPANY'S OPERATING CONVENIENCE – The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations. This does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CURTAILMENT – A reduction of transportation or retail natural gas service deemed necessary by the Company. Also includes any reduction of transportation natural gas service deemed necessary by the Pipeline.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.3
Canceling 1st Revised Sheet No. 42.3

GENERAL PROVISIONS Rate 100

Page 4 of 19

CUSTOMER – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly in these rules or in a rate schedule.

DELIVERY POINT – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on customer's premises.

GAS DAY – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

INTERRUPTION – A cessation of transportation or retail natural gas service deemed necessary by Company.

NOMINATION – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

PIPELINE – The transmission company(s) delivering natural gas into Company's system.

RATE – Shall mean and include every compensation, charge, fare, toll, rental and classification, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

RECEIPT POINT – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

SHIPPER – The party with whom the Pipeline has entered into a service agreement for transportation services.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.4
Canceling 1st Revised Sheet No. 42.4

GENERAL PROVISIONS Rate 100

Page 5 of 19

III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of application or contract shall be subject to the Company's rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four or five ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.
3. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company's sole discretion, Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.5
Canceling 1st Revised Sheet No. 42.5

GENERAL PROVISIONS Rate 100

Page 6 of 19

equipment will conform to the Company's ability to adequately serve such installations with gas.

4. ACCESS TO CUSTOMER'S PREMISES – Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incidental to the service.
5. COMPANY PROPERTY – The customers shall exercise reasonable diligence in protecting the Company's property on their premises, and shall be liable to the Company in case of loss or damage caused by their negligence or that of their employees.
6. INTERFERENCE WITH COMPANY PROPERTY – The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.
7. RELOCATED LINES - Where Company facilities are located on a public or private utility easement and there is a building encroachment(s), over gas facilities (Company-owned main, Company-owned service line or customer-owned service line) the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements or permits.
8. NOTIFICATION OF LEAKS – The customer shall immediately notify the Company of any escape of gas in or about the customer's premises.
9. TERMINATION OF SERVICE – All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.
10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.6
Canceling 1st Revised Sheet No. 42.6

GENERAL PROVISIONS Rate 100

Page 7 of 19

requirements of duly constituted authorities having jurisdiction over the matter herein.

11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline's tariff.

IV. LIABILITY

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
2. CUSTOMER'S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all equipment, lines, appliances, or devices on the customer's side of the Delivery Point, and for the natural gas after it passes the Delivery Point. The customer is responsible for inspecting all natural gas house piping, chimneys, flues and appliances on the customer's side of the Delivery Point to ensure all are in working order.
3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, or devices on the customer's premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company's negligent or wrongful acts under and during term of service.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.7
Canceling 1st Revised Sheet No. 42.7

GENERAL PROVISIONS Rate 100

Page 8 of 19

5. FORCE MAJEURE – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer's gas are destroyed while in Company's possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.

The term "force majeure" as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.8
Canceling 1st Revised Sheet No. 42.8

GENERAL PROVISIONS Rate 100

Page 9 of 19

third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.

V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT – Upon request of the Company, customer may be required to enter into an agreement for any service.
2. RATE OPTIONS – Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. RULES FOR APPLICATION OF GAS SERVICE:
 - (a) Residential gas service is available to any residential customer for domestic purposes only. Residential gas service is defined as service for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes with separate meters and sorority and fraternity houses. In addition, auxiliary buildings on the same premise as the living quarters when used for residential purposes may be served on the residential rate. This is not an all-inclusive list.
 - (b) Nonresidential service is defined as service provided to a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty salons, master metered apartment houses, common areas

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.9

Canceling 1st Revised Sheet No. 42.9

GENERAL PROVISIONS Rate 100

Page 10 of 19

of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site. This is not an all-inclusive list.

- (c) The definitions above are based upon the supply of service to an entire premise through a single delivery and metering point. Separate supply for the same customer at other points of consumption may be separately metered and billed.
 - (d) If separate metering is not practical for a single unit (one premise) that is using gas for both domestic purposes and for conducting business (or for nonresidential purposes as defined herein), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or Nonresidential) applicable to the type of service which constitutes 50% or more of the customer's total connected load.
 - (e) Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the Nonresidential rates.
4. DISPATCHING – Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.
 5. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES – The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280 – Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
4th Revised Sheet No. 42.10
Canceling 3rd Revised Sheet No. 42.10

GENERAL PROVISIONS Rate 100

Page 11 of 19

6. CONSUMER DEPOSITS – The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with the following criteria:
- (a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month's average bill.
 - (b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:
- (a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.11

Canceling 1st Revised Sheet No. 42.11

GENERAL PROVISIONS Rate 100

Page 12 of 19

estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.

(b) Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment; as required, to the Company before service is implemented as provided for in the applicable rate schedule.

8. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be one (1) decatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of:

(a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 psia, and

(b) A Btu adjustment factor used to reflect the heating value of the gas delivered.

9. UNIT OF VOLUME FOR MEASUREMENT – The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods, in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

4th Revised Sheet No. 42.12

Canceling 3rd Revised Sheet No. 42.12

GENERAL PROVISIONS Rate 100

Page 13 of 19

measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

10. PRIORITY OF SERVICE AND ALLOCATION OF CAPACITY – Priority of Service from Highest to Lowest:
- (a) Priority 1 – Firm sales services.
 - (b) Priority 2 – Small interruptible sales at the maximum rate on a pro rata basis.
 - (c) Priority 3 – Small interruptible sales at less than the maximum rate from the highest rate to the lowest rate on the pro rata basis where equal rates are applicable among customers.
 - (d) Priority 4 – Large interruptible sales at the maximum rate on a pro rata basis.
 - (e) Priority 5 – Small interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
 - (f) Priority 6 – Large interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
 - (g) Priority 7 – Gas scheduled to clear imbalances.

Montana-Dakota shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Montana-Dakota's system.

Montana-Dakota reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Montana-Dakota will reinstate sales and/or transportation of gas according to each customer's original priority.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.13
Canceling 2nd Revised Sheet No. 42.13

GENERAL PROVISIONS Rate 100

Page 14 of 19

11. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any unpaid balance existing if not paid by the due date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.

12. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for any check for any reason not honored by customer's bank.

13. TAX CLAUSE –In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

14. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.14
Canceling 2nd Revised Sheet No. 42.14

GENERAL PROVISIONS Rate 100

Page 15 of 19

- (b) The following service calls will be performed at no charge during the Company's normal business hours:
- (1) Cut-ins and cut-outs.
 - (2) High bills or inadequate service complaints.
 - (3) Location of underground Company facilities and customer-owned gas service lines for contractors, builders, plumbers, etc.
15. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS – For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices. Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.
16. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, or telephone call to the Company's Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.
17. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:
- Residential - The Basic Service Charge applicable during the period service was not being used and a charge of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours.
- Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge

Date Filed:	November 9, 2015	Effective Date:	Service rendered on and after December 1, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
4th Revised Sheet No. 42.15
Canceling 3rd Revised Sheet No. 42.15

GENERAL PROVISIONS Rate 100

Page 16 of 19

applicable to seasonal business concerns such as irrigation, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service. A reconnection fee of \$30.00 will also apply to reconnections. The minimum will be based on standard overtime rates for reconnecting service occurring after normal business hours.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

18. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee of \$30.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours when the call to request reconnection of service is received after 12:00 p.m. on a regular work day for reconnection that day.
19. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
 - (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
 - (b) In the event of tampering with the equipment furnished and owned by the Company.
 - (c) For violation of or noncompliance with the Company's rules on file with the Commission.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
4th Revised Sheet No. 42.16
Canceling 3rd Revised Sheet No. 42.16

GENERAL PROVISIONS Rate 100

Page 17 of 19

- (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

20. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

- (a) Examples of unauthorized use of service include the following, but are not limited to:
 - (1) Bypass piping around meter.
 - (2) Bypass piping installed in place of meter.
 - (3) Meter reversed.
 - (4) Meter index disengaged or removed.

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
4th Revised Sheet No. 42.17
Canceling 3rd Revised Sheet No. 42.17

GENERAL PROVISIONS Rate 100

Page 18 of 19

- (5) Service or equipment tampered with or piping connected ahead of meter.
 - (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
 - (7) Gas being used after service has been discontinued by the Company. Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.
- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
- (1) Time, material and transportation costs used in investigation.
 - (2) Estimated charge for non-metered gas.
 - (3) On-premise time to correct situation.
 - (4) Any damage to Company property.
- (c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.
- (1) All delinquent bills, if any.
 - (2) The amount of any Company revenue loss attributable to said tampering.
 - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
 - (4) Reconnection fee applicable.
 - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
21. RATE FOR EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying employees and retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and amount reduced by 33 1/3 percent

Date Filed: November 9, 2015

Effective Date: Service rendered on and after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.18
Canceling 1st Revised Sheet No. 42.18

GENERAL PROVISIONS Rate 100

Page 19 of 19

22. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:

Rate 119 – Interruptible Gas Service Extension Policy

Rate 120 – Firm Gas Service Extension Policy

Rate 124 – New Installation, Replacement, Relocation and Repair of Gas Service Lines

Date Filed: November 9, 2015

Effective Date: Service rendered on and
after December 1, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 4
Canceling 7th Revised Sheet No. 4

RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:	\$0.49350.6443 per day
Distribution-Delivery-Charge:	\$.326 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate
Interim Rate Increase:	13.523% of amount billed under Basic Service Charge and Distribution-Delivery-Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

~~Distribution-Delivery-Stabilization-Mechanism:~~

~~Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution-Delivery-Stabilization-Mechanism Rate 87 or any amendments or alterations thereto.~~

General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director - Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 7
Canceling 5th Revised Sheet No. 7

AIR FORCE Rate 64

Page 1 of 2

Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

Rate:

Basic Service Charge:

Minot Air Force Base	\$2,000.00 per month
Perimeter Acquisition Radar (PAR) Site	___\$175.00 per month

Distribution Delivery Charge:

Firm Service	\$.329 per dk
Interruptible Service	\$.260177 per dk

Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~

~~13.523% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 13
Cancelling 7th Revised Sheet No. 13

FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated under
500 cubic feet per hour

\$0.67 per day

For customers with meters rated over
500 cubic feet per hour

\$1.90 per day

Distribution Delivery Charge:

\$.730 per dk

Cost of Gas:

Determined Monthly- See
Rate Summary Sheet for
Current Rate

Interim Rate Increase:

13.523% of amount billed under
Basic Service Charge and
Distribution Delivery Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed: February 6, 2015

Effective Date: Service rendered on and
after April 7, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

8th Revised Sheet No. 14

Canceling 7th Revised Sheet No. 14

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$175.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.9291.112 per dk	<u>Minimum</u> \$-485.668 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
Interim Rate Increase:	8.669% of amount billed under Basic Service Charge and Distribution Delivery Charge	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed: February 6, 2015

Effective Date: Service rendered on and after April 7, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: Case No. PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
9th Revised Sheet No. 15
Cancelling 8th Revised Sheet No. 15

OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour

\$0.67 per day

For customers with meters rated
over 500 cubic feet per hour

\$1.90 per day

Distribution Delivery Charge:

\$0.730 per dk

Cost of Gas:

Winter- Service rendered October 1 through May 31

Determined Monthly-
See Rate Summary
Sheet for Current Rate

Summer- Service rendered June 1 through
September 30

Determined Monthly-
See Rate Summary
Sheet for Current Rate

~~Interim Rate Increase:~~

~~13.523% of amount billed
under Basic Service Charge
and Distribution Delivery
Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed: February 6, 2015

Effective Date: Service rendered on and
after April 7, 2015

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 24.1
Canceling 6th Revised Sheet No. 24.1

TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

Basic Service Charge:

Rate 81	\$175.00 per month
Rate 82	\$1,000.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.485668	\$0.297
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

Interim Rate Increase:	13.523% of amount billed under Basic Service Charge and Distribution Delivery Charge
-----------------------------------	---

Fuel Charge:

Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.

General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
5th Revised Sheet No. 27
Canceling 4th Revised Sheet No. 27

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

Rate:

Basic Service Charge:	\$1,000.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.718 per dk	<u>Minimum</u> \$.297 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
Interim Rate Increase:	8.309% of amount billed under Basic Service Charge and Distribution Delivery Charge	

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 29

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 1 of 2

Applicability:

This rate schedule represents a Distribution Delivery Stabilization Mechanism (DDSM) and specifies the procedure to be utilized to correct for the over/under collection of distribution delivery charge revenues due to weather fluctuations during the billing period from November 1 through May 1. Service provided under the Company's Residential Rates 60 and 90 and Firm General Service Rates 70 and 92 shall be subject to decreases or increases under the DDSM.

Distribution Delivery Stabilization Mechanism:

A DDSM will be determined for each customer taking service under Residential Service Rates 60 and 90 and Firm General Service Rates 70 and 92 beginning with the first billing cycle starting November 1 through the billing cycle ending May 1. The DDSM adjustment will be applied on a real-time basis as a surcharge or credit on all rate schedules to which the DDSM is applicable to the customers' bills issued each month during the weather adjustment period of November 1 through May 1.

DDSM Adjustment Calculation:

The DDSM Adjustment shall be determined for each customer taking service under Residential Rates 60 or 90 or Firm General Services Rate 70 or 92. In order to calculate the respective DDSM adjustment, the ratio of the normal HDDs as compared to the actual HDDs will be determined and multiplied by the temperature sensitive consumption per customer per HDD. The resulting product shall be multiplied by the applicable Distribution Delivery Charge rate per dk.

$$DDSM_i = R_i (DDF_i ((NDD-ADD)/ADD))$$

Where:

DDSM _i	=	Distribution Delivery Stabilization Adjustment
i	=	Customer served under Rate Schedules 60, 70, 90 or 92
R _i	=	Applicable Distribution Delivery Charge per dk
DDF _i	=	Temperature sensitive use per customer
NDD	=	Normal degree days for the applicable bill cycle
ADD	=	Actual heating degree days for the applicable bill cycle

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 29.1
Canceling Original Sheet No. 29.1

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Residential Rate Code 60 = .04474 Residential Rate Code 90 = .01233 Firm General Service Rate Code 700 = .041320 .05528 Firm General Service Rate Code 701 = .733460 .79582 Firm General Service Rate Code 920 = .024250 .0518 Firm General Service Rate Code 921 = 2.920373 .28056
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

Date Filed: April 24, 2014

Effective Date: Service rendered on and after
May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 32
Canceling 7th Revised Sheet No. 32

RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 2

Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:	\$0.49356443 per day
Distribution Delivery Charge:	\$0.326 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate
Interim Rate Increase:	13.523% of amount billed under Basic Service Charge and Distribution Delivery Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

~~Distribution Delivery Stabilization Mechanism:~~

~~Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.~~

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	Case No. PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 32.1

RESIDENTIAL PROPANE SERVICE Rate 90

Page 2 of 2

General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Reserved for Future Use

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President - Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 34
Cancelling 7th Revised Sheet No. 34

FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour \$0.67 per day

For customers with meters rated
over 500 cubic feet per hour \$1.90 per day

Distribution Delivery Charge: \$0.730 per dk

Cost of Gas: Determined Monthly- See Rate
Summary Sheet for Current Rate

Interim Rate Increase: 13.523% of amount billed under Basic
Service Charge and Distribution Delivery
Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

Date Filed:	February 6, 2015	Effective Date:	Service rendered on and after April 7, 2015
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-15-090



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 30.4
Canceling 1st Revised Sheet No. 30.4

COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

~~6. Market-Based Pricing Differential:~~

- ~~(a) At the time of each surcharge adjustment, the Company will compute a credit to residential and firm general service rates based on 50 percent of all distribution delivery charge revenues received from small interruptible sales and large interruptible sales customers in excess of the authorized minimum distribution delivery charge rate approved in the most recent general rate case.~~

Date Filed:	April 14, 2014	Effective Date:	Service rendered on and after May 1, 2014
Issued By:	Tamie A. Aberle Director –Regulatory Affairs	Case No.:	PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 30.5
Canceling 1st Revised Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

~~(b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.~~

76. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, and 72 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

87. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

Date Filed:	April 22, 2014	Effective Date:	Service rendered on and after May 1, 2014
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 30.5
Canceling 1st Revised Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

(b) ~~The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.~~

76. Grain Drying Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, and 72 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

87. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

Date Filed:	April 22, 2014	Effective Date:	Service rendered on and after May 1, 2014
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42
Canceling Original Sheet No. 42

TABLE OF CONTENTS GENERAL PROVISIONS Rate 100

Page 1 of 18

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-4
III. Customer Obligations	
1. Application for Service	5
2. Service Availability	<u>5</u>
2-3 Input Rating	<u>5-6</u>
3-4 Access to Customer's Premises	6
4-5 Company Property	6
5-6 Interference with Company Property	6
6-7 Relocated Lines	6
7-8 Notification of Leaks	6
8-9 Termination of Service	6
9-10	<u>6-7</u>
Reporting Requirements	
11. Quality of Gas	<u>7</u>
IV. Liability	
1. Continuity of Service	7
2. Customer's Equipment	7
3. Company Equipment and Use of Service	7
4. Indemnification	7
5. Force Majeure	<u>7-8-9</u>

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.1
Canceling Original Sheet No. 42.1

TABLE OF CONTENTS GENERAL PROVISIONS Rate 100

Page 2 of 18

<u>Title</u>	<u>Page No.</u>
V. General Terms and Conditions	
1. Agreement	<u>89</u>
2. Rate Options	<u>9</u>
3. Rules for Application of Gas Service	<u>9-10</u>
4. Dispatching	<u>10</u>
5. Rules Covering Gas Service to Manufactured Homes	<u>10</u>
6. Consumer Deposits	<u>10-11</u>
7. Metering and Measurement	<u>11-12</u>
8. Measurement Unit for Billing Purposes	<u>11-12</u>
9. Unit of Volume for Measurement	<u>12-13</u>
10. Priority of Service & Allocation of Capacity	<u>12-13</u>
11. Late Payment	<u>134</u>
12. Returned Check Charge	<u>134</u>
13. Tax Clause	<u>13-14</u>
14. Utility Customer Services	<u>14-15</u>
15. Utility Services Performed After Normal Business Hours	<u>15</u>
16. Notice to Discontinue Gas Service	<u>15</u>
17. Reconnection Fee for Seasonal or Temporary Customers	<u>15-16</u>
18. Disconnection of Service for Nonpayment of Bills	<u>16</u>
19. Disconnection of Service for Causes Other Than Nonpayment of Bills	<u>16-17</u>
20. Unauthorized Use of Service	<u>17-18</u>
21. <u>Rate for Employees</u>	<u>18</u>
22. <u>Additional Rates Identifying Special Provisions</u>	<u>189</u>

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.2
Canceling Original Sheet No. 42.2

GENERAL PROVISIONS Rate 100

Page 3 of 18

I. **PURPOSE:**

These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.

The Company undertakes to furnish service subject to the rules and regulations of the Public Service Commission of North Dakota and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.

II. **DEFINITIONS:**

The following terms used in this tariff shall have the following meanings, unless otherwise indicated:

AGENT – The party authorized by the transportation service customer to act on that customer's behalf.

APPLICANT – A customer requesting Company to provide service.

COMMISSION – Public Service Commission of the State of North Dakota.

COMPANY – Montana-Dakota Utilities Co.

COMPANY'S OPERATING CONVENIENCE – The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations. This does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CURTAILMENT – A reduction of transportation or retail natural gas service deemed necessary by the Company. Also includes any reduction of transportation natural gas service deemed necessary by the Pipeline.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.3
Canceling Original Sheet No. 42.3

GENERAL PROVISIONS Rate 100

Page 4 of 18

CUSTOMER – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly in these rules or in a rate schedule.

DELIVERY POINT – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on customer's premises.

GAS DAY – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

INTERRUPTION – A cessation of transportation or retail natural gas service deemed necessary by Company.

NOMINATION – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

PIPELINE – The transmission company(s) delivering natural gas into Company's system.

RATE – Shall mean and include every compensation, charge, fare, toll, rental and classification, ~~or any of them~~, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

RECEIPT POINT – The intertie between Company and the interconnecting Pipeline(s) at which point Company assumes custody of the gas being transported.

SHIPPER – The party with whom the Pipeline has entered into a service agreement for transportation services.

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.4
Canceling Original Sheet No. 42.4

GENERAL PROVISIONS Rate 100

Page 5 of 18

III. CUSTOMER OBLIGATION:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse a customer or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any ~~customer person~~ who uses gas service in the absence of application or contract shall be subject to the Company's rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as required by the Company.

2. SERVICE AVAILABILITY – Gas will normally be delivered at standard pressures of four or five ounces, dependent on the service territory where the gas service is being delivered. Delivery of gas service at pressures greater than the standard operating pressure may be available and will require a consultation with the Company to determine availability.

- 2-3 INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at Company's sole discretion, Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will ensure that such

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.4
Canceling Original Sheet No. 42.4

GENERAL PROVISIONS Rate 100

Page 5 of 18

equipment will conform to the Company's ability to adequately serve such installations with gas.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.5
Canceling Original Sheet No. 42.5

GENERAL PROVISIONS Rate 100

Page 6 of 18

- 3-4. ACCESS TO CUSTOMER'S PREMISES – Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incidental to the service.
- 4-5. COMPANY PROPERTY – The customers shall exercise reasonable diligence in protecting the Company's property on their premises, and shall be liable to the Company in case of loss or damage caused by their negligence or that of their employees.
- 5-6. INTERFERENCE WITH COMPANY PROPERTY – The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.
- 6-7. RELOCATED LINES - Where Company facilities are located on a public or private utility easement and there is a building encroachment(s), over gas facilities (Company-owned main, Company-owned service line or customer-owned service line) the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements or permits.
- 7-8. NOTIFICATION OF LEAKS – The customer shall immediately notify the Company ~~at its office~~ of any escape of gas in or about the customer's premises.
- 8-9. TERMINATION OF SERVICE – All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.
10. REPORTING REQUIREMENTS – Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.5
Canceling Original Sheet No. 42.5

GENERAL PROVISIONS Rate 100

Page 6 of 18

11. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting Pipeline's tariff.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.6
Canceling Original Sheet No. 42.6

GENERAL PROVISIONS Rate 100

Page 7 of 18

IV. LIABILITY

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same.
2. CUSTOMER'S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties. The customer is responsible for the proper installation and maintenance of all equipment, lines, appliances, or devices on the customer's side of the Delivery Point, and for the natural gas after it passes the Delivery Point. The customer is responsible for inspecting all natural gas house piping, chimneys, flues and appliances on the customer's side of the Delivery Point to ensure all are in working order.
3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, ~~appliances~~ or devices on the customer's premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company's negligent or wrongful acts under and during the term of service.
5. FORCE MAJEURE – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however,

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.6
Canceling Original Sheet No. 42.6

GENERAL PROVISIONS Rate 100

Page 7 of 18

shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.7
Canceling Original Sheet No. 42.7

GENERAL PROVISIONS Rate 100

Page 8 of 18

shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer's gas are destroyed while in Company's possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.

The term "force majeure" as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party's inability to perform its obligations.

V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT – Upon request of the Company, customer may be required to enter into an agreement for any service.

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.8
Canceling Original Sheet No. 42.8

GENERAL PROVISIONS Rate 100

Page 9 of 18

2. RATE OPTIONS – Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in twelve months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. RULES FOR APPLICATION OF GAS SERVICE:
 - (a) Residential gas service is available to any residential customer for domestic purposes only. Residential gas service is defined as service for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes with separate meters and sorority and fraternity houses. ~~(this is not an all-inclusive list)~~. In addition, auxiliary buildings on the same premise as the living quarters, when used for residential purposes may be served on the residential rate. This is not an all-inclusive list.
 - (b) Nonresidential service is defined as service provided to a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty ~~parlors~~ salons, master metered apartment houses, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site. ~~(This is not an all-inclusive list)~~.
 - (c) The definitions above are based upon the supply of service to an entire premise through a single delivery and metering point.- Separate supply for the same customer at other points of consumption may be separately metered and billed.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.8
Canceling Original Sheet No. 42.8

GENERAL PROVISIONS Rate 100

Page 9 of 18

- (d) If separate metering is not practical for a single unit (one premise) that is using gas for both domestic purposes and for conducting business (or for

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.9
Canceling Original Sheet No. 42.9

GENERAL PROVISIONS Rate 100

Page 10 of 18

nonresidential purposes as defined herein), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or Nonresidential) applicable to the type of service which constitutes 50% or more of the customer's total connected load.

- (e) Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the Nonresidential rates.
- 4. DISPATCHING – Transportation customers will adhere to gas dispatching policies and procedures established by Company to facilitate transportation service. Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.
- 5. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES – The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280 – Manufactured Homes Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities.
- 6. CONSUMER DEPOSITS – The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with Commission rules the following criteria:
 - (a) The amount of such deposit shall not exceed one and one-half times the estimated amount of one month's average bill.
 - (b) The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall be indeterminate, but it shall automatically terminate when the customer gives notice of service discontinuance to

Date Filed:	September 22, 2004	Effective Date:	Service rendered on and after October 1, 2004
Issued By:	Donald R. Ball Assistant Vice President - Regulatory Affairs	Case No.:	PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.10
Canceling 2nd Revised Sheet No. 42.10

GENERAL PROVISIONS Rate 100

Page 11 of 18

the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:

(a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.

(b) Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment; as required, to the Company before service is implemented as provided for in the applicable rate schedule

8. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be one (1) decatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.11
Canceling Original Sheet No. 42.11

GENERAL PROVISIONS Rate 100

Page 12 of 18

application of a thermal factor to the volumes metered. This thermal factor consists of:

- (a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 psia, and
 - (b) A Btu adjustment factor used to reflect the heating value of the gas delivered.
9. UNIT OF VOLUME FOR MEASUREMENT – The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods, in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For handbilled accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.
10. PRIORITY OF SERVICE AND ALLOCATION OF CAPACITY – Priority of Service from Highest to Lowest:
- (a) Priority 1 – Firm sales services.
 - (b) Priority 2 – Small interruptible sales at the maximum rate on a pro rata basis.
 - (c) Priority 3 – Small interruptible sales at less than the maximum rate from the highest rate to the lowest rate on the pro rata basis where equal rates are applicable among customers.

Date Filed: September 22, 2004

Effective Date: Service rendered on and after
October 1, 2004

Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

3rd Revised Sheet No. 42.12

Canceling 2nd Revised Sheet No. 42.12

GENERAL PROVISIONS Rate 100

Page 13 of 18

- (d) Priority 4 – Large interruptible sales at the maximum rate on a pro rata basis.
- (e) Priority 5 – Small interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (f) Priority 6 – Large interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (g) Priority 7 – Gas scheduled to clear imbalances.

Montana-Dakota shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Montana-Dakota's system.

Montana-Dakota reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Montana-Dakota will reinstate sales and/or transportation of gas according to each customer's original priority.

- 11. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any unpaid balance existing ~~if not paid by the due date at the immediate subsequent billing date~~, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
- 12. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for ~~each any check charged back to the Company by a~~ for any reason not honored by customer's bank.

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.12
Canceling 2nd Revised Sheet No. 42.12

GENERAL PROVISIONS Rate 100

Page 13 of 18

13. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales,

Date Filed: April 14, 2014

Effective Date: Service rendered on and
after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.13

Canceling 1st Revised Sheet No. 42.13

GENERAL PROVISIONS Rate 100

Page 14 of 18

use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

14. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities and customer-owned gas service lines for contractors, builders, plumbers, etc.

15. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices.

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.14
Canceling 1st Revised Sheet No. 42.14

GENERAL PROVISIONS Rate 100

Page 15 of 18

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

16. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, ~~personal visit~~ or telephone call to the Company's Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

17. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period ~~_____ while service was not being used or a minimum of~~ and a charge of \$30.00. The minimum will be based on standard overtime rates for ~~reconnecting~~ on of service after normal business hours.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service. A ~~reconnection fee minimum of \$30.00 will also apply to reconnections occurring during normal business hours.~~ The minimum will be based on standard overtime rates for ~~reconnecting~~ on of service occurring after normal business hours.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.15
Canceling 2nd Revised Sheet No. 42.15

GENERAL PROVISIONS Rate 100

Page 16 of 18

18. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee of \$230.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours when the call to request reconnection of service is received after 12:00 p.m. on a regular work day for reconnection that day.
19. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
 - (b) In the event of tampering with the equipment furnished and owned by the Company.
 - (c) For violation of or noncompliance with the Company's rules on file with the Commission.
 - (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
 - (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.16
Canceling 2nd Revised Sheet No. 42.16

GENERAL PROVISIONS Rate 100

Page 17 of 18

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

20. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

(a) Examples of unauthorized use of service include the following, but are not limited to:

- (1) Bypass piping around meter.
- (2) Bypass piping installed in place of meter.
- (3) Meter reversed.
- (4) Meter index disengaged or removed.
- (5) Service or equipment tampered with or piping connected ahead of meter.
- (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
- (7) Gas being used after service has been discontinued by the Company.
- (8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.17
Canceling 2nd Revised Sheet No. 42.17

GENERAL PROVISIONS Rate 100

Page 18 of 18

(b) In the event that there has been unauthorized use of service, customer shall be charged for:

- (1) Time, material and transportation costs used in investigation.
- (2) Estimated charge for non-metered gas.
- (3) On-premise time to correct situation.
- (4) Any damage to Company property.

(c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.

- (1) All delinquent bills, if any.
- (2) The amount of any Company revenue loss attributable to said tampering.
- (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
- (4) Reconnection fee applicable.
- (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.

21. RATE FOR EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying employees and retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and amount reduced by 33 1/3 percent.

22. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:

~~Rate 105 – Gas Meter Test Program~~

Rate 119 – Interruptible Gas Service Extension Policy

Rate 120 – Firm Gas Service Extension Policy

Rate 124 – New Installation, Replacement, Relocation and Repair of Gas Service Lines

Date Filed: April 14, 2014

Effective Date: Service rendered on and after May 1, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803

MONTANA-DAKOTA UTILITIES CO.
REVENUES UNDER CURRENT AND PROPOSED RATES
GAS UTILITY - NORTH DAKOTA
Proposed Settlement

Customer Class/Rate	Projected 2015			Total Proposed Revenue	Proposed Revenue Increase	Percent Increase
	Customers	Dk	Revenue			
Residential - Rate 60	92,478	8,667,437	\$67,865,050	\$70,129,639	\$2,264,589	3.3%
Firm General Service - Rate	14,850	7,654,323	53,915,199	53,915,199	0	0.0%
Air Force - Rate 64						
Firm	1	32,506	194,243	194,243	0	0.0%
Interruptible	2	479,120	2,247,300	2,207,533	(39,767)	-1.8%
Total Air Force	3	511,626	2,441,543	2,401,776	(39,767)	-1.6%
Small Interruptible						
Sales - Rate 71	133	760,446	4,328,675			0.0%
Transport - Rate 81	73	1,098,432	686,040			0.0%
Total Small Interruptible	206	1,858,878	5,014,715	5,354,890	340,175	6.8%
Large Interruptible						
Sales - Rate 85	1	32,084	176,077			
Transport - Rate 82	6	4,307,330	1,321,302			
Total Large Interruptible	7	4,339,414	1,497,379	1,497,380	1	0.0%
Total North Dakota	<u>107,544</u>	<u>23,031,678</u>	<u>\$130,733,886</u>	<u>\$133,298,884</u>	<u>\$2,564,998</u>	<u>2.0%</u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
ALLOCATION OF REVENUES
Projected 2015 - Settlement**

RATE CLASS	Billing Determinants 1/					Embedded COS Before Increase 2/			Increase Required @ Overall Return		
	Customers	Dk	Distribution Revenues	Gas Costs	Total Revenues	Operating Income	Rate Base	Rate Of Return	Income	Revenues	% Increase
Residential	92,478	8,667,437	\$19,483,416	\$48,381,634	\$67,865,050	\$2,967,000	\$63,030,000	4.707%	\$1,656,000	\$2,662,844	3.92%
Firm General Service	14,850	7,654,323	11,188,768	42,726,431	53,915,199	2,922,000	37,776,000	7.735%	(148,000)	(237,948)	-0.44%
Air Force											
Firm	1	32,506	12,794	181,449	194,243						
Interruptible	2	479,120	150,671	2,096,629	2,247,300						
Total Air Force	3	511,626	163,465	2,278,078	2,441,543	62,000	111,000	55.856%	(53,000)	(85,211)	-3.49%
Small Interruptible											
Sales	133	760,446	985,754	3,342,921	4,328,675						
Transportation	73	1,098,432	686,040	0	686,040						
Total Small IT	206	1,858,878	1,671,794	3,342,921	5,014,715	285,000	8,461,000	3.368%	336,000	540,006	10.77%
Large Interruptible											
Sales	1	32,084	35,036	141,041	176,077						
Transportation	6	4,307,330	1,321,302	0	1,321,302						
Total Large IT	7	4,339,414	1,356,338	141,041	1,497,379	429,000	4,053,000	10.585%	(131,000)	(210,816)	-14.08%
MAFB Distribution 3/					456,000	143,000	1,056,000	13.542%	(65,000)	(104,304)	-22.87%
Total North Dakota	107,544	23,031,678	\$33,863,781	\$96,870,105	\$131,189,886	\$6,808,000	\$114,487,000	5.947%	\$1,595,000	\$2,564,571	1.95%

130,733,886

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
ALLOCATION OF REVENUES
Projected 2015 - Settlement**

RATE CLASS	Target Rate Design				Rate Design Results			
	Increase In Revenue	% Increase	Operating Income	Rate Of Return	Increase In Revenue	Total Revenues	% Incr	Rate Of Return
Residential	\$2,262,908	3.33%	\$4,374,495	6.940%	\$2,264,589	\$70,129,639	3.34%	6.942%
Firm General Service	0	0.00%	2,922,000	7.735%	0	53,915,199	0.00%	7.735%
Air Force								
Firm	0	0.00%			0	194,243	0.00%	
Interruptible	(40,000)	0.00%			(39,767)	2,207,533	-1.77%	
Total Air Force	(40,000)	0.00%	37,121	33.442%	(39,767)	2,401,776	-1.63%	33.573%
Small Interruptible Sales								
Transportation								
Total Small IT	340,092	6.78%	496,532	5.868%	340,175	5,354,890	6.78%	5.869%
Large Interruptible Sales								
Transportation								
Total Large IT	0	0.00%	429,000	10.585%	0	1,497,380	0.00%	10.585%
MAFB Distribution	0	0.00%	143,000	13.542%				
Total North Dakota	\$2,563,000	1.95%	\$8,402,148	7.339%	\$2,564,997	\$133,298,884	1.96%	7.340%

Requested Return on Rate Base	7.588% 4/	Cost of Gas (Adjusted for Losses)	
Proposed Increase	2,563,000 4/	Projected	COG
% Increase (Excl Flex)	1.971358%	Firm	\$5.582
Inverse Of Tax Rate	62.1985%	Interruptible	4.396
		MAFB	4.376

- 1/ Statement M, Page 4.
- 2/ Statement O.
- 3/ Recorded as Other Revenues
- 4/ Statement L, Page 3.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RATE RECONCILIATION
RESIDENTIAL GAS SERVICE - RATES 60 & 90
Projected 2015 - Settlement**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
<u>Residential Rates 60 & 90</u>					
Basic Service Charge (600 & 900)	92,478 Cust	\$0.4935	\$16,657,831	\$0.6443	\$21,748,005
Distribution Charge	8,667,437 dk	0.326	2,825,584	0.000	0
Cost of Gas	8,667,437 dk	5.582	<u>48,381,633</u>	5.582	<u>48,381,633</u>
Total Revenue Rates 60 & 90			\$67,865,048	\$70,129,638	

Total Distribution Revenues Per Design	\$21,748,005
Target Distribution Revenues	<u>21,746,323</u>
Difference	<u>\$1,682</u>

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RESIDENTIAL GAS SERVICE - RATES 60 & 90
Projected 2015 - Settlement

Current Non-Gas Revenues	\$19,483,415
Proposed Revenue Increase	<u>2,262,908</u>
Total Revenue Requirement	\$21,746,323
Less:	
Proposed Base Rate Revenues	21,748,005
Remaining Revenues To Be Collected	<u>(1,682)</u>
Total Rates 60 & 90 (Res) Consumption	8,667,437
Base Distribution Charge	\$0.000
Fixed Rate Charge	\$0.64430

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
AIR FORCE FIRM SERVICE - RATE 64
Projected 2015 - Settlement**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
<u>Air Force Rate 64</u>					
Basic Service Charge	1 Cust	\$175.00	\$2,100	\$175.00	\$2,100
Distribution Charge	32,506 dk	0.329	10,694	0.329	10,694
Cost of Gas	32,506 dk	5.582	<u>181,448</u>	5.582	<u>181,448</u>
Total Revenue Rate 64			\$194,242	\$194,242	

Total Distribution Revenues Per Design	\$12,794
Target Distribution Revenues	<u>12,794</u>
Difference	<u><u>\$0</u></u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
AIR FORCE FIRM SERVICE - RATE 64
Projected 2015 - Settlement**

Air Force Firm Revenue Requirement	\$12,794
Proposed Revenue Increase	<u>0</u>
Total Revenue Requirement	\$12,794
Less: Proposed Base Rate Revenues	<u>2,100</u>
Remaining Revenues To Be Collected	\$10,694
Total Rate 64 Firm Consumption	32,506
Non-Gas Commodity Charge	\$0.329

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
AIR FORCE INTERRUPTIBLE SERVICE - RATE 64
Projected 2015 - Settlement**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
<u>Air Force Interruptible</u>					
Basic Service Charge					
Minot Air Force	1 Cust	\$2,000.00	\$24,000	\$2,000.00	\$24,000
PAR Site	1 Cust	175.00	2,100	175.00	2,100
Subtotal	2		26,100		26,100
Distribution Delivery	479,120 dk	\$0.260	124,571	\$0.177	84,804
Cost of Gas					
MAFB	468,405 dk	4.376	2,049,740	4.376	2,049,740
PAR Site	10,715 dk	4.376	46,889	4.376	46,889
Total Revenue			\$2,247,300		\$2,207,533
Total Distribution Revenues Per Design			\$110,904		
Target Distribution Revenue			110,671		
Difference			\$233		

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
AIR FORCE INTERRUPTIBLE SERVICE - RATE 64
Projected 2015 - Settlement**

Air Force Interruptible Revenue Requirement	\$150,671
Proposed Revenue Increase	<u>(40,000)</u>
Total Revenue Requirement	\$110,671
Less: Base Rate Revenues	<u>26,100</u>
Remaining Revenues To Be Collected	\$84,571
Total Rate 64 IT Consumption	479,120
Non-Gas Commodity Charge	\$0.177

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RATE RECONCILIATION
FIRM GENERAL GAS SERVICE - RATE 70
Projected 2015 - Settlement**

	<u>Billing Units</u>		<u>Current</u>		<u>Proposed</u>	
			<u>Rate</u>	<u>Amount</u>	<u>Rate</u>	<u>Amount</u>
<u>Firm General Rate 70</u>						
Basic Service Chg Rates 700, 720 & 920	10,463	Cust	\$0.67	\$2,558,727	\$0.67	\$2,558,727
Basic Service Chg Rates 701, 721 & 921	4,387	Cust	1.90	3,042,385	1.90	3,042,385
Subtotal	14,850			\$5,601,112		\$5,601,112
Distribution Delivery	7,654,323	Dk	0.73	5,587,656	0.730	5,587,656
Cost of Gas	7,654,323	Dk	5.582	42,726,431	5.582	42,726,431
Total Revenue				\$53,915,199		\$53,915,199

Total Distribution Revenues Per Design	\$11,188,768
Target Distribution Revenues	11,188,768
Difference	<u>\$0</u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
FIRM GENERAL GAS SERVICE - RATE 70
Projected 2015 - Settlement**

Current Non-Gas Revenues	\$11,188,768
Proposed Revenue Increase	<u>0</u>
Total Revenue Requirement	\$11,188,768
Less:	
Base Rate Revenues	5,601,112
Remaining Revenues To Be Collected	<u>5,587,656</u>
Total Rates 70, 72 and 90 (Firm) Consumption	7,654,323
Base Commodity Charge	\$0.730

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
SMALL INTERRUPTIBLE - RATE 71
Projected 2015 - Settlement**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge					
Rate 71 Sales	133 Cust	\$175.00	\$279,300	\$175.00	\$279,300
Rate 81 Transport	<u>73 Cust</u>	<u>175.00</u>	<u>153,300</u>	<u>175.00</u>	<u>153,300</u>
Subtotal	206		432,600		\$432,600
Distribution Delivery					
Rate 71 Sales	760,446 dk	\$0.929	706,454	\$1.112	845,616
Rate 81 Transport	1,098,432 dk	0.485	532,740	\$0.668	733,753
Cost of Gas	760,446 dk	4.396	<u>3,342,921</u>	4.396	<u>3,342,921</u>
Total Revenue			5,014,715		5,354,890
Total Small Interruptible Revenues			\$2,011,969		
Target Revenues			<u>2,011,886</u>		
Difference			<u>\$83</u>		

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
SMALL INTERRUPTIBLE SERVICE - RATE 71
Projected 2015 - Settlement**

Small Interruptible Revenue Requirement	\$1,671,794
Less: Flexed Contracts	0
Proposed Revenue Increase	<u>340,092</u>
Proposed Revenue Requirement	2,011,886
Less:	
Basic Service Charge Revenue & Small IT Sales	<u>1,278,216</u>
Remaining Revenues To Be Collected	\$733,670
Total Throughput Rates 71 & 81 (Excluding Flexed Contracts)	1,098,432
Commodity Charge	\$0.668

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
REVENUE RECONCILIATION
SMALL INTERRUPTIBLE SERVICE - RATES 71 & 81
Projected 2015 - Settlement**

Small Interruptible Sales	
Base Rate Revenues	\$279,300
Energy Revenues	845,616
Cost of Gas	3,342,921
 Total Sales Revenues	 \$4,467,837
 Small Interruptible Transportation	
Base Rate Revenues	\$153,300
Transportation Revenues @ Ceiling	733,753
Transportation Revenue - Flexed	0
Base Rate Revenues - Flexed	0
	<hr/>
 Total Transportation Revenue	 \$887,053
 Total Small Interruptible Revenues Per Design	 \$5,354,890
Total Small Interruptible Target Revenues	<hr/> 5,354,807
 Difference	 <hr/> <hr/> \$83

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2015 - Settlement
Excluding Flexed Contracts**

CLASS	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge					
Rate 85 Sales	1 Cust	\$1,000.00	\$12,000	\$1,000.00	\$12,000
Rate 82 Transport	5 Cust	1,000.00	60,000	1,000.00	60,000
Subtotal			72,000		72,000
Distribution Delivery					
Rate 85 Sales	32,084 dk	0.718	\$23,036	0.718	\$23,036
Rate 82 Transport	280,480 dk	0.297	83,303	0.297	83,303
Cost of Gas	0 dk	4.396	0	4.396	0
Total Revenue			\$178,339		\$178,339

Total Rate 85 Distribution Revenue	\$178,339
Target Distribution Revenue	178,338
Difference	\$1

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2015 - Settlement**

Current Non-Gas Revenues	\$1,356,338
Less: Flexed Contracts	(1,178,000)
Proposed Revenue Increase	<u>0</u>
Total Revenue Requirement	\$178,338
Less: Base Service Charge Revenues & Sales @ ceiling	<u>95,036</u>
Total Revenue Requirement	\$83,302
Rate 82 Throughput (Excluding Flexed Contracts)	280,480
Commodity Charge - Transport	\$0.297

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
REVENUE RECONCILIATION
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2015 - Settlement**

Large Interruptible Sales & Transportation	
Base Rate Revenues	\$80,400
Distribution Revenues - @ Ceiling	106,339
Transportation Revenues - Flexed	<u>1,169,600</u>
 Total Distribution Revenues	 \$1,356,339
 Total Large Interruptible Revenues Per Design	 \$1,356,339
Total Large Interruptible Target Revenues	<u>1,356,338</u>
 Difference	 <u><u>\$1</u></u>

Flexed Contracts

Customer ID	Cust	Base Rev	Dk	Rate	Dist Rev	Total Rev
1	1	\$8,400	4,026,850		\$1,169,600	\$1,178,000
 Total	 1	 <u>\$8,400</u>	 <u>4,026,850</u>		 <u>\$1,169,600</u>	 <u>\$1,178,000</u>