

NORTH DAKOTA PIPELINE COMPANY LLC

February 26, 2015

Oil Pipeline Tariff Filing

E-FILED

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 12, canceling NDPSC Tariff No. 11

This tariff bears an issuance date of February 26, 2015 and an effective date of April 1, 2015.

Explanation of Tariff Filing

NDPSC Tariff No. 12 incorporates an updated calculation of the surcharges on the two previously approved expansions (Phase 5 Looping and Phase 6 Mainline) on the North Dakota Pipeline. These expansions are cost-of-service based surcharges that are trued up each year to actual costs and are not subject to the Federal Energy Regulatory Commission (FERC or the Commission) indexing methodology. Additionally, NDPSC Tariff No. 12 discounts two of the existing rates in Table 2 to Tioga, North Dakota for delivery to Tesoro High Plains Pipeline Company.

Phase 5 Expansion Project:

In August 2006, North Dakota Pipeline submitted an Offer of Settlement (Phase 5 Settlement) to the Commission for a two part expansion of capacity on the pipeline system. The Phase 5 Settlement consisted of an expansion to the mainline and the looping of a feeder line between Alexander, ND and Beaver Lodge, ND. The Phase 5 Settlement was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Mainline Expansion added approximately 30,000 barrels per day

(bpd) of capacity and the Looping Expansion increased volumes to Beaver Lodge by approximately 58,000 bpd. The surcharges for both portions of the expansion were to be applicable for the five years immediately following the in-service date of the Phase 5 Expansion Project, which was January 1, 2008.

On January 29, 2010 North Dakota Pipeline filed a Motion to Approve Modification of Previously Approved Offer of Settlement (Motion). In the Motion, North Dakota Pipeline proposed that it be allowed to extend the term of the Looping Surcharge by four years, ending on December 31, 2016 rather than the original date of December 31, 2012. The effect of the proposed extended term reduced the Looping Surcharge substantially, thereby moderating the rate impact on shippers. The Motion was approved by Commission Letter Order, 130 FERC ¶ 61,231, issued March 23, 2010 in FERC Docket No. OR10-9-000.

The Mainline Surcharge expired on December 31, 2012 as originally planned and accordingly is no longer included in the rates.

Phase 6 Expansion Project:

In January 2008, North Dakota Pipeline filed an Offer of Settlement (Phase 6 Settlement) seeking Commission approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline system. The Phase 6 Settlement was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Phase 6 Expansion added approximately 40,000 bpd of capacity into Minot, ND from the western end of the pipeline system and approximately 51,000 bpd of capacity from Minot to the eastern end of the system at Clearbrook, MN. The surcharge was added to existing North Dakota Pipeline rates for deliveries to Clearbrook, MN for a period of seven years.

Included as part of this filing is Appendix A, which contains the estimated revenue requirement for 2015, based on the cost-of-service methodology set forth in the Phase 5 and Phase 6 Offers of Settlement. The estimated revenue requirement for each surcharge is divided by an estimate of forecast throughput to provide the per barrel surcharges for 2015.

Lastly, NDPSC Tariff No. 12 discounts the existing rates from Grenora, North Dakota and Reserve, Montana to Tioga, North Dakota in Table 2 below that of their established ceiling rates. Appendix B details the extent of the discount for each receipt point.

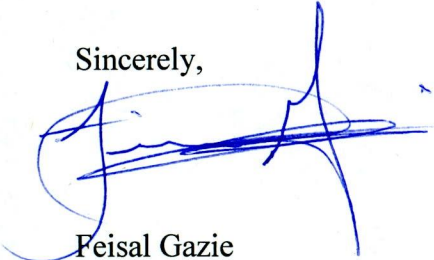
Notification

I hereby certify that the North Dakota Pipeline has, on or before this date, delivered copies of the above tariff to each person on the North Dakota Pipeline subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via facsimile to Feisal Gazie at (403) 508-3140.

If you have any questions concerning this filing, please contact the undersigned at (403) 231-5940.

Sincerely,



Feisal Gazie

Senior Manager, Regulatory Strategy and Compliance

Enclosures

cc: North Dakota Pipeline Company LLC tariff subscribers

Enbridge Bakken Canada tariff subscribers

Bakken U.S. Pipeline tariff subscribers

NDPSC No. 12
Cancels NDPSC No. 11
FERC ICA Oil Tariff

FERC No. 3.7.0
Cancels FERC No. 3.6.0

NORTH DAKOTA PIPELINE COMPANY LLC

LOCAL PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM POINTS IN

MONTANA AND NORTH DAKOTA

TO POINTS IN

MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC, FERC No. 2.2.0, or successive issues thereof.

[N] Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000.

[C] Filed in compliance with 18 CFR 342.2(b).

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: February 26, 2015

EFFECTIVE: April 1, 2015

ISSUED BY:
Dave Wudrick
Senior Director
Strategic Planning, Regulatory and Analysis
Enbridge Pipelines Inc.
3000 Fifth Avenue Place, 425 – 1st Street S.W.
Calgary, AB Canada T2P 3L8

COMPILED BY:
Matt Ferguson
Regulatory Strategy and Compliance
Enbridge Pipelines Inc.
Tel. (403) 718-3463

E-mail: Enbridge-Tariffs@enbridge.com

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)					
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES					
Route No.	Group	FROM	TO	RATE	
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC		
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	[D] 147.71	
		Minot (Ward County), ND			
		Newburg (Bottineau County), ND			
		Sherwood (Renville County), ND			
		Berthold (Ward County), ND			Clearbrook, Clearwater County, MN
		Stanley (Mountrail County), ND			Clearbrook, Clearwater County, MN
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	[D] 163.49	
	Group 3 *	Reserve (Sheridan County), MT		[D] 166.98	
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		[D] 151.17	
	Group 6 *	Trenton (Williams County), ND		[D] 200.55	
Group 7 *	Alexander (McKenzie County), ND	[D] 205.77			
Group 8 *	Little Muddy (Williams County), ND	[D] 200.55			
* See Item 20 in rules and regulations tariff regarding quality specifications.					
Route 1 - Route via North Dakota Pipeline Company LLC.					

TABLE 2 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	[D] 63.40
	Reserve (Sheridan County), MT *		[D] 66.89
	Trenton (Williams County), ND *		[D] 84.39
	Alexander (McKenzie County), ND *		[D] 89.60
	Little Muddy (Williams County), ND*		[D] 84.39
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	[U] 27.17
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 99.09
	Grenora (Williams County), ND *		[U] 113.60
	Reserve (Sheridan County), MT *		[U] 116.82
	Trenton (Williams County), ND *		[D] 149.24
	Alexander (McKenzie County), ND *		[D] 154.06
	Little Muddy (Williams County), ND *		[D] 149.24
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[U] All rates contained within the following table are unchanged.

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	78.98
	Stanley (Mountrail County), ND *		90.75
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		99.09
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[U] All rates contained within the following table are unchanged.

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	80.68	79.98	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		107.59	106.64	100.09
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.</p> <p>¹All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 21.85 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 16.39 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.</p>					
Route 1 - Route via North Dakota Pipeline Company LLC.					

[U] The rate contained within the following table is unchanged.

TABLE 6 – GATHERING RATES (U.S. CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	89.46

[U] All rates contained within the following table are unchanged.

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber North Dakota LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company a charge of 10.87 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 10.55 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC a charge of 10.87 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 21.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 21.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota a charge of 21.73 cents per barrel will be assessed.</p>

Symbols:

- [C] – Cancel
- [D] – Decrease
- [N] – New
- [U] – Unchanged rate