



2302 Great Northern Drive
P O Box 2747
Fargo, ND 58108-2747
(701) 241-8632
dave.sederquist@xcelenergy.com

April 14, 2015

--Via Electronic Filing--

Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard
Bismarck, ND 58505-0480

**Re: Energy Rate Savings (ERS) Tariff Waiver Petition
Case No. PU-15-___**

Dear Mr. Nitschke:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed Petition seeking approval of a one-time waiver to the Company's cancellation and change requirements regarding our Peak Controlled Services tariffs. In this filing, we request approval to allow customers a chance to cancel their Contract in whole, or in part by reducing the amount of their controllable load, without a cancellation charge through the end of 2015.

If you have any questions concerning this filing, feel free to contact me at 701-241-8632.

Sincerely,

/s/

DAVID H. SEDERQUIST
SENIOR REGULATORY AND FINANCE CONSULTANT

Enclosures

STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

Julie Fedorchak
Randy Christmann
Brian Kalk

Chair
Commissioner
Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF A ONE-TIME WAIVER
OF CANCELLATION CHARGES FOR THE
PEAK CONTROLLED SERVICES TARIFFS

CASE NO. PU-15____

PETITION

I. INTRODUCTION

Pursuant to ND Century Code 49-05-05, Northern States Power Company, doing business as Xcel Energy, submits to the North Dakota Public Service Commission this Petition for approval of a limited one-time waiver of the Company's cancellation charge for Peak Controlled Services (PCS).¹

The Company is proposing to provide the limited waiver as an incentive for customers to review their optional service for potential increases in interruption requirements and to make adjustments where necessary. Confirming customer participation levels will assist us in improving the accuracy of our forecast of reliable load reduction capabilities for purposes of registering these demand response resources with the MidContinent Independent System Operator (MISO).

Xcel Energy registers their demand response resources with MISO to receive the related capacity accreditation and thereby help the Company fulfill its resource adequacy requirement under MISO. Without this capacity accreditation, the Company would have to obtain additional capacity either through self-owned generation or capacity purchases from other resources. Accuracy of these demand response resources' capability is important because when the Company registers their capacity credit, it commits to making them available for use by MISO. Non-compliance will result in penalties to the Company by the system operator.

¹ Peak Controlled Services includes Peak Controlled and Peak Controlled Time of Day Services and the associated Tier 1 Energy Controlled Service Rider.

With the expectation that MISO will increase the use of demand response control in the summer season and begin its use in the winter season, providing customers the ability to modify or cancel contracts will improve the forecast accuracy of our load resources. Granting approval of a one-time waiver will allow customers the opportunity to cancel their PCS Contract in whole, or in part by reducing their existing load control commitment, without incurring any cancellation charge. If approved, the limited waiver would be in effect from July 1, 2015 through December 31, 2015. This time period should be sufficient for the Company to contact affected customers, allow them to assess their situation, make the appropriate adjustments. This timeframe will also allow the Company to ensure all resulting contract changes are accurately reflected in order to register our resources with MISO by February 2016.

The following attachments are included with this Petition for reference:

- Attachment A: Peak Controlled Service Tariff
- Attachment B: Peak Controlled Time-of-Day Service Tariff
- Attachment C: Tier 1 Energy Controlled Service Rider
- Attachment D: Rules for Application of Peak Controlled Services
- Attachment E: Electric Service Agreement-Peak Controlled Services

II. GENERAL FILING INFORMATION

Pursuant to § 69-02-02-04 of the Commission's Rules of Practice and Procedure, the following information is provided:

Name, Address, and Telephone Number of Utility Attorney

Alison Archer
Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall – 5th Floor
Minneapolis, MN 55401
(612) 215-4662

Utility Employee Responsible for Filing

David H. Sederquist
Sr. Regulatory and Financial Consultant
2302 Great Northern Drive
PO Box 2747
Fargo, ND 58108-2747
(701) 241-8632

III. DESCRIPTION AND PURPOSE OF FILING

A. Background

Voluntary demand response programs generally offer customers reduced electric rates in exchange for their willingness to reduce loads during system peak load conditions, periods of high energy costs, or other emergency situations. The Company has a large portfolio of demand response resources available including all five states served by Northern States Power-Minnesota (NSPM) and Northern States Power-Wisconsin (NSPW), built through decades of customer engagement. PCS programs comprise approximately 10 percent of our NSP System peak load.

In North Dakota, the Company currently offers two demand response programs: Saver's Switch (both residential and business) and PCS. PCS customers enjoy reduced bills as a result of receiving discounted controllable demand charges.

However, PCS customers are also subject to "non-compliance" and cancellation charges. Non-compliance charges are assessed when a customer fails to meet their agreed-to load control threshold during a control event.² Specifically, participating customers are required to limit their peak load to their selected contractual firm service level, which is defined in the tariff as the Predetermined Demand Level (PDL). "Controllable load" is defined as the customer's peak load *above* the PDL. If a customer fails to meet this PDL obligation during a control event, they are subject to a non-compliance charge.

Cancellation charges are assessed when a customer cancels their contract, or reduces their committed demand reduction level, without providing the required advance notification. The cancellation charge is specified in the Electric Service Agreement for Peak Controlled Services (Contract) found in the Company's North Dakota Electric Rate Book (see Attachment E). Additionally, the Contract is referenced in the Rules for Application of Peak Controlled Services rate schedule (see Attachment D). It is these cancellation charges that would be waived from July 1, 2015 to December 31, 2015 if this Petition is approved.

These resources have been an important part of our capacity portfolio and will continue to be in the future as part of the Company's resource adequacy with MISO. This petition allows the Company to improve the accuracy and reliability of its load

² Non-compliance charges include a "Failure to Control Charge" and the loss of a customer's controllable demand charge discount for the given billing month.

reduction capabilities in coordination with MISO. In MISO's 2016 Resource Adequacy Forecast from June 5, 2014, the independent system operator projected shortfalls in generation beginning in 2016. The Company expects that MISO will begin to utilize their Tariffed control periods as capacity resources become more constrained. Offering a waiver of the cancellation charges in 2015 will provide customers the opportunity to make desired adjustments to coordinate their load control obligations.

B. Peak Controlled Services

As previously mentioned, PCS rates were developed to provide customers with an incentive to reduce their electric loads during Company-specified control periods. Customers receive a discounted demand charge applicable to the controllable load they agree to interrupt when notified by the Company. The minimum requirement for PCS rates is a controllable load of 50 kW.

PCS tariffs are available in the standard version as Peak Controlled Service (Attachment A) and in the time-of-day version as Peak Controlled Time of Day Service (Attachment B). Both tariffs provide for interruption only for system peak load or emergency conditions, and provide customers with two optional levels of interruptible service. The Tier 1 option allows up to 150 annual control hours, with a ten year initial contract and a three year cancellation notice requirement. The Tier 2 option allows up to 80 annual control hours, with a five year initial contract and a six month cancellation notice requirement.

Additionally, the Tier 1 Energy Controlled Service Rider (Attachment C) is available to Peak Controlled Time of Day Service customers on the Tier 1 option. This rider allows additional control hours at times of high energy costs and discounted energy rates for controllable load. This service option allows up to 300 annual control hours and uses the Tier 1 initial contract term and cancellation notice requirement.

Generally speaking, control days are declared when system peak load conditions are expected as a result of high temperature and humidity conditions during summer months. Although control events have typically occurred in the months of June through September, there is no tariff restriction on controlling at other times of the year. With the exceptions of the Energy-Controlled option³ and a single curtailment testing event,⁴ the last initiated control event occurred several years ago.

³ Controllable events for Tier 1 Energy Controlled Service Rider customers occur more frequently; more recently about once per year. Tier 1 is available as a rider to the Peak Controlled Time of Day Service tariff.

⁴ Xcel Energy conducted a curtailment test event in the summer of 2014. This event controlled customers for one hour in order to verify controllable load.

The Company attempts to notify customers at least an hour in advance of a control period requirement using an automated system that allows each PCS customer to designate up to three different contact personnel. Each contact may have up to four different types of communication including office phone, cell phone, e-mail, numeric pager, text pager, or fax. All attempts to reach a customer will cease when positive acknowledgement is received or after all attempts to reach the customer (using all of the contact-designated types of communication) are exhausted.

As noted in Table 1 we currently have 157 PCS customers in North Dakota, with a total controllable load of about 57 MW.

Table 1

North Dakota PCS Program

Service	Customers	MW
Peak Controlled Service	70	6
Peak Controlled TOD Service	13	3
Energy Controlled Service Rider	74	48
Total	157	57

C. Increasing use of Demand Response

Our 2015 Integrated Resource Plan includes increased reliance on demand response resources in the future as they represent a cost-effective and environmentally sound approach to meeting our resource requirements.

Demand response is also increasingly important with respect to the Company's resource adequacy requirement under MISO. Recent changes in the power supply landscape are prompting Xcel Energy and other utilities to reevaluate the extent to which it can rely on PCS to manage demand. For example, tighter regional capacity supplies are anticipated as a result of the Environmental Protection Agency's (EPA) present and proposed environmental rules stemming from the Clear Air Act. The requirements impacting fossil fuel baseload generation will add pressure to increase reliance on demand response resources and the frequency of their use.

In MISO's 2016 Resource Adequacy Forecast issued June 5, 2014, the independent system operator projected shortfalls in generation in the MISO region beginning in 2016. As a result, MISO has begun to prepare electric utilities for increased use of their demand response resources. In addition, there have been developments under

MISO's Tariff process which will impact our registered resources and increase the Company's need for capacity assurance.

1. MISO's measurement and verification of the capability of demand response used to help satisfy resource adequacy requirements are now administered with greater detail than in previous years.
2. MISO requires projected demand response availability by Local Balancing Authority (LBA) (or specified areas within our service territory), further segmenting the demand response availability for the operator. This enables MISO to target deployment of demand response resources in the areas where the system requires relief. It also requires an accurate forecast of demand response capability with each area.
3. We expect MISO to implement demand response more frequently—potentially by LBA—as the supply and demand conditions tighten over the next several years. The timing of future controls and emergency conditions by MISO could occur during the winter months rather than just during our peak conditions during summer control days. This was demonstrated during last winter's extreme weather conditions and resulting changes in MISO's operating experience.

We register our demand response resources under the MISO Tariff⁵ as emergency resources, allowing MISO to call a control event up to five times per Planning Year⁶ for a period of up to four hours per event. The 20 controllable hours allowed for MISO use are included in the maximum load control availability for our PCS program. The Company reserves the right to utilize the remaining allowable controls provided by the terms of our tariff.

Over the past several years, the Company and MISO have had little need to call on these controllable load resources. The last time PCS customers were controlled for peak load conditions was in 2007. This has given participating customers a false sense of how frequently these programs might be normally called upon. The absence of recent control events can obscure the impact of changes in a customer's firm and controllable loads, which can affect the amount available for the program. We now anticipate that MISO will begin to control up to their 20 allowable hours as tightening power supply resources occur over the next several years.

This waiver opportunity will allow customers to review their current operations and make important PCS program load changes, if needed, for their business and by

⁵ Registering demand response resources with MISO allows the Company to obtain credit against our capacity requirements.

⁶ The MISO Planning Year includes the 12-month period beginning June 1.

doing so, will also allow the Company to increase their assurance of meeting emergency requirements during a control event. In addition, the waiver will facilitate expanded communication with our customers regarding these future changes and allow customers time to adjust prior to these expected changes.

We believe it would be beneficial to have all participating customers verify their participation level and ability to comply with program requirements year-round. The review will help firm up customer interest and ability to remain on the rate, or to prompt them to adjust their participation level to accurately reflect their current operations and capabilities. These steps will mitigate potential exposure to non-compliance fees and penalties assessed by MISO. These penalties could be material in the event some customers choose to accept non-compliance charges in place of controlling load to their firm service PDL.⁷ Subsequent non-compliance by the Company could also result in MISO disqualifying the Company's demand response capacity for the remainder of the current and following planning years.

Providing a one-time waiver allows customers the opportunity to adjust their participation without charge; essentially providing an incentive to make important adjustments prior to the effect of changes by MISO.

The Company is prepared to offer our customers and MISO the assurance that during an emergency event, we can provide reliable service. PCS is an important part of this commitment. We expect to see an increase in the use of PCS and believe waiving the cancellation fees will allow us to 'right size' the program to the mutual benefit of current participants.

D. Requested Waiver

1. Waiver Details

With this petition the Company seeks a limited one-time waiver of the cancellation charge for PCS, providing customers the opportunity to cancel their contract or reduce their available controllable load. The Company requests to waive cancellation charges through the end of 2015. These cancellation charges are detailed below.⁸

After an initial one-year trial period, a cancellation charge is applicable if the customer fails to provide the required advanced cancellation notice. The cancellation notice

⁷ The current non-compliance charges for Peak Controlled Services were established prior to the development of MISO and do not currently cover penalties assessed by the independent system operator.

⁸ Additionally, customers will be charged all installation and removal of costs for special equipment and facilities provided by the Company for the program.

requirement is three years for Tier 1 customers. Cancellation charges are determined to be the billing difference between applicable firm service General Service tariffs and the corresponding PCS tariff over the period of the most recent 18 months.

Customers are also subject to a charge for increasing their firm service PDL (i.e., committing to a lower controllable load to the Company), which is essentially a partial cancellation of service. This charge is applied to the applicable differential between firm and controllable demand charges for up to 18 months, if that amount is less than any “failure to control” charges over the same period.

2. Customer Impact

In order to better predict customer compliance and indicate whether additional customer education was needed, the Company conducted a test event during the 2014 summer control period. Event results demonstrated that some customers did not fully control their load down to the PDL contracted with the Company and as such, the Company administered non-compliance charges. We also worked with non-compliant customers to assist them in responding to future control events. We also determined that some customers would benefit from the opportunity to adjust their PDL levels or migrate to a different tariff that would better meet their needs.

The petitioned waiver will allow customers to review their contract and make adjustments based on their current business operations and load control capabilities. We would expect customers to take the opportunity to review their PDLs and make adjustments, if appropriate, with the understanding that historical experience on a PCS rate may not be an accurate indicator of future use. Permitting this waiver will help provide timely program update and lessen customer impact prior to assessing future non-compliance charges while providing the Company additional assurance of compliance for control events.

The Company intends to hold future test events for the program including both winter and summer seasons to ensure that customers are prepared. The Company plans to communicate with customers through various marketing communications including direct mail, customer meetings, and direct contact through our account management team.

E. Future of Peak Controlled Services

The Petition focuses specifically on our North Dakota operations. However, we are taking similar actions in Minnesota, South Dakota, and Wisconsin.

We are reviewing our Peak Controlled Services program and planning to make future proposals for revisions that will likely include updated non-compliance charges, program design modifications, and testing provisions. Providing the opportunity for customers to make a one-time modification of their contract without charge is in the best interest of both customers and Company in recognition of future uncertainties.

F. Effect of Change upon Xcel Energy Revenue

The Company does not anticipate a material change in revenue as a result of the proposed one-time cancellation charge waiver. We anticipate customers will be more inclined to adjust their controllable load than to completely cancel their PCS rate. To the extent customers reduce or cancel their controllable load, there will be some revenue increase as result of applying firm demand charges in place of discounted controllable demand charges. However, these revenues will be offset to some extent by avoided cancellation charges (and revenues) due to the proposed waiver.

IV. CONCLUSION

The Company anticipates future change in the use of Peak Controlled Services, including winter season interruptions that may have significant implications to customers. Control events will likely become more frequent and future changes to the program are under review.

Our objective in requesting this waiver is to maintain our PCS program as a viable and useful tool for controlling system loads while being respectful of customer needs. By offering this one-time waiver, customers will have the opportunity to consider cancellation of their contract or make adjustments to the contracted load without being subject to a cancellation charge. We believe this step would help customers, provide timely 'right-sizing' of the current program, and allow the Company further control assurance for these important resources.

The Company respectfully requests the Commission allow this limited one-time tariff waiver of the charges for Contract cancellation in whole or in part due to PDL adjustments outside required notification and Contract terms and ask that it be effective from July 1, 2015 to December 31, 2015.

Dated: April 14, 2015

Northern States Power Company

Respectfully submitted by:

/s/

DAVID H. SEDERQUIST
SR. REGULATORY & FINANCE CONSULTANT

Case No. PU-15-____
Petition
Attachment A

Peak-Controlled Service Tariff

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 7th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$56.50		C
Service at Secondary Voltage				
Demand Charge per Month per kW				
Firm Demand				
June - September	Tier 1	\$14.15	Tier 2	\$14.15
Other Months		\$9.95		\$9.95
Controllable Demand (Jan-Dec)				
Level A: < 65% PF (Tier 1 Closed)		\$7.69		\$8.26
Level B: ≥ 65% and < 85% PF		\$6.90		\$7.57
Level C: ≥ 85% PF		\$6.34		\$7.11
Energy Charge per kWh		3.160¢		
Energy Charge Credit				
All kWh in Excess of 400 Hours		1.050¢		
Times the Billing Demand				
Voltage Discounts per Month				
Primary Voltage				
Transmission Transformed Voltage				
Transmission Voltage				
		<u>January - December</u>		
		<u>Per kW</u>	<u>Per kWh</u>	
		\$0.60	0.110¢	
		\$1.10	0.230¢	
		\$1.50	0.260¢	

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

Date Filed:	10-31-14	By: David M. Sparby	Effective Date:	01-01-15
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
4th Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
3rd Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

D

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Case No. PU-15-____
Petition
Attachment B

Peak-Controlled Time of Day Service Tariff

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 6th Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$56.50		C
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
	<u>Tier 1</u>	<u>Tier 2</u>	
June - September	\$14.15	\$14.15	C
Other Months	\$9.95	\$9.95	C
Controllable Demand (Jan-Dec)			
Level A: < 65% PF(Tier 1 Closed)	\$7.69	\$8.26	
Level B: ≥ 65% and < 85% PF	\$6.90	\$7.57	
Level C: ≥ 85% PF	\$6.34	\$7.11	C
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW	\$1.50		
Energy Charge per kWh			
On-Peak Period Energy	4.256¢		C
Off-Peak Period Energy	2.339¢		C
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand	1.050¢		C
<u>January – December</u>			
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	C
Primary Voltage	\$0.60	0.110¢	C
Transmission Transformed Voltage	\$1.10	0.230¢	C
Transmission Voltage	\$1.50	0.260¢	

(Continued on Sheet No. 5-36)

Date Filed:	10-31-14	By: David M. Sparby	Effective Date:	01-01-15
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
4th Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
4th Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

D

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
2nd Revised Sheet No. 39

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Case No. PU-15-____
Petition
Attachment C

Rules for Application of Peak-Controlled Service

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
3rd Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 150 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.

(Continued on Sheet No. 5-43)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
3rd Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
 - a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 80 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.
- f. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Case No. PU-15-____
Petition
Attachment D

Tier 1 Energy-Controlled Service Tariff

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
3rd Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	4.256¢	C
Firm Off-Peak Period Energy	2.339¢	C
Controllable On-Peak Period Energy	4.026¢	C
Controllable Off-Peak Period Energy	2.234¢	C
Control Period Energy	10.600¢	

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

Date Filed:	10-31-14	By: David M. Sparby	Effective Date:	01-01-15
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
2nd Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
2nd Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

Date Filed:	12-18-12	By: David M. Sparby	Effective Date:	05-01-14
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-12-813		Order Date:	02-26-14

Case No. PU-15-____
Petition
Attachment E

**Electric Service Agreement
Peak-Controlled**

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ELECTRIC SERVICE AGREEMENT
PEAK-CONTROLLED**

Section No. 7
Original Sheet No. 5
Relocated from NDPSC No. 1 Sheet No. N/A

**Electric Service Agreement
Peak-Controlled**

Account No. _____

THIS AGREEMENT, Made this ____ day of _____, _____, by and between NORTHERN STATES POWER COMPANY, a Minnesota Corporation, hereinafter called the "Company," and _____, hereinafter called the "Customer," engaged in the business of _____.

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

- 1. KIND OF SERVICE:** Company agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and a nominal voltage of _____, for Customer's use solely for the operation of electric equipment now installed or to be installed by Customer on the property known as _____ located at _____.
- 2. ANNUAL MINIMUM DEMAND CHARGE:** In consideration of the capacity commitment by Company and its investment in facilities to serve Customer, Customer agrees that if the net demand charge payments during any contract year hereunder, in accordance with the rate selected specified in paragraph 4 below, amount to less than the minimum demand charge specified in this rate schedule, the difference between such minimum demand charge and said net demand charge payment shall be included in the bill following the contract anniversary month and Customer agrees to pay same as a charge for service rendered.
- 3. TERM:** This Agreement shall commence at 12:01 A.M. on _____, _____, and shall continue for a period ending at 12:01 A.M. _____, _____, and if not then terminated by at least three years prior written notice by either party, shall continue further until so terminated.
- 4. RATE:** Customer agrees to qualify for and elects the rate schedule for _____. Customer agrees to pay Company's established rate schedule in effect from time to time in this locality for such Service, the established rate schedule now in effect being the one attached hereto. Effective with the term commencement date, the rate code is: _____. However, the specific rate and rate code are subject to change following an annual evaluation of Performance Factor based on customer's previous 12 months usage. This rate and rate code change does not require customer authorization.
- 5. TERMS AND CONDITIONS:** The service hereunder shall be supplied for Customer's use subject to the General Rules and Regulations of Company on file with the state regulatory commission as they now exist or may hereafter be changed. A copy of such rules and regulations is available from the Company. This agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" which are attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Company.

(Continued on Sheet No. 7-6)

Date Filed: 10-26-07 By: David M. Sparby Effective Date: 12-01-07
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ELECTRIC SERVICE AGREEMENT
PEAK-CONTROLLED (Continued)**

Section No. 7
1st Revised Sheet No. 6

6. MAXIMUM HOURS OF INTERRUPTION: Company agrees that the total intentional interruptions of controlled demand will not exceed 80 hours per calendar year.

7. CONTROL PERIOD NOTICE: Company will endeavor to give customer one hour notice of commencement of control period.

8. EXPECTED MAXIMUM DEMANDS: For the term of this agreement, customer's expected maximum annual adjusted demand is _____ kW. The expected maximum annual demand less the predetermined demand level is the expected maximum controlled demand. The customer's expected maximum summer season adjusted demand is _____ kW.

9. PREDETERMINED DEMAND LEVEL (PDL): Customer may elect either the standard or optional arrangement as specified below.

Standard: Customer agrees to limit adjusted demand to _____ kW during control periods.

Optional: Customer agrees to reduce adjusted demand by _____ kW during control periods. Customer's PDL will be the monthly adjusted demand less the agreed to load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations specified in the General Rules and Regulations of Company.

The PDL may be revised within or after the trial period subject to approval by Company. If the revision of the PDL occurs WITHIN THE TRIAL PERIOD, the customer pays the demand charge differential for the corresponding months of the contract in the trial period multiplied by the number of kilowatts (kW) the customer increases the PDL. Charges for failure to control to their PDL are forgiven. (The customer will be credited any paid penalties against the recalculated amount.) If the revision of the PDL occurs AFTER THE TRIAL PERIOD, the same calculation is made for the most recent months up to but not to exceed 18. In this case, however, the customer is responsible for the greater of the following: (a) the amount determined by multiplying the demand charge differential by the PDL increase, as described above; or (b) the total amount of any penalties paid/owed for failure to control load to the previous PDL.

10. TRIAL PERIOD AND CANCELLATION CHARGE: Company agrees that the first twelve months of this agreement will be a trial period. Customer must notify Company in writing to terminate this agreement during the trial period. If customer terminates this agreement during the trial period, Customer's Peak-Controlled Service or Peak-Controlled Time of Day Service bills will be recalculated using the corresponding firm rate (General Service or General Time of Day Service). Customer will be charged the difference between the recalculated amount and the amount charged under the corresponding Peak-Controlled rate. Also, customer will receive a refund for any additional charges which were assessed during the trial period due to customer failure to control load.

(Continued on Sheet No. 7-7)

Date Filed: 12-18-12 By: David M. Sparby Effective Date: 05-01-14
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-12-813 Order Date: 02-26-14

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ELECTRIC SERVICE AGREEMENT
PEAK-CONTROLLED (Continued)**

Section No. 7
1st Revised Sheet No. 7

A trial period for Peak-Controlled Service or Peak-Controlled Time of Day Service will not be available to any customer account that has previously received either service.

Customer will pay a cancellation charge after the twelve month trial period if Customer terminates this agreement and chooses to receive electric service from NSP on a non-interruptible basis or this agreement is terminated as a result of any default of Customer. Customers who choose to terminate this contract and choose not to receive firm or higher priority service from NSP for the controllable load specified in this agreement will not be assessed the cancellation charge. The cancellation charge will be the difference between the billing amounts described above for the most recent 18 months of Peak-Controlled Service or Peak-Controlled Time of Day Service. Customer will not receive a refund for additional charges which were assessed during this 18 month period due to customer failure to control load. Additionally if at any time this agreement is terminated in any above described manner, Customer will be charged all installation and removal costs for special equipment and facilities provided by Company for Peak-Controlled Service or Peak-Controlled Time of Day Service.

11. CONTROL SYSTEM: Customer agrees to control loads to the limit contained in this agreement and upon notice from the Company to reduce load to levels predetermined by this agreement.

T

12. FAILURE TO CONTROL: In any month that customer fails to control load to the PDL when requested by Company, the additional charge specified in the Rules for Application of Peak-Controlled Service shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds the PDL. If customer incurs three failures to control load to the PDL when requested by Company, the Company reserves the right to re-negotiate the PDL or remove customer from Peak-Controlled or Peak-Controlled Time of Day Service. In a case where customer is removed from Peak-Controlled or Peak Controlled Time of day Service, customer will be subject to a cancellation charge specified in customer's Electric Service Agreement.

T

13. GENERATING CUSTOMER CHARGE: Customer choosing the Optional Predetermined Demand Level agrees to pay Company _____ per month for additional metering and billing expenses related to the use of customer-operated generating equipment to reduce adjusted demand during control periods, as described in the Rules for Application of Peak-Controlled Service.

T

NORTHERN STATES POWER COMPANY

Customer

By _____
Marketing Manager

By _____

Marketing Representative

Title

Service Policy

D

Date Filed: 12-18-12 By: David M. Sparby Effective Date: 05-01-14
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-12-813 Order Date: 02-26-14