

Feisal Gazie
Senior Manager
Regulatory Strategy and Compliance
tel 403 231 5940
feisal.gazie@enbridge.com

Enbridge Pipelines Inc.
3000, 425 – 1st Street SW
Calgary, Alberta T2P 3L8
Canada

NORTH DAKOTA PIPELINE COMPANY LLC

May 28, 2015

Oil Pipeline Tariff Filing

E-FILED

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division



Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 16, canceling NDPSC Tariff No. 15

This tariff bears an issuance date of May 28, 2015 and an effective date of July 1, 2015.

Explanation of Tariff Filing

The filing of this tariff is in part, an index compliance filing in accordance with 18 C.F.R. 342.3, and in part, a compliance filing in accordance with settlement agreements and the Transportation Service Agreement (TSA) described below. Only the base portion of the North Dakota Pipeline rates is subject to the Federal Energy Regulatory Commission (FERC or the Commission) index and the settlement agreements are not subject to indexing.

On October 31, 2006, the Commission issued a letter order (FERC Docket No. OR06-9-000) approving the Phase 5 Offer of Settlement with respect to two agreed upon changes to North Dakota Pipeline's tariff rates: (1) the Mainline Surcharge; and (2) the Looping Surcharge. The Mainline Surcharge expired December 31, 2012 and the Looping Surcharge is a cost-of-service based surcharge that is not subject to the FERC index methodology.

In January 2008, North Dakota Pipeline filed an Offer of Settlement seeking the Commission's approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline's system, which was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Offer of Settlement outlined that the expansion costs would be recovered through a cost-based surcharge that is trued-up annually and is not subject to the FERC index methodology. The surcharge is added to the existing North Dakota Pipeline base rates and other previously-approved surcharges.

In August 2010, North Dakota Pipeline filed a Petition for Declaratory Order (PDO) that included TSAs seeking the Commission's approval of the North Dakota Pipeline and Bakken Pipeline Company LP portions of the Bakken Expansion Program, which was approved by the Commission on November 22, 2010 (FERC Docket No. OR10-19-000). The Order on the PDO approved committed rates that were the sum of a negotiated per barrel base committed rate and a per barrel "flow through" Operating Cost Charge. Only the base committed portion of the rate is subject to indexing.

Appendix A, attached to this filing, is a table showing the ceiling levels on the base portion of the North Dakota Pipeline rates that are subject to the July 1, 2015 multiplier of 1.045829 issued by the Commission on May 14, 2015 in Docket No. RM93-11-000. Appendix B is a table showing the individual components of the North Dakota Pipeline rates: (1) the base indexed rate as calculated in Appendix A; (2) the Phase 5 Mainline Expansion Surcharge; (3) the Phase 6 Expansion Surcharge; and (4) the Operating Cost Charge (Table 5 only).

In addition to applying the index to its rates, NDPSC Tariff No. 16 also makes the following change:

- As per the TSA, the Operating Cost Charge component of the committed trunk line rates to Berthold (Table 5) has been adjusted to the actual operating costs and throughput volumes for 2014 and the forecasted operating costs and throughput for 2015.

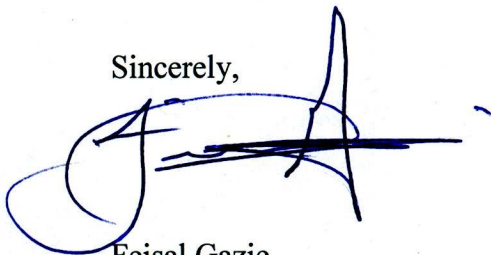
Notification

I hereby certify that the North Dakota Pipeline has, on or before this date, provided copies of the above tariff to each person on the North Dakota Pipeline subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please contact the undersigned at (403) 231-5940.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Feisal Gazie', with a large, stylized initial 'F' and 'G'.

Feisal Gazie

Senior Manager, Regulatory Strategy and Compliance

Enclosures

cc: North Dakota Pipeline tariff subscribers
Enbridge Bakken Canada tariff subscribers
Bakken U.S. Pipeline tariff subscribers

North Dakota Pipeline Company LLC

APPENDIX A

**SUPPORTING WORKSHEET
FERC No. 3.10.0 INDEXED BASE RATES**

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 1 - TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)								
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES								
Route No.	Group	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	108.77	108.77	1.045829	113.75	113.75
		Minot (Ward County), ND						
		Newburg (Bottineau County), ND						
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN					
		Stanley (Mountrail County), ND						
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	124.55	124.55	1.045829	130.26	130.26
	Group 3 *	Reserve (Sheridan County), MT		128.04	128.04	1.045829	133.91	133.91
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		112.23	112.23	1.045829	117.37	117.37
	Group 6 *	Trenton (Williams County), ND		142.12	142.12	1.045829	148.63	148.63
	Group 7 *	Alexander (McKenzie County), ND		147.34	147.34	1.045829	154.09	154.09
Group 8 *	Little Muddy (Williams County), ND	142.12		142.12	1.045829	148.63	148.63	

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 2 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	63.40	73.93	1.045829	77.32	64.20
	Reserve (Sheridan Country), MT *		66.89	77.19	1.045829	80.73	67.85
	Trenton (Williams County), ND *		64.91	64.91	1.045829	67.88	67.88
	Alexander (McKenzie County), ND *		70.12	70.12	1.045829	73.33	73.33
	Little Muddy (Williams County), ND*		64.91	64.91	1.045829	67.88	67.88

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
			FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	27.17	29.50	1.045829	30.85	28.42
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		99.09	111.04	1.045829	116.13	104.00
	Grenora (Williams County), ND *		113.60	123.36	1.045829	129.01	118.81
	Reserve (Sheridan County), MT *		116.82	126.87	1.045829	132.68	122.17
	Trenton (Williams County), ND *		129.76	140.93	1.045829	147.39	135.71
	Alexander (McKenzie County), ND *		134.58	146.16	1.045829	152.86	140.75
	Little Muddy (Williams County), ND*		129.76	129.76	1.045829	135.71	135.71
* See Item 20 in rules and regulations tariff regarding quality specifications.							
Route 1 - Route via North Dakota Pipeline Company LLC.							

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
			FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
1	Berthold (Ward County), ND (pump-over) *	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	78.98	84.37	1.045829	88.24	82.60
	Stanley (Mountrail County), ND *		90.75	90.75	1.045829	94.91	94.91
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		99.09	112.48	1.045829	117.63	104.00
* See Item 20 in rules and regulations tariff regarding quality specifications.							
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.							
Route 1 - Route via North Dakota Pipeline Company LLC.							

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **															
Route No.	FROM	TO	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = (D * G)	(I) = (E * G)	(J) = (F * G)	(K)	(L)	(M)
			FERC No. 3.9.0 Base Rate (excluding estimated operating costs)			Current Ceiling			7/1/2015 Multiplier	7/1/2015 Ceiling			Proposed FERC No. 3.10.0 Base Rate (excluding estimated operating costs)		
			5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	All Committed Rates	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Bakken Pipeline Company LP	64.29	63.59	N/A	64.29	63.59	N/A	1.045829	67.24	66.50	N/A	67.24	66.50	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		85.74	84.79	78.24	85.74	84.79	78.24	1.045829	89.67	88.68	81.83	89.67	88.68	81.83
* See Item 20 in rules and regulations tariff regarding quality specifications.															
**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.															
Route 1 - Route via North Dakota Pipeline Company LLC.															

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 6 - GATHERING RATES (U.S. CENTS PER BARREL)						
FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
		FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
Newburg Area, ND	Newburg (Bottineau County), ND	89.46	89.46	1.045829	93.56	93.56

Appendix A - Worksheet Supporting FERC No. 3.10.0 Indexed Base Rates

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)		(A)	(B)	(C)	(D) = (B * C)	(E)
		FERC No. 3.9.0 Base Rate	Current Ceiling	7/1/2015 Multiplier	7/1/2015 Ceiling	Proposed FERC No. 3.10.0 Base Rate
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	10.87	10.87	1.045829	11.37	11.37
	For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC	10.87	10.87	1.045829	11.37	11.37
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	10.87	11.80	1.045829	12.34	11.37
	For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC	10.87	10.87	1.045829	11.37	11.37
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	10.87	11.80	1.045829	12.34	11.37
	For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	10.87	10.87	1.045829	11.37	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	10.87	10.87	1.045829	11.37	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	10.87	12.61	1.045829	13.19	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	10.87	12.61	1.045829	13.19	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	10.87	10.87	1.045829	11.37	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	10.87	10.87	1.045829	11.37	11.37
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	10.55	10.55	1.045829	11.03	11.03
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	10.87	10.87	1.045829	11.37	11.37
Terminal	For gathering into or truck unloading at Berthold (Ward County), North Dakota	21.73	25.23	1.045829	26.39	22.73
	For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	21.73	25.23	1.045829	26.39	22.73
	For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	21.73	21.73	1.045829	22.73	22.73

North Dakota Pipeline Company LLC

APPENDIX B

**SUPPORTING WORKSHEET
FERC No. 3.10.0 RATES CALCULATION**

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)								
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES								
Route No.	Group	FROM	TO	(A)	(B)	(C)	(D)	(E) = (B + C+ D)
		North Dakota Pipeline Company LLC	Enbridge Pipelines (North Dakota) LLC	FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	147.71	113.75	N/A	38.94	152.69
		Minot (Ward County), ND						
		Newburg (Bottineau County), ND						
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN					
		Stanley (Mountrail County), ND						
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	163.49	130.26	N/A	38.94	169.20
	Group 3 *	Reserve (Sheridan County), MT		166.98	133.91	N/A	38.94	172.85
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		151.17	117.37	N/A	38.94	156.31
	Group 6 *	Trenton (Williams County), ND		200.55	148.63	19.48	38.94	207.05
	Group 7 *	Alexander (McKenzie County), ND		205.77	154.09	19.48	38.94	212.51
	Group 8 *	Little Muddy (Williams County), ND		200.55	148.63	19.48	38.94	207.05

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 2 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D)	(E) = (B + C+ D)
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	63.40	64.20	N/A	N/A	64.20
	Reserve (Sheridan Country), MT *		66.89	67.85	N/A	N/A	67.85
	Trenton (Williams County), ND *		84.39	67.88	19.48	N/A	87.36
	Alexander (McKenzie County), ND *		89.60	73.33	19.48	N/A	92.81
	Little Muddy (Williams County), ND*		84.39	67.88	19.48	N/A	87.36

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D)	(E) = (B + C + D)
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	27.17	28.42	N/A	N/A	28.42
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		99.09	104.00	N/A	N/A	104.00
	Grenora (Williams County), ND *		113.60	118.81	N/A	N/A	118.81
	Reserve (Sheridan County), MT *		116.82	122.17	N/A	N/A	122.17
	Trenton (Williams County), ND *		149.24	135.71	19.48	N/A	155.19
	Alexander (McKenzie County), ND *		154.06	140.75	19.48	N/A	160.23
	Little Muddy (Williams County), ND*		149.24	135.71	19.48	N/A	155.19
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>Route 1 - Route via North Dakota Pipeline Company LLC.</p>							

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **							
Route No.	FROM	TO	(A)	(B)	(C)	(D)	(E) = (B + C+ D)
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	78.98	82.60	N/A	N/A	82.60
	Stanley (Mountrail County), ND *		90.75	94.91	N/A	N/A	94.91
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		99.09	104.00	N/A	N/A	104.00
* See Item 20 in rules and regulations tariff regarding quality specifications.							
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.							
Route 1 - Route via North Dakota Pipeline Company LLC.							

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **														
Route No.	FROM	TO	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J) = (D + G + H + I)	(K) = (E + G + H + I)	(L) = (F + G + H + I)
			FERC No. 3.9.0 Rate			Proposed FERC No. 3.10.0 Base Rate (Appendix A)			Phase 5 Surcharge	Phase 6 Surcharge	Operating Cost Charge	Proposed FERC No. 3.10.0 Rate***		
			5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	All Committed Rates	All Committed Rates	All Committed Rates	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	80.68	79.98	N/A	67.24	66.50	N/A	N/A	N/A	28.31	95.55	94.81	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		107.59	106.64	100.09	89.67	88.68	81.83	N/A	N/A	37.74	127.41	126.42	119.57

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

*** All Committed Rates from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND include an estimated operating cost charge of 37.74 cents per barrel. All Committed Rates from Berthold (Ward County), ND to Berthold (Ward County), ND include an estimated operating cost charge of 28.31 cents per barrel.

Route 1 – Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 6 - GATHERING RATES (U.S. CENTS PER BARREL)						
FROM	TO	(A)	(B)	(C)	(D)	(E) = (B + C+ D)
		FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
Newburg Area, ND	Newburg (Bottineau County), ND	89.46	93.56	N/A	N/A	93.56

Appendix B - Worksheet Supporting FERC No. 3.10.0 Rates

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)		(A)	(B)	(C)	(D)	(E) = (B + C+ D)
		FERC No. 3.9.0 Rate	Proposed FERC No. 3.10.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.10.0 Rate
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	10.87	11.37	N/A	N/A	11.37
	For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	10.87	11.37	N/A	N/A	11.37
	For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	10.87	11.37	N/A	N/A	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	10.87	11.37	N/A	N/A	11.37
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	10.87	11.37	N/A	N/A	11.37
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	10.55	11.03	N/A	N/A	11.03
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	10.87	11.37	N/A	N/A	11.37
Terminal	For gathering into or truck unloading at Berthold (Ward County), North Dakota	21.73	22.73	N/A	N/A	22.73
	For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	21.73	22.73	N/A	N/A	22.73
	For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	21.73	22.73	N/A	N/A	22.73

NDPSC No. 16
Cancels NDPSC No. 15
FERC ICA Oil Tariff

FERC No. 3.10.0
Cancels FERC No. 3.9.0

Notice of Temporary Embargo

NORTH DAKOTA PIPELINE COMPANY LLC

LOCAL PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM POINTS IN

MONTANA AND NORTH DAKOTA

TO POINTS IN

MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC, FERC No. 2.3.0, or successive issues thereof.

[N] Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000, and the FERC Order on Petition for Declaratory Order dated November 22, 2010 in Docket No. OR10-19-000.

[N] Filed in compliance with 18 CFR 342.3 (Indexing).

North Dakota Pipeline Company LLC Tariff No. [W] ~~3.10.0~~ ~~3.9.0~~ is under a temporary embargo with respect to movements from the receipt point at Reserve (Sheridan County), MT. [C] ~~FERC No. 3.9.0 is being issued to provide notice of this temporary embargo on the North Dakota Pipeline Company LLC pipeline system ("NDPL") due to planned maintenance at Reserve, MT.~~ NDPL anticipates the temporary embargo [N] due to planned maintenance at Reserve, MT, to last no than longer than three (3) months, until August 18, 2015, unless earlier notice is provided.

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 28, 2015

EFFECTIVE: July 1, 2015

ISSUED BY:

Dave Wudrick
Senior Director

Strategic Planning, Regulatory and Analysis
Enbridge Pipelines Inc.

3000 Fifth Avenue Place, 425 – 1st Street S.W.
Calgary, AB Canada T2P 3L8

COMPILED BY:

Matt Ferguson

Regulatory Strategy and Compliance

Enbridge Pipelines Inc.

[C] Tel: (403) 718-3463

E-mail: Enbridge-Tariffs@enbridge.com

[I] All rates on this page have increased.

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL) LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES						
Route No.	Group	FROM	TO	RATE	Subject to Embargo	
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC			
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	152.69	No	
		Minot (Ward County), ND			No	
		Newburg (Bottineau County), ND			No	
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN		No	
		Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN		No	
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	169.20	No	
	Group 3 *	Reserve (Sheridan County), MT		172.85	YES	
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		156.31	No	
	Group 6 *	Trenton (Williams County), ND		207.05	No	
	Group 7 *	Alexander (McKenzie County), ND		212.51	No	
Group 8 *	Little Muddy (Williams County), ND	207.05		No		
* See Item 20 in rules and regulations tariff regarding quality specifications.						
Route 1 - Route via North Dakota Pipeline Company LLC.						

TABLE 2 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)				
Route No.	FROM	TO	RATE	Subject to Embargo
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company		
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	64.20	No
	Reserve (Sheridan County), MT *		67.85	YES
	Trenton (Williams County), ND *		87.36	No
	Alexander (McKenzie County), ND *		92.81	No
	Little Muddy (Williams County), ND*		87.36	No
* See Item 20 in rules and regulations tariff regarding quality specifications.				
Route 1 - Route via North Dakota Pipeline Company LLC.				

[I] All rates on this page have increased.

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)				
Route No.	FROM	TO	RATE	Subject to Embargo
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.		
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	28.42	No
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		104.00	No
	Grenora (Williams County), ND *		118.81	No
	Reserve (Sheridan County), MT *		122.17	YES
	Trenton (Williams County), ND *		155.19	No
	Alexander (McKenzie County), ND *		160.23	No
	Little Muddy (Williams County), ND *		155.19	No
* See Item 20 in rules and regulations tariff regarding quality specifications.				
Route 1 - Route via North Dakota Pipeline Company LLC.				

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	82.60
	Stanley (Mountrail County), ND *		94.91
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		104.00
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[I] All rates on this page have increased.

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	95.55	94.81	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		127.41	126.42	119.57
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.</p> <p>¹ All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 37.74 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 28.31 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.</p>					
Route 1 - Route via North Dakota Pipeline Company LLC.					

TABLE 6 – GATHERING RATES (U.S. CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	93.56

[I] All rates on this page have increased.

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 11.03 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC a charge of 11.37 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p>

Symbols:

[C] – Cancel

[I] – Increase

[N] – New

[W] – Change in wording only