BELLE FOURCHE PIPELINE COMPANY

455 NORTH POPLAR STREET

P.O. BOX 2360
CASPER, WY 82602
307-237-9301
307-266-0383 FAX

June 12, 2015

Secretary to the Commission
North Dakota Public Service Commission
State Capital Building
600 E. Boulevard Ave. Dept 408
Bismarck, North Dakota 58505-0480

Dear Sir:

Attached are ten (10) copies of Belle Fourche Pipeline Company's 2015 Ten Year. If you need additional information, please call me at 307-237-9301.

Sincerely,

Robert Stamp
Belle Fourche Pipeline Company

Cc: Tad True, Casper

TEN YEAR PLAN – June 12, 2015

Belle Fourche Pipeline Company

A.) Belle Fourche Pipeline Company has no energy conversion facilities.

B.) Belle Fourche has no energy conversion facilities under construction.

C.) Belle Fourche does not plan on constructing any energy conversion facilities within the next five (5) years.

D.) Belle Fourche does not plan on constructing any energy conversion facilities within the next ten (10) years.

E.) Not applicable.

F.) 1. System map attached

2. Type and Capacity

a. Product type – crude oil.

b. Length of facilities.

Bicentennial, ND Station to Baker (Sandstone), MT Station – 78 miles, 13 miles are in ND.
Treetop to Bicentennial – 38 miles
Rough Rider to Bicentennial – 41 miles
Wilson Station to Bicentennial – 52 miles
Alexander to Bowline – 28 miles
Skunk Hill to Treetop - 22 miles
Skunk Hill to Dickinson Station, BOE and Dakota Prairie Refinery – 18 miles

c, e. Pipe Size and Maximum Operating Pressure.

Bicentennial, ND Station – 10 ¾", .203" WT, x56, ERW steel line pipe, 1140 psi MAOP,

Treetop to Bicentennial – 6 5/8" .156"WT, x42, ERW steel line pipe, 1440 psi original MAOP

Rough Rider to Bicentennial – 6 5/8" .156"WT, x42, ERW steel line pipe, 1424 psi original MAOP

Wilson Station to Bicentennial – 8 5/8" .188"WT, x42, ERW steel line pipe, 600 psi MAOP.

Alexander to Bowline – a 6 5/8" .156"WT, x42, ERW steel line pipe, 1100 psi MAOP and a 8 5/8" .188 WT, x42 ERW steel line, 1440 psi MAOP.

Skunk Hill to Treetop – 6 5/8" .156"WT, x42, ERW steel line pipe, 800 psi MAOP

Skunk Hill to Dickinson/BOE/DPR – 6 5/8" .156"WT, x42, ERW steel line pipe, 1100 psi MAOP and 10 5/8" .219 WT x42, ERW steel line pipe.

d. Maximum Design Flow Rate.

Bicentennial, ND Station to Baker (Sandstone), MT Station – 54000 bpd.
Treetop to Bicentennial – 9000 bpd
Rough Rider to Bicentennial – 3600 bpd
Wilson Station to Bicentennial – 24000 bpd
Alexander to Bowline – 30000 bpd
Skunk Hill to Treetop – 8000 bpd
Skunk Hill to DPR – 20000 bpd
Skunk Hill to BOE – 65000 bpd

f. Pump Station Specifications.

Treetop to Bicentennial – Numerous field pumps
Rough Rider to Bicentennial – Numerous field pumps
Wilson Station – 350 hp pump, electric driven, 12000 bpd capacity.
Bicentennial Station – 2-1000 hp pumps, electric driven, 54000 bpd capacity.
Treetop Station – Not in service.
Skunk Hill Station - 3 Centr. Pumps, electric driven; 90000 bpd capacity.
Alexander Station – 2 - ACT pump/meter sets to Enbridge 1200 bph and 2-350 hp pumps to Bowline; 30,000 bpd capacity.
Dickinson Station – 1 Centr. Booster pump, electric driven, 12000 bpd capacity.

g. Minimum cover 36 inches except 18 inches in rock areas.

3. In-service Dates.

Bicentennial, ND Station to Baker (Sandstone), MT Station – originally southbound in March 1979; northbound in February 2006; southbound in July 2014.
Treetop to Bicentennial – June 1982 and Sept 1990.
Rough Rider to Bicentennial – March 1979.
Wilson Station to Bicentennial – March 1979; added Wilson Station in March 2014.
Bowline to Alexander – Sept 1987 for the 6" and June 2008 for the 8" pipeline.
Skunk Hill to Treetop – June 1995; reversed in August 2014.
Skunk Hill to Dickinson/BOE/DPR – the 6" line was June 1995; reversed in October 2011. The 10" was in February 2015.

4. BFPL does not anticipate retiring any of these facilities in the next ten years.

G.) Not applicable.

H.) No specific Transmission Facilities are planned for the next 5 years. However, given the intense drilling and production activity in our service area of Western North Dakota and the demand for crude oil transportation by pipeline, major new pipeline projects by Belle Fourche Pipeline are likely.

I.) No specific Transmission Facilities are planned for the next 10 years. However, given the intense drilling and production activity in our service area of Western North Dakota and the demand for crude oil transportation by pipeline, major new pipeline projects by Belle Fourche Pipeline are likely.

J.) 1. Crude oil transportation is very competitive in North Dakota; there is little to no coordination of plans with other crude oil pipelines ("utilities").

2., 3 and 4. The ability to plan for future construction is limited by and dependent on drilling activity and shippers' need for crude oil transportation service in a specific area.

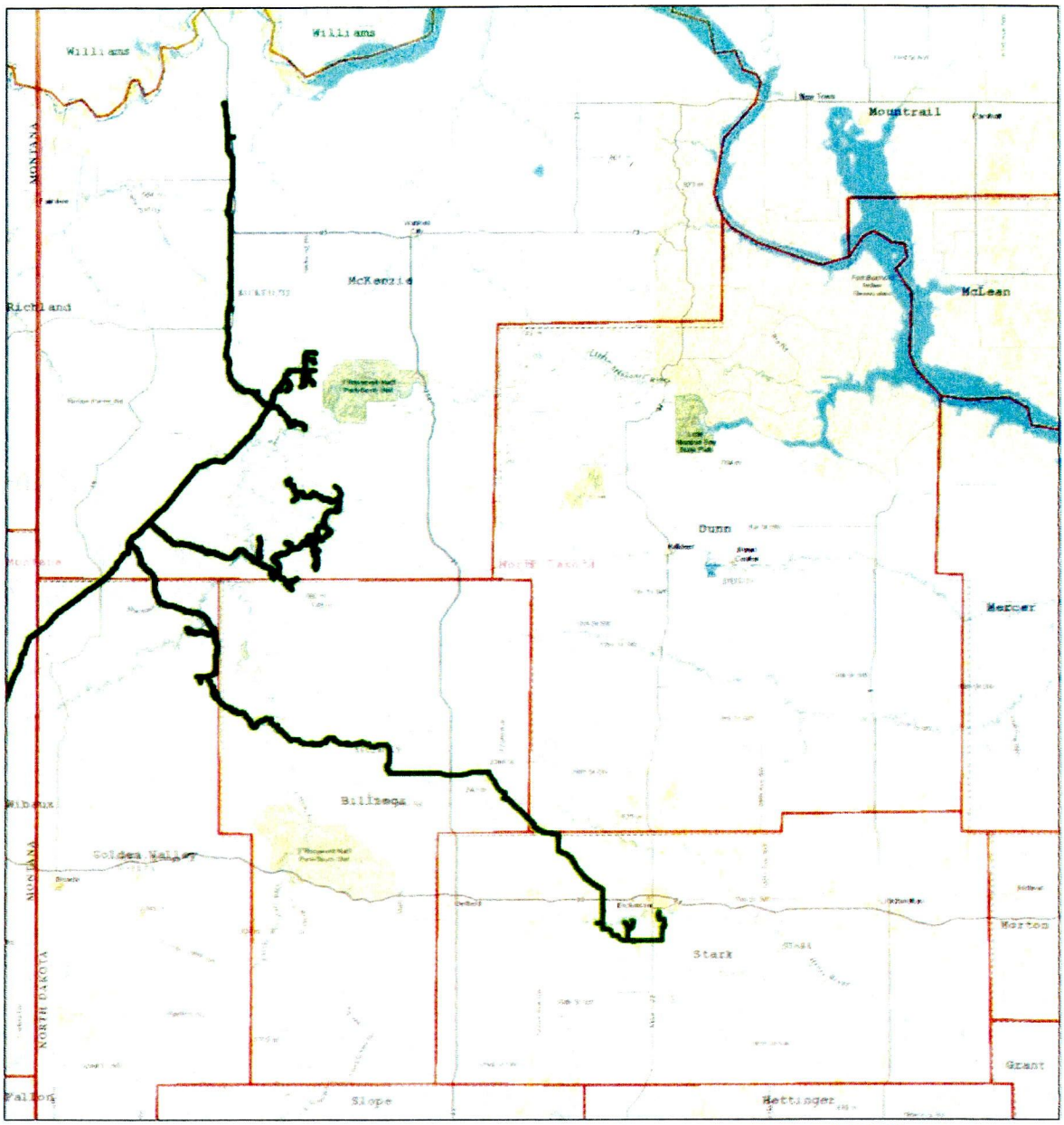
K.) 1. As a pipeline, BFPL provides what is probably the most environmentally benign form of crude oil transportation. In pipeline construction, we use our own expertise in route selection, we also utilize archaeologists, BLM personnel and USFS personnel to ensure that environmental impacts are

minimized. The pipelines are constructed, tested and maintained to ensure integrity of pipeline coatings and cathodic protection.

L.) 1 and 2. As previously noted, BFPL is dependent on drilling activity in the service area and on shipper's request for crude oil transportation service.

3. See attached BFPL map showing the gathering and transmission lines.

Belle Fourche Pipeline 2015



June 12, 2015

ACTIVE_CRUDE

COUNTIES

STATES_WGS_ALL

1:864,520

0 10 20 40 mi

0 15 30 60 km

Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

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