



MOUNTRAIL-WILLIAMS ELECTRIC COOPERATIVE

Member Information Request

NOTE: No information concerning the Cooperative, its members, personnel, trustees, agents, employees or operations shall be made available (except for routine information covered in the Cooperative's Policy Number 114) unless the requesting member completely fills out and executes this information form.

Requesting Member(s), Name(s), Address(es), and Telephone Number(s):

Jodean Weflen
PO Box 1241
Tioga ND 58852
701-641-8838

*Attach additional pages, if necessary

State specifically what information is being requested:

2014 Financial Statement Showing Income
Last Quarter breakdown of Income outside of
members bill.
minutes from board meeting that was voted for rebate.

State specifically why you want such information and to what use you will or may put it:

I want to determine if a board member voted
when should have abtained if financial interest
was from same income generation. If ~~to~~ determined
that board did this. I will then approach the board
of Directors.

If the request is being made on your own behalf plus that of others, please state the names, addresses and phone numbers of the others. (State only names of persons who have authorized you to request this information on their behalf):

No others.

*Attach additional pages, if necessary

If you are represented by an attorney in this request, please state the attorney's name, business address and telephone number:

No Attorney.

28th

It is understood and agreed that by executing this request for information, you will not put, or permit others to put such information to a use other than stated above.

Date: 1/22/15 Signature of Member: JoDean J. Welfen

ACTION TAKEN*

Date: _____

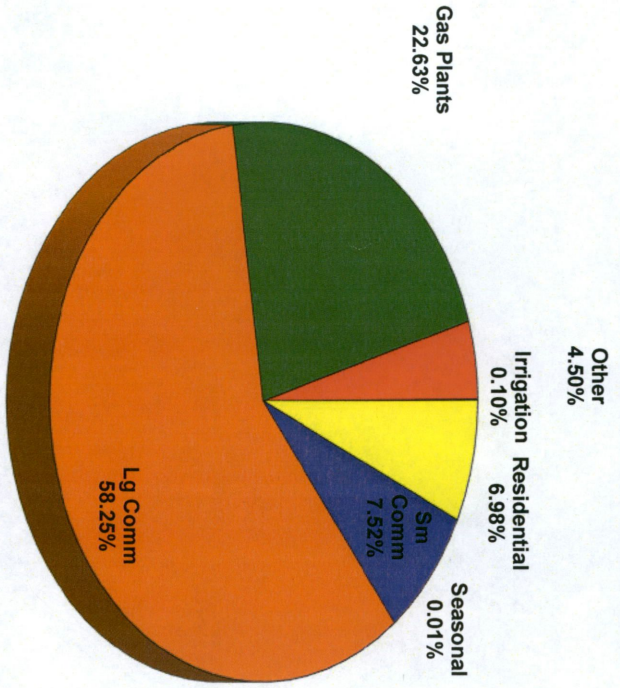
Signed: _____

Title: _____

MOUNTTRAIL-WILLIAMS ELECTRIC COOPERATIVE

2014 OPERATING REVENUE

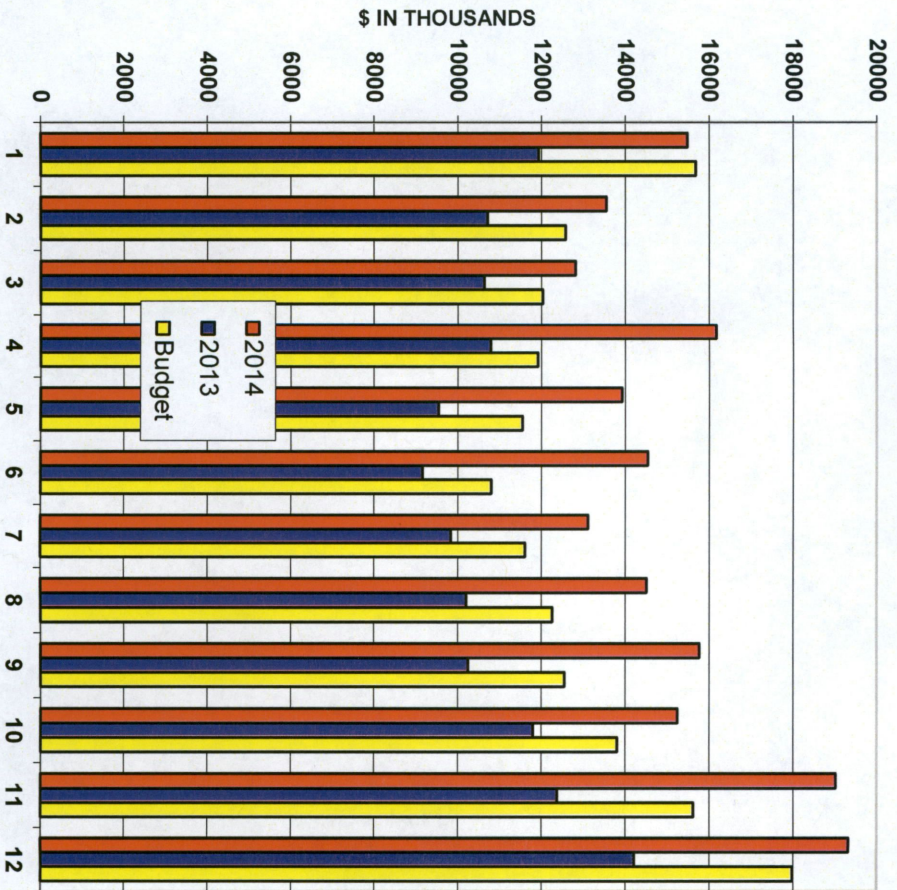
OPERATING REVENUE BY CONS. CLASS~YTD DECEMBER 2014



2014 YTD OPERATING REVENUE

Residential	\$12,800,684.70
Seasonal	\$12,781.51
Sm Comm	\$13,797,653.45
Lg Comm	\$106,840,336.46
Gas Plants	\$41,516,473.86
Other	\$8,261,263.45
Irrigation	\$192,123.35
Total	\$183,421,316.78

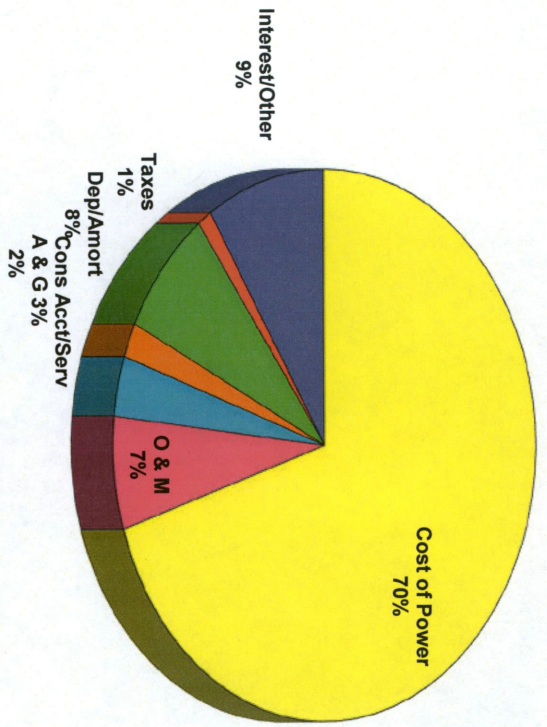
OPERATING REVENUE PAST, PRESENT & FUTURE



MOUNTRAIL-WILLIAMS ELECTRIC COOPERATIVE

2014 COST OF ELECTRIC SERVICE

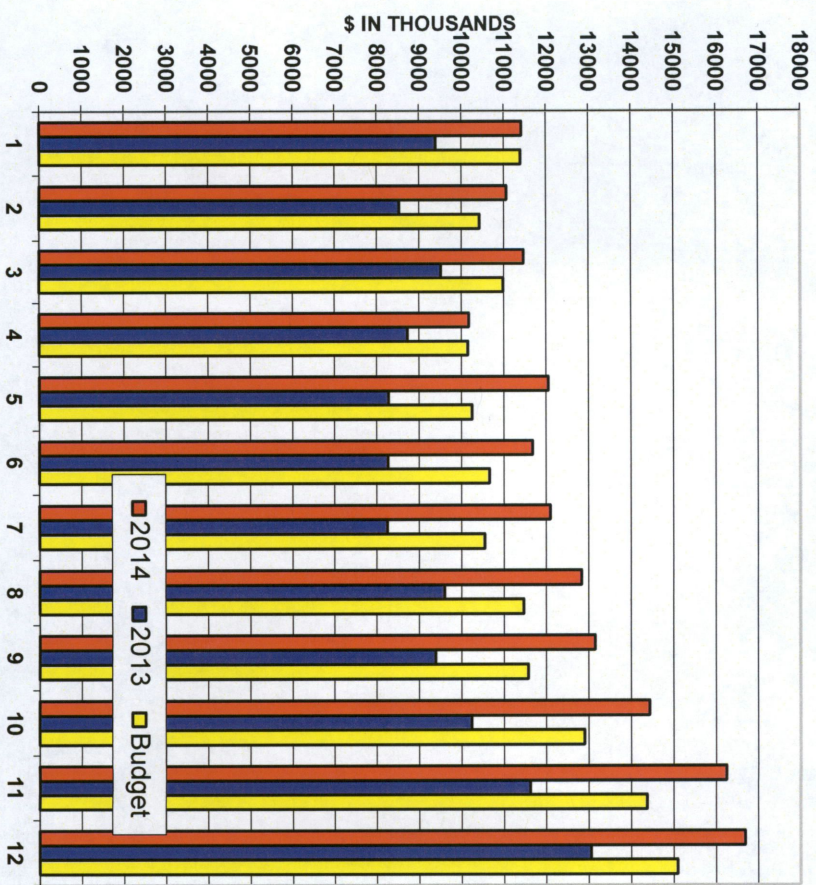
COST OF ELEC. SERVICE BY EXPENSE TYPE~YTD DECEMBER 2014



2014 YTD Cost of Electric Service

Cost of Power	\$107,481,477.28
O & M	\$10,146,598.95
Cons Acct/Serv	\$5,387,664.78
A & G	\$3,169,843.93
Dep/Amort	\$11,605,893.80
Taxes	\$1,671,615.75
Interest/Other	\$13,820,834.72
Total	\$153,283,929.21

COST OF ELECTRIC SERVICE PAST, PRESENT & FUTURE





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Home

About MWEC

Our Mission

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Wind Energy

Prairie Winds Energy Program

While this program is the first of its kind for MWEC, it joins many other successful wind programs throughout the country. By investing in another clean source of power, we are investing in our future. Most important, by taking a leadership role in supporting renewable energy, we are contributing to a healthier environment for this generation as well as the generations to come.

How to participate

You can participate by becoming a wind energy pioneer! In order to justify new wind turbines, we need to know which of our consumers are serious about buying wind energy. We are asking for a one-year commitment to purchase wind energy. The wind power will cost an additional three dollars for each 100 kilowatt-hour (kWh) block purchased each month.

For questions regarding the Prairie Winds Energy Program, please contact the Member Services Department at 800-279-2667.



RESTORING THE CALM AFTER THE STORM
FIND OUT MORE ABOUT THE POWER OF CO-OP MEMBERSHIP >>

Jerry PSC

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Basin GNT serve other coops.

New power line abs belahul around to Dickinson to Williston + to Tioga Needed to serve oil field.

Jerry Where are those towers going to go

Rule for setbacks ~~1.1 x tower height~~ 1.1 x tower height to tip of blade

1/26/2015

occupied residence no #
counties requirements

1400 ft guideline

turbine height 500 = 1.1

80-90 m + 1/2 blade 100m

130m x 3.3 ft = 400ft

One south of Minot to close to road.

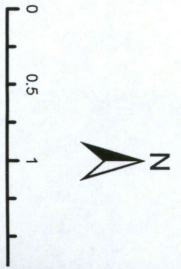
middle of road + 75 ft.

what R county set backs.
what does the county require for
nut towers and wind turbines.

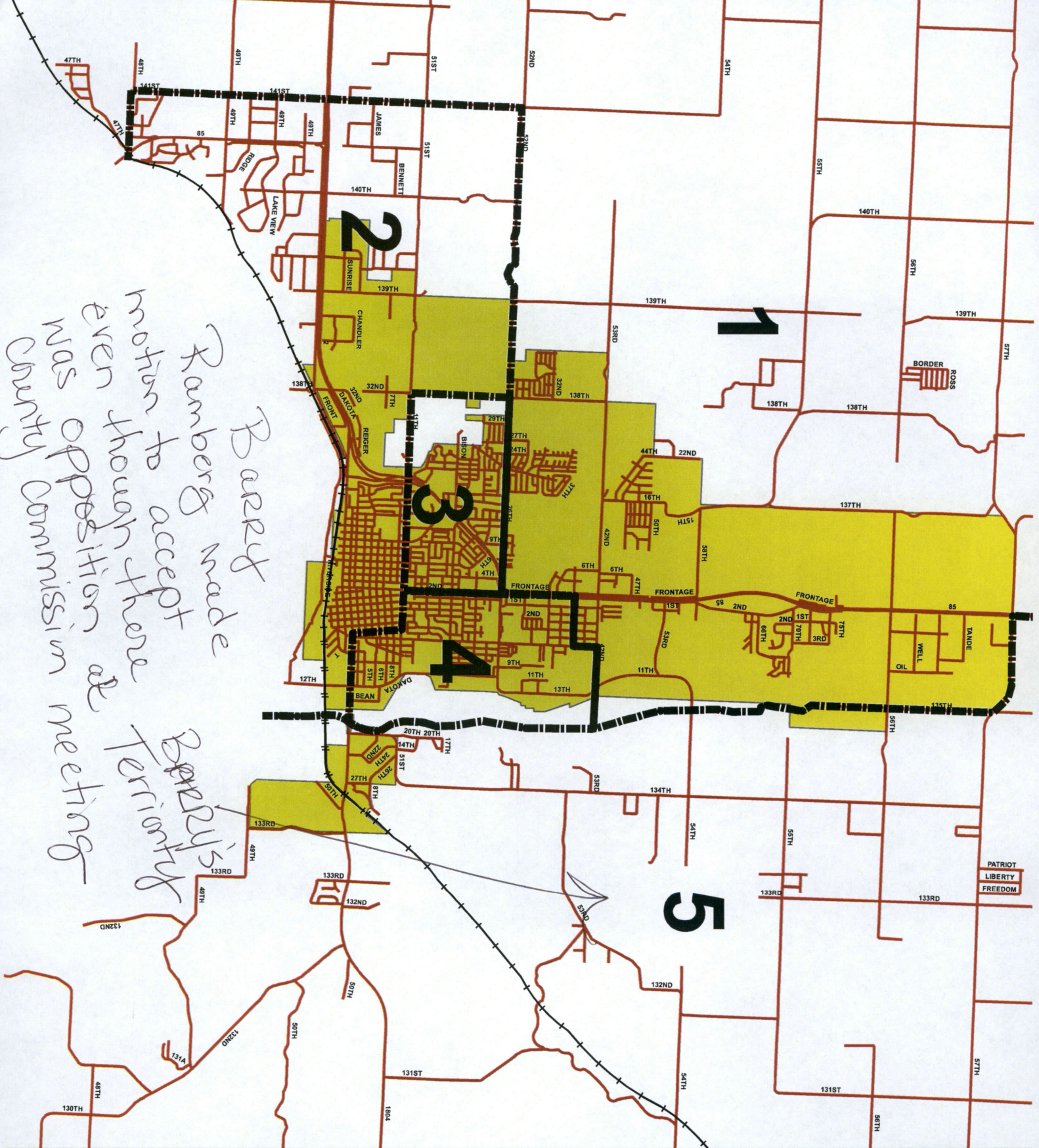
- Legend**
- County Commissioner
 - Williston City Limits
 - Roads
 - Railroads

- Commissioner**
- District 1 -- Martin Han
 - District 2 -- Dan Kalil
 - District 3 -- Wayne Abe
 - District 4 -- David Monr
 - District 5 -- Barry Ram

Williams Co Commissio Districts



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Barry Ramberg made motion to accept even though there was opposition at meeting

Barry's Territory

Regular board meeting of Dec. 1, 2014

Directors present: Sorenson, Grant, Hartsoch, Johnson, Lynne, Jorgenson, Bratvold, Haugen and Lalim.

Directors absent: None.

Others present: General Manager Haugen, attorney Eiken, in-house counsel Ellis and staff members.

The meeting was called to order at 9:30 a.m. at the offices of Baker Hughes west of Williston. The agenda for the meeting was approved as presented. Minutes of the Oct. 29, 2014, were approved as presented.

Attorney's report: Leah Ellis discussed the revisions of some employee policies related to pro-rated benefits for part-time employees. The board discussed the proposed revisions to policy members 501, 504, 507, 509, 510 and 521 and they will be brought back for consideration at a later board meeting.

Outage report: Jerry Rehak presented the outage report through the end of October. Many outages were related to scheduled construction projects in the New Town area. This report showed the average outages and response time.

Manager's report: Manager Dale Haugen discussed his attendance at a Cooperative Finance Corporation meeting which was an executive meeting for independent borrowers. He talked about the financial ratios deemed most important by the lenders.

He also discussed his trip to the ERMCO plant which provides transformers to the cooperative.

He discussed continuing issues with the main transformer at the Wheelock substation and the work being done to fix it.

He discussed planning required by NERC to shed load when the generation frequency lags. This UFLS plan requires the cooperative have plans to shed 30 percent of its load or about 83 megawatts, when

there is this lagging frequency. This would only happen very infrequently, by estimates once every 20 years, but plans to address this are still required by NERC.

He presented a letter on behalf of the Trade Wind Energy Inc. related to a possible wind farm within the service area for the cooperative.

He updated the board on the status of the warm parking garage at the Williston office. He also showed the plans for rental office space at the Williston office while a new office building is being constructed.

Financial report: Jay Lux presented the financial and operating reports for the year through Oct. 31. Operating revenues are \$145,086,905, the cost of electric service is \$120,358,432, operating margins are \$24,728,473 and the total margins are \$28,267,487.

He reported that the maximum rebate under the approved plan was \$286.08 for a total of \$832,152. In order to keep with this plan, the rebate program was extended one more month.

TIER is 3.50 and equity is 20.72 percent.

Capital credit retirements: The board approved the retirement of the following capital credit accounts:

- Jack Sjol estate
- Linda Oyloe estate
- Elsie Bartelson estate

The board also reviewed a letter from CFC approving the request to approve retiring capital credits in the amount of \$1,006,771.03.

Capital credit retirement: After again reviewing the letter from CFC approving the planned capital credit retirement, the board adopted a resolution approving a plan.

Work order closeouts: The board approved following work order and special equipment closeouts:

- Work order closeout 537
- Work order closeout 538
- Work order closeout 540

Meeting reports: Roger Sorenson reported on a recent meeting of

RESCO. He also reported on a board meeting of Upper Missouri Power Cooperative.

Bob Grant presented a meeting of the board of the North Dakota Association of Rural Electric Cooperatives along with plans for the upcoming annual meeting of its membership.

President's report: Roger Sorenson discussed the recent *New York Times* article on oil activities in North Dakota and the reply issued by representatives from the state.

Annual audit: The board discussed plans for the annual audit and the board then approved entering into engagement letters with Eide Baily to audit both the cooperative and Operation Round Up.

Adjournment: There being no further business, the meeting was adjourned. ■

MOUNTRAIL-WILLIAMS ELECTRIC COOPERATIVE

P.O. Box 1346
Williston, N.D. 58802-1346
P.O. Box 129
Stanley, N.D. 58784-0129

DIRECTORS

- Roger Sorenson.....President
 - Robert Grant..... Vice President
 - Blaine Jorgenson.....Treasurer
 - Cheryl Hartsoch..... Director
 - Nick Haugen..... Director
 - Larry Johnson..... Director
 - Warren Bratvold..... Director
 - Aaron Lynne..... Director
 - Garrett Lalim..... Director
 - Neff, Eiken
 - & Neff, PC.....Project Attorney
 - Dale Haugen..... General Manager
- OFFICE PHONE NUMBERS:
- Williston.....(701) 577-3765
 - Stanley.....(701) 628-2242
 - New Town.....(701) 627-3550
 - WATS.....(800) 279-2667

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