

AS-BUILT CONSTRUCTION INSPECTION REPORT

Lindahl Wind Project, LLC
Lindahl Wind Farm Project
Williams County, North Dakota
Case No. PU-15-482

Prepared for:

North Dakota Public Service Commission
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EXECUTIVE SUMMARY

The North Dakota Public Service Commission (Commission) has granted an order allowing construction of Lindahl Wind Project, LLC's – Lindahl Wind Farm Project. The project consists of 75 2.0-MW Vestes wind turbines and a substation. Lindahl Wind has executed a power purchase agreement with Basin Electric Power Cooperative for the entire output of the Project. Energy will be delivered to the physical point of interconnection at the Lindahl Switching Station.

The Commission issued its Finding of Fact, Conclusion of Law and Order of the Commission in Case No. PU-15-482 dated December, 2015, granting a Certificate of Site Compatibility for an Energy Conversion Facility No. 47. The Project construction was reported as complete in the July/August 2017 Monthly Report.

The Commission retained Carlson McCain, Inc. (Carlson McCain) to complete construction inspections applying engineering and science principles for the purpose of ensuring that the Project has been constructed in compliance with the siting laws (N.D.C.C. 49-22), rules (N.D. Administrative Code Article 69-09) and applicable Commission orders. An as-built construction inspection was completed on October 17, 2017

Overall, the Project appears to be constructed as designed with minimal impacts to the surrounding natural and human environment. Revegetation was completed on approximately October 5, 2017 and new growth was documented during the inspection. Carlson McCain has identified the following issues to be resolved and recommends that the Commission request the following documentation:

- Monitor grassland revegetation efforts to ensure adequate ground cover for erosion control.
- Monitor tree planting. Replace unsuccessful plantings.
- Submit electronic and paper copies of the "As-Built" facility design and specifications.

The Commission will need to decide whether these recommendations are necessary to fulfill Project obligations. Carlson McCain is under contract to perform a reclamation and revegetation inspection next year.

After review of the Commission case docket and multiple site inspections, Carlson McCain has found the Lindahl Wind Project (Case No. PU-15-482) has been constructed in compliance with the siting laws (N.D.C.C. 49-22) and rules (N.D. Administrative Code Article 69-06-08) and applicable Commission orders.

BACKGROUND

1.1 Introduction

The North Dakota Public Service Commission (Commission) has granted an order allowing construction of a Lindahl Wind Project, LLC – Lindahl Wind Farm Project. The 150MW Wind Conversion Facility consists of 75 wind turbines, access roads, and underground 34.5 kV electrical collection and communication system four permanent meteorological towers, and O&M building, and a collector substation. The Project is located in Sections 3, 4, 5, 7, 8, 9, 16, 17, 18, 19, 20,28, 29, 32, and 33 of Township (T) 158 North (N), Range (R) 95 West (W), and Sections 35, and 36 of T159N, R95W approximately five miles north of Tioga, ND in Williams County.

The Commission issued its Finding of Fact, Conclusion of Law, and Order of the Commission in Case No. PU-15-482 dated December 2, 2015, granting a Certificate of Site Compatibility for an Energy Conversion Facility No. 47. The Project construction was reported as complete at the of August, 2017.

1.2 Purpose and Scope of Inspection

The North Dakota Energy Conversion and Transmission Facility Act (North Dakota Century Code Chapter 49-22) authorizes the Commission to determine that the location, construction, and operation of jurisdictional energy conversion and transmission facilities will produce minimal adverse effects on the environment and the welfare of citizens of North Dakota. Construction inspections ensure the project is constructed in compliance with the siting laws and rules and the applicable Commission Findings of Fact, Conclusions of Law, and Order (Order).

The Commission retained Carlson McCain to complete a construction inspection of the Project. The inspection process included a review of the Siting Plan, Order, and other applicable documents to determine Project-specific siting and construction requirements; a site visit and inspection of facilities; documentation of compliance; and a report summarizing findings. This report includes, but is not limited to, documentation of site visit observations, documentation of compliance deficiencies, and a summary of issues that should be addressed for the Project to be considered complete and in full compliance.

PROJECT REVIEW

2.1 Methods

Carlson McCain reviewed North Dakota siting laws and rules, the Applications for the Certificate of Corridor Compatibility, and the Order for the Project to identify what Project-specific documentation was required for compliance. Carlson McCain then reviewed Project documents in the Commission Online Case Search to identify those siting laws and rules and Application and Order assertions that had written verification, those that still required documentation, and those that required physical site verification.

Carlson McCain Inspector, Chad Tucker, and Chuck Weaver, of Enel Green Power conducted the inspections. The topsoil inspection took place on May 25, 2016 and the construction inspection occurred on November 10, 2016. The final as-built construction inspection was performed on October 17, 2017.

2.2 Orders

The following section includes discussion of the list of components of the Project that were asserted in the Application and Order which could be documented during the post-construction inspection to verify compliance with siting laws, rules and the Order for the Project, by either written documentation or physical site verification.

The Commission ordered:

1. Certificate of Site Compatibility No. 47 for an Energy Conversion Facility is issued to Lindahl Wind Project, LLC, designating a site for a wind energy conversion facility that corresponds to the Project Area depicted in Hearing Exhibit No. 6.
2. That within the designated site, as depicted in Hearing Exhibit No. 6, Lindahl Wind is authorized to site, construct, operate, and maintain wind turbines and associated equipment, access roads, and O&M building, a substation, permanent meteorological towers, and a system of underground collection lines and communication cables, as well as any other associated facilities identified in the Application, at the hearing and in any supplemental filings.
3. Lindahl Wind shall comply with the following commitments:
 - a. Lindahl Wind will construct no more than 75 turbines within the Project Area;
 - b. Lindahl Wind will construct no more than 150 MW within the Project Area;
 - c. Lindahl Wind will comply with Williams County's turbine setback requirements of at least 1,400 feet from currently occupied residences;

- d. Lindahl Wind will site turbines at least 500 feet from existing oil and gas wellhead and tank battery locations;
 - e. Lindahl wind will site turbines and permanent met towers so as to comply with setback of at least 0.5 mile from the McGregor Dam Wildlife Management Area, per NDGFD's recommendation; and
 - f. Lindahl Wind will not site Project facilities within the area around the Fuller Waterfowl Production Area excluded from coverage under the Great Plains Programmatic Habitat Conservation Plan.
4. Lindahl Wind shall file a copy of SHPO's response regarding the Class III cultural resource inventory report with the Commission prior to beginning construction of the Project.
5. If modifications are made to the Project layout, Lindahl Wind shall complete a Class III cultural resource survey for any previously unsurveyed portions of the designated site affected by Project-related construction activities, in accordance with SHPO guidance; shall submit cultural resource findings to SHPO for review; and shall obtain and file a copy of SHPO's response with the Commission prior to beginning construction in said areas.
6. If modifications are made to the Project layout, Lindahl wind shall complete a wetland delineation of any previously unsurveyed areas affected by Project-related activities, as necessary, and file the report with the Commission.
7. In the event Project modifications occur that are not covered by its current sound analysis, Lindahl Wind shall conduct a sound analysis and file a report with the Commission to ensure that the Project complies with the Commission's Avoidance Area Sound Requirement.
8. Lindahl wind shall site Project turbines so as to meet a shadow flicker goal of 30 hours per year or less at each currently occupied residence, considering site-specific conditions, unless otherwise agreed to by the landowner. In the event Project modifications occur that are not covered by tis current shadow flicker analysis, Lindahl Wind shall conduct a shadow flicker analysis and file a report with the Commission to ensure this requirement is met.
9. The October 2, 2015 Certification Relating to Order Provisions – Energy Conversion Facility Siting, with accompanying Tree and Shrub Mitigation Specifications (Hearing Exhibit no. 11) is incorporated by reference and attached to this order.

2.3 Certification Relating to Order Provisions

The Commission issued the Certificate of Site Compatibility for Lindahl Wind Project, LLC's Lindahl Wind Farm Project – Williams County, Energy Conversion Facility No. 47 on December 2, 2015. Mr. David Post, a representative of Lindahl Wind Project, LLC

(Company) with authority to bind Company to requirements to be set forth by the Commission in its Order and certified the following:

- 1. Company understands and agrees that the Certificate of Site Compatibility will be issued by the Commission subject to the conditions and criteria set forth in Chapter 49-22 of the North Dakota Century Code and Chapter 69-06-08 of the North Dakota Administrative Code, and that Company shall be responsible for compliance with this order and conditions and criteria set forth in the applicable laws and rules.**

Docket #66 - Findings of Fact, Conclusions of Law and Order. No issues of blatant non-compliance with this order and conditions and criteria set forth in the applicable laws and rules have been found.

Order #1 is considered satisfied.

- 2. Company agrees to comply with the rules and regulations of all other agencies having jurisdiction over any phase of the proposed energy conversion facility including all city, township, and county zoning regulations.**

Docket #1, Application for Certification of Site Compatibility. Company agrees to comply with the Energy Conversion and Transmission Facility Siting Act Chapter 49-22, including all city, township, and county zoning regulations.

Docket #66. Finding of Fact, Conclusions of Law and Order. Company signs agreement acknowledging regulations and consent.

Docket #80. Notice of intent to start construction implies that Company acknowledges all jurisdiction and zoning obligations

Order #2 is considered satisfied.

- 3. Company understands and agrees that it shall obtain all other necessary licenses and permits, and shall provide copies of all licenses and permits to the Commission prior to construction activity associated with the energy conversion facility that require said license or permit.**

Docket #1, Application for Certification of Site Compatibility. Company agrees to comply with the Energy Conversion and Transmission Facility Siting Act Chapter 49-22, including all city, township, and county zoning regulations.

Docket #66. Finding of Fact, Conclusions of Law and Order. Company signs agreement acknowledging regulations and consent.

Docket Items #8, #88, #97, and #100 outline Permits acquired by Company.

Order #3 is considered satisfied.

- 4. Company understands and agrees that the Certificate of Site Compatibility is subject to suspension or revocation and may, in an appropriate and proper case, be suspended or revoked for failure to comply with the Commission's order, the conditions and criteria of the certificate or subsequent modification, or failure to comply with the applicable statutes, rules, regulations, standards, and permits of other state or federal agencies.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #4 considered satisfied.

- 5. Company agrees to maintain records that will demonstrate that it has complied with the requirements of the Commission's order and the Certificate of Site Compatibility, and that it will preserve these records for Commission inspection at any reasonable time upon reasonable notice.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

All required records appear to be filed with the PSC.

Order #5 considered satisfied.

- 6. Company understands and agrees that the authorizations granted by the Certificate of Site Compatibility for the energy conversion facility are subject to modification by order of the Commission if deemed necessary to protect further the public or the environment.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Order #6 considered satisfied.

- 7. Company is aware that under North Dakota Century Code section 49-02-27 the Commission has rules for decommissioning of wind energy conversion facilities. Company agrees to comply with all decommissioning rules adopted by the Commission.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Order #7 considered satisfied.

Construction:

- 8. Company agrees to hold a preconstruction conference prior to commencement of any construction, which must include a Company representative, its construction supervisor, and a representative of Commission Staff, to ensure that Company fully understands the conditions set forth in the Commission’s order.**

Company held pre-construction meeting on April 18, 2016. Meeting minutes are documented in Docket Item #80.

Order #8 considered satisfied.

- 9. Company understands and agrees that all cultural resource mitigation plans must be submitted to the North Dakota State Historic Preservation Office and approved prior to the start of any fieldwork and construction activity in the affected area.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Docket Item #78 contains concurrence letters from the ND State Historical Society.

Order #9 considered satisfied.

- 10. Company agrees to inform the Commission and the Commission’s third-party construction inspector of its intent to start construction on the energy conversion facility prior to the commencement of construction. Once construction has started, Company shall deep the Commission and the Commission’s third-party construction inspector updated of construction activities on a monthly basis.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Docket Item #74 contains the executed contract designating Carlson McCain as third-party inspector.

Inspection reports are in Docket Items #89 and #102.

Order #10 considered satisfied.

- 11. Company is aware that North Dakota law requires that all companies that own or operate electric generation of any size for the primary purpose of resale must comply with the standards of the National Electrical Safety Code in effect at the time of construction of the generation facility, and agrees to comply with that requirement.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Order #11 considered satisfied.

- 12. Company agrees to construct and operate the energy conversion facility in accordance with all applicable safety requirements.**

Docket Item #66, under Conclusions of Laws - #7, Company understands that the Commission has jurisdiction to ensure compliance with National Electric Safety Code standards in the construction and operation of the proposed energy conversion facility.

Order #12 considered satisfied.

- 13. Company understands and agrees that it shall bury all underground collection and feeder lines to a depth of at least 48 inches to the top of the lines.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility

Order #13 considered satisfied.

- 14. Company understands and agrees that where available, at least 12 inches of topsoil over and along trench areas, roadways, tower locations, and locations of associated facilities shall be stripped and shall be segregated from the subsoil and be replaced only after the subsoils is replaced. Any area on which excavated subsoil will be placed must first be stripped of topsoil. After backfilling with subsoil is completed, any excess subsoil must be placed over the excavation area, blending the grade into existing topography.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Construction inspections (Docket Items #89 and #102) indicate topsoil was stripped and separated and then replaced once excavations were complete.

Order #14 considered satisfied.

- 15. Company understands and agrees that all buried facility crossings of graded roads shall be bored unless the responsible governing agency specifically permit Company to open cut the road.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility

Inspections (Docket Items #89 and #102) indicate requests were followed.

Order #15 considered satisfied

- 16. Company understands and agrees that staging areas or equipment shall not be located on land owned by a person other than Company unless otherwise negotiated with landowners.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility

Inspections (Docket Items #89 and #102) indicate requests were followed.

Order #16 considered satisfied

- 17. Company understands and agrees that if any cultural resources, paleontological site, archeological site, historical site, or grave site is discovered during construction, it must be marked, preserved and protected from further disturbances until a professional examination can be made by the State Historical Society, a report of such examination is filed with the Commission.**

Company's Discovery Plan is listed in Docket Item #1. Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

No discoveries were reported during construction. SHPO permits are filed under Docket Item #78. Cultural Resources Inventory is filed under Item #85, along with SHPO Concurrence Letter.

Order #17 considered satisfied

- 18. Company understands and agrees that construction must be suspended when weather conditions are such that construction activities will cause irreparable damage to roads or lands, unless adequate protection measures approved by the Commission are taken.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #18 considered satisfied.

Restoration and Maintenance:

- 19. Company agrees that it shall, as soon as practicable upon the completion of the construction of each wind turbine, restore the area affected by the activities to as near as is practicable to the condition as it existed prior to the beginning of construction.**

Weekly progress report that restoration was completed in a timely manner. Reclamation was completed on approximately October 5, 2017.

Order #19 considered satisfied.

- 20. Company understands and agrees that all pre-existing township and county roads and lanes used during construction must be repaired or restored to a condition that is equal to or better than the condition prior to the construction of the energy conversion facility and that will accommodate their previous use, and that areas used as temporary roads or working areas during construction must be restored to their original condition.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility. Road maintenance agreements and permits are in Item #81

Inspections did not find any non-compliance issues. Order #20 satisfied.

- 21. Company understands and agrees that reclamation, fertilization, and reseeding is to be done according to the Natural Resources Conservation**

Service recommendations, unless otherwise specified by the landowner and approved by the Commission.

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Order #21 considered satisfied

- 22. Company will fulfil its obligation for reclamation and maintenance of the approved site continuing throughout the life of the energy conversion facility.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting acknowledging terms of the Certificate of Site Compatibility.

Order #22 considered satisfied.

- 23. Company understands and agrees that it shall repair or replace all fences and gates removed or damaged during all phases of construction and operation of the proposed energy conversion facility.**

Construction inspections indicate fences were replaced if impacted by construction activities.

Order #23 considered satisfied.

- 24. Company understands and agrees that it shall repair or replace all drainage tile broken or damaged as a result of construction and operation of the proposed energy conversion facility.**

No drain tile was damaged during construction activities

Order #24 considered satisfied.

- 25. Company agrees to comply with the Tree and Shrub Mitigation Specifications, attached.**

Tree and Shrub sampling plan is included in Docket Item #72. Tree removals are included in Lindahl Wind Project Progress Reports.

Order #25 considered.

- 26. Company understands and agrees that it shall work with landowners and residents to mitigate any increase in television and residential radio**

interference that results from the construction of the energy conversion facility.

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Appendix C of the Application of Site Compatibility contains Microwave and Radio Frequency Facilities Analysis

Order #26 considered satisfied.

- 27. Company understands and agrees that it shall remove all waste that is a product of construction and operation, restoration, and maintenance of the site, and properly dispose of it on a regular basis.**

Construction Inspections indicated waste was disposed of properly.

Order #27 considered satisfied.

- 28. Company understands and agrees that it shall provide any necessary safety measures for traffic control or to restrict public access to the energy conversion facility.**

Human health and safety is outline in Section 6.4 of Company’s Application for Site Compatibility outlines human health and safety measures (Docket Item #22; 005-030)

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #28 considered satisfied.

Communication with Landowners and PSC:

- 29. Company agrees to provide the Commission with engineering design drawings showing surveyed structure and collection substation locations prior to construction.**

The Final Project Layout is filed under Docket Item #15. Docket Item #22; 005-030, Section 4, also provides Project components and Layout.

Order #29 is considered satisfied.

- 30. Company understands and agrees that it shall advise the Commission of any extraordinary events which take place at the site of the energy conversion facility, including injuries to any person, the death of any threatened or endangered species, a tower collapse, or a catastrophic turbine failure, within five business days of such event.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #30 considered satisfied.

- 31. Company agrees to report to the Commission, as soon as reasonably possible, the presence in or near the approved site of any critical habitat of threatened or endangered species that Company becomes aware of and which were not previously reported to the Commission.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #31 considered satisfied.

- 32. Company understands and agrees that it shall inform the Commission in writing of any plans to modify the energy conversion facility, or of any plans to modify the site plan for the energy conversion facility.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Modifications were filed in Docket Item #79, #91, and #94.

Order #33 considered satisfied.

- 33. Company agrees to provide the Commission with both an electronic and a paper copy of the site approved by the Commission and the facility design specifications for the construction of the energy conversion facility showing the location of the energy conversion facility as built, and will provide this information within 3 months of the completion of the construction. Company also agrees to provide an electronic version of the site approved by the Commission and the facility design specifications for the construction of the energy conversion facility showing the location of the energy conversion facility as built that can be imported into ESRI GIS mapping software within 3 months of the completion of the construction. This electronic map data must**

be referenced to the North Dakota coordinate system of 1983, North and/or South zones US Survey feet (NAD 83) UTM Zone 13N or 14N feet (NAD 83), or geographic coordinate system (WGS 84) feet. The vertical data must be in the appropriate vertical datum for the coordinate system used. All submissions must specify the datum in which the data was developed.

An As-Built Survey could not be located in the ND Public Service Records.

Order #33 considered satisfied once an As-Built Survey has been completed and filed.

- 34. Company shall notify the Commission, as soon as reasonably possible, if any damage, as defined by North Dakota Century Code Chapter 49-23, occurs to underground facilities during construction conducted under the certificate or permit issued in this proceeding. In the event of any damage to underground facilities, Company shall suspend construction in the vicinity of the damage until compliance with One-Call Excavation Notice System requirements under North Dakota Century Code Chapter 49-23 has been determined and clearance to proceed has been given by the Commission.**

No Damages were reported. Company Agreed to terms in their Application for a Certificate of Site Compatibility.

Order #34 considered satisfied.

- 35. Company agrees that it shall provide, if requested, educational material for landowners within the site boundaries about the proposed energy conversion facility and any restriction or danger concerning the proposed energy conversion facility.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #35 considered satisfied.

- 36. Company understands and agrees that it shall implement a procedure for how complaints concerning the proposed energy conversion facility will be handled by Company.**

Company signed Docket #66, under Certification Relating to Order Provisions – Energy Conversion Facility Siting, acknowledging terms of the Certificate of Site Compatibility.

Order #36 considered satisfied.

CONCLUSION

Overall, the Project appears to be constructed as designed with minimal impacts to the surrounding natural and human environment. Carlson McCain has identified the following issues to be resolved and recommends that the Commission request the following documentation:

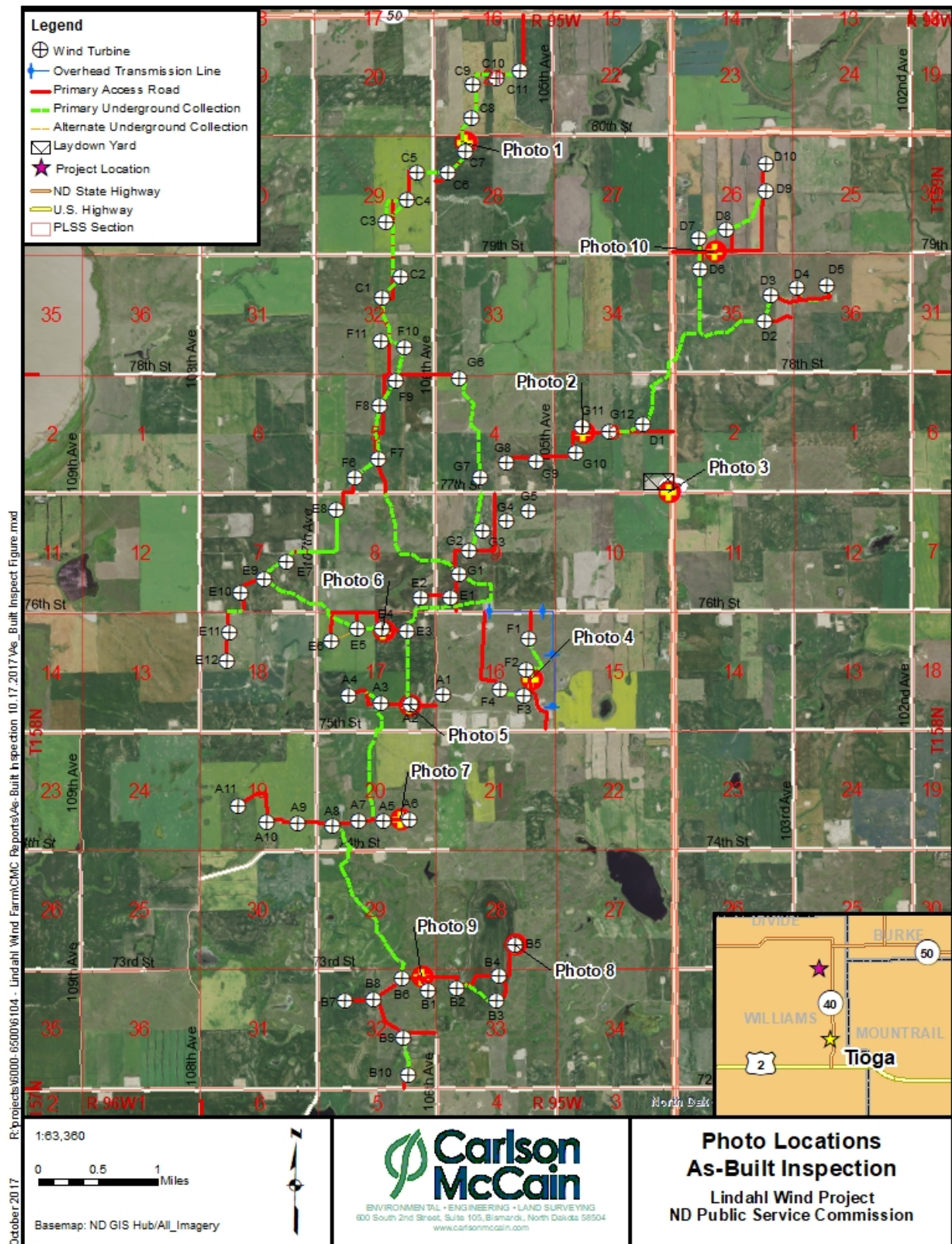
- Monitor grassland revegetation efforts to ensure adequate ground cover for erosion control.
- Monitor tree planting. Replace unsuccessful plantings.
- Submit electronic and paper copies of the “As-Built” facility design and specifications.

The Commission will need to decide whether these recommendations are necessary to fulfill Project obligations. Carlson McCain is under contract to perform a reclamation and revegetation inspection next year.

Pending results of the reclamation and revegetation inspection, Carlson McCain has found the Lindahl Wind Project (Case No. PU-15-482) has been constructed in compliance with the siting laws (N.D.C.C. 49-22) and rules (N.D. Administrative Code Article 69-06-08) and applicable Commission orders.

As-Built Construction Inspection Report
Lindahl Wind Project, LLC
Lindahl Wind Farm – Williams County, North Dakota
Case No. PU-15-482

APPENDIX A
FIGURE / PHOTOGRAPHS





Photograph 1. View looking north at the "C" string of turbines in Section 21, T159N, R95W.



Photograph 2. View looking west along the access road to the "G" string of turbines in Section 3, T158N, R95W. Turbines 09, 10, 11, 12 can be seen.



Photograph 3. View looking northwest at the reclaimed laydown yard in Section 3, T158N, R95W.



Photograph 4. View of Interconnect Facility in Section 16, T158N, R95W.



Photograph 5. View looking north at the reclaimed underground collection line / crane path in the SW1/4 of Section 17, T158N, R95W.



Photograph 6. View the reclaimed pad of Turbine E4 in the N1/2, Section 17, T158N, R95W.



Photograph 7. View looking east at Turbine A6 in the SE1/4 of Section 20, T158N, R95W.



Photograph 8. View of the reclaimed pad and base of Turbine B5 in the SE1/4 of Section 28, T158N, R95W.



Photograph 9. View looking southwest at Turbine B6, B8, and B7 in Section 32, T158N, R95W.



Photograph 10. View looking NW at Turbine D7 in Section 26, T159N, R95W.