

NextEra Energy Resources

Brady Wind, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

WE October 2, 2016

Case No's: PU-15-797 and PU-15-690

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Brady Wind progress report – week ending
10-2-2016

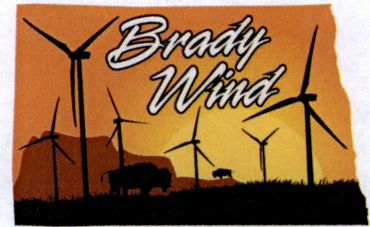
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COD: Nov 04, 2016
 Days to COD: 31

Temp Low/High (°F): 44/78°F
 Wind: 5-30 mph
 Forecast: Sunny, cool
 Monthly Precip: 3.93"

Backfeed: Oct 25, 2016
 Days to Energization: 21

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
 Seatbelts must be worn at all times. Site evaluations prior to commencing work

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
 Clean up job sites as work continues; Dust control to be maintained as needed.

CIVIL:

Working on reclaim, gravel rings and reclaim radius/approach

WTG FOUNDATIONS:

Complete

UNDERGROUND COLLECTION:

Boring-Complete, Tx box pads slurry & backfill-Complete, LV DTE termination-Complete. MV/LV PMT terminating continues, setting/terminating JB's, trench & cable install, ground point

SUBSTATION:

Work continues conduit, steel, installing glass, switches, capacitor bank, ground tails, starting wire pull and welding/install bus

TRANSMISSION LINE:

Complete

Punchlist and ROW cleanup

SWITCHYARD:

Work continues on install conduit/trenwa, ground grid and setting equipment

WTG Installations:

Turbine component receiving and installation continues, IIP's and MCC ongoing

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	3,018,880	3,018,880	3,018,880	100%	100%
Bases Poured	87	87	87	100%	100%
Pedestals Poured	87	87	87	100%	100%
Foundations Backfilled	87	87	87	100%	100%
Crane Pads Built	87	87	87	100%	100%
WTG DTE Installed	87	87	87	100%	100%
WTG Base Installed	87	84	84	97%	97%
WTG Mid Installed	87	84	84	97%	97%
WTG Top Installed	87	63	62	72%	71%
WTG Nacelle Installed	87	63	62	72%	71%
WTG Rotor Installed	87	62	62	71%	71%
WTG Tower Wiring	87	57	60	66%	69%
1250 Cable Trenched (LF)	141,995	130,356	130,356	92%	92%
1000 Cable Trenched (LF)	24,985	24,985	23,804	100%	95%
750/500 kcmil Cable Trenched (LF)	100,360	88,728	88,728	88%	88%
4/0 kcmil Cable Trenched (LF)	42,670	40,852	40,852	96%	96%
1/0 kcmil Cable Trenched (LF)	105,170	80,512	80,512	77%	77%
IIP	87	50	49	57%	56%
Bores	18,740	18,740	18,740	100%	100%
Set Box Pads	87	87	87	100%	100%
PMT Set	87	79	79	91%	91%
PMT MV Terminate	87	71	70	82%	80%
PMT LV Terminate	87	58	60	67%	69%
WTG Mechanically Complete	87	45	45	52%	52%
WTG Commissioned	87	21	25	24%	29%
Set JB	24	17	17	71%	71%
JB Term	24	15	13	63%	54%
String Conductor (Miles)	18.00	18.00	18.00	100%	100%
Clip Conductor (Per Structure)	18	18	18	100%	100%
Transmission % Complete	100	100	99	100%	99%
Collection % Complete	100	84	81	84%	81%
Substation % Complete	100	61	61	61%	61%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	88	88	88	0	100%	100%
PMT Tfmr Box Pads	87	87	87	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
1/0 Cable	288997	286900	286900	2097	99%	99%
4/0 Cable	136584	139930	139930	(3346)	102%	102%
500 kcmil Cable	143246	143966	143966	(720)	101%	101%
750 kcmil Cable	174085	176995	176995	(2910)	102%	102%
1000 kcmil Cable	78829	90000	90000	(11171)	114%	114%
1250 kcmil Cable	447505	458133	458133	(10628)	102%	102%
12 Fiber SM	448000	448000	448000	0	100%	100%
FAA Light	77	77	77	0	100%	100%
Power Unit (ESS) (DTE)	87	87	87	0	100%	100%
Bases	87	87	87	0	100%	100%
Mids	87	87	87	0	100%	100%
Tops	87	87	87	0	100%	100%
Hubs	87	87	87	0	100%	100%
Nose Cone	87	87	87	0	100%	100%
Nacelles	87	87	87	0	100%	100%
Blade Sets	87	87	87	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	18	18	18	0	100%	100%
Breakers HV & LV	9	9	5	0	100%	56%
Switches HV & LV	60	60	60	0	100%	100%
Concrete Poles	126	126	126	0	100%	100%
Conductor-Bitter 1272	330750	337580	337580	(6830)	102%	102%
OHGW Wire 3/8" EHS 7 Stra	400	500	500	(100)	125%	125%
OPGW	102560	102862	102862	(302)	100%	100%

Up tower WTG 50

