

March 15, 2017

VIA HAND-DELIVERY

Mr. Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

**Re: Tesoro High Plains Pipeline Company
Targa Antelope Lateral Pipeline Project
Case No. PU-15-720**

Dear Mr. Nitschke:

Enclosed for filing in the above referenced matter, please find an original and ten (10) copies of Tesoro High Plains Pipeline Company's Monthly Construction Status Reports for the following reporting periods:

1. November 12, 2016 – December 11, 2016
2. December 12, 2016 – January 11, 2017

Also enclosed is a CD containing the above-referenced documents in PDF format. Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/ber
Enclosures

cc: Ms. Sara Cardwell (via e-mail)

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Tesoro High Plains Pipeline progress reports -
weeks ending 12-11-2016 and 1-11-2017

Tesoro High Plains Pipeline Company LLC



Monthly Construction Status Report

Tesoro High Plains Pipeline Company—Targa Antelope Lateral Pipeline Project

Contact	E Mail Address	Title	Office Phone	Cell Phone
Duran Lucas	Duran.a.lucas@tsocorp.com	ROW Agent	801-606-2148	801-356-3741
Aaron Smith	Aaron.r.smith@tsocorp.com	Project Manager	701-250-1947	801-390-9977
Craig Kitchens	CtKitchens@yahoo.com	Construction Supervisor		361-296-4506

Project Description
Construction of approximately 1.4 Miles of 12-inch diameter steel pipeline for the transportation of crude product between Targa Resources' surface site and Tesoro High Plains' main trunk line.

Targa Lateral Line	
Project Activity	Percent Completed
Survey and Staking of Construction Area	100%
ROW Clearing / Grading	100%
String Pipe	100%
Weld Pipe	100%
Pipe Coating	100%
Trenching	100%
Lower in / Backfill	100%
Tie-ins	100%
Hydro Test	100%
Row Cleanup	100%
Electrical	100%

Road Crossing and Directional Drills	
Road Bores	100%
Directional Drills	100%

Extraordinary Incidents / Accidents / Injuries
None

Narrative Report for Previous Period

Date: Dec 12, 2016 to Jan 11, 2016

Pipeline is mechanically and operationally complete. Some of the electrical work was delayed due to service connection issues however these issues were resolved and electrical work has been completed. ROW has been fully restored except for final reseeding which will take place as weather permits.

Anticipated Activities for Next Period

Date: undefined time period

- *Reseed ROW*
- *Additional ROW restoration as needed—settlement issues and seeding*



Monthly Construction Status Report

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Project Description
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Targa Lateral Line	
Project Activity	Percent Completed
Survey and Staking of Construction Area	100%
ROW Clearing / Grading	100%
String Pipe	100%
Weld Pipe	100%
Pipe Coating	100%
Trenching	100%
Lower in / Backfill	100%
Tie-ins	100%
Hydro Test	100%
Row Cleanup	95%
Electrical	50%

Road Crossing and Directional Drills	
Road Bores	100%
Directional Drills	100%

Extraordinary Incidents / Accidents / Injuries
None

Narrative Report for Previous Period

Date: Nov 12, 2016 to Dec 11, 2016

<p><i>Construction continued to be in full swing during this reporting period. Metering building build-out continued with electrical and mechanical work and firewalls. Electrical contractor has continued work on pipeline components. ROW clean-up is nearly complete and fencing around junction site has been installed. All pipeline ties-ins have been completed.</i></p>
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Anticipated Activities for Next Period

Date: Dec 12, 2016 to Jan 11, 2016

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|---|
| <ul style="list-style-type: none">• <i>Finish electrical work</i>• <i>Communication systems</i>• <i>Final ROW clean-up and restoration.</i> |
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