

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Oasis Midstream Services LLC
10.75-Inch Crude Oil Pipeline-McKenzie County
Siting Application

Case No. PU-15-733

AFFIDAVIT OF SERVICE BY CERTIFIED MAIL

STATE OF NORTH DAKOTA
COUNTY OF BURLEIGH

Geralyn R. Schmaltz deposes and says that:

she is over the age of 18 years and not a party to this action and, on the **29th** day of **March, 2016**, she deposited in the United States Mail, at Bismarck, North Dakota, **one** envelope with certified postage, return receipt requested, fully prepaid, securely sealed and containing a photocopy of:

Findings of Fact, Conclusions of Law and Order

And Original Of:

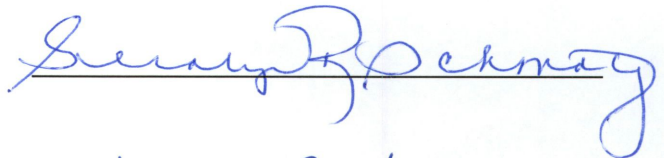
**Certificate of Corridor Compatibility Number 183
Route Permit Number 195**

The envelope was addressed as follows:

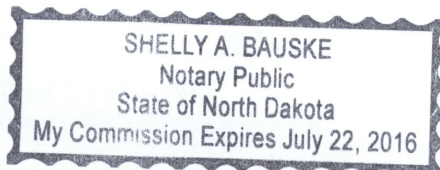
John Morrison
Crowley Fleck Attorneys
PO Box 2798
Bismarck, ND 58502-2798
Cert. No. 7015 3010 0000 6559 9494

The address shown is the respective addressee's last reasonably ascertainable post office address.

Subscribed and sworn to before me
this **29th** day of **March, 2016**.


Notary Public

SEAL



32 PU-15-733 Filed: 3/29/2016 Pages: 22
Affidavit of Service, Cert. mail - Order

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Oasis Midstream Services LLC
10.75-inch Crude Oil Pipeline - McKenzie County
Siting Application

Case No. PU-15-733

FINDINGS OF FACT, CONCLUSIONS OF LAW, AND ORDER

March 23, 2016

Appearances

Commissioners Julie Fedorchak, Randy Christmann, and Brian P. Kalk.

John W. Morrison, Attorney at Law, Crowley Fleck PLLP, 100 West Broadway, Suite 250, Bismarck, North Dakota 58501 on behalf of Oasis Midstream Services LLC.

Brian Schmidt, Special Assistant Attorney General as counsel for the Public Service Commission, 600 East Boulevard Avenue, Bismarck, North Dakota 58505.

Patrick J. Ward, Administrative Law Judge, Office of Administrative Hearings, PO Box 1695, Bismarck, ND 58502-1695, as procedural Hearing Officer.

Preliminary Statement

On November 16, 2015, Oasis Midstream Services LLC, (Oasis) filed applications for a certificate of corridor compatibility and a route permit concerning approximately 19 miles of 10.75-inch outside diameter pipeline and associated facilities for the transmission of crude oil (Project). The Project will be located in McKenzie County, North Dakota.

Also on November 16, 2015, the Company filed an application for waivers of procedures and time schedules established under North Dakota Century Code sections 49-22-07.2, 49-22-08, 49-22-08.1, and 49-22-13, and North Dakota Administrative Code chapter 69-06-06 and section 69-06-01-02, requiring separate filings, separate notices, and separate hearings on the certificate of corridor compatibility and route permit applications, and certain time schedules.

On December 16, 2015, the Commission found the applications for a certificate of corridor compatibility and a route permit complete. Also on December 16, 2015, the Commission issued a Notice of Filings and Notice of Public Hearing (Notice) scheduling a hearing for February 9, 2016 at 1:30 p.m. Central Standard Time at Teddy's Residential Suites, 113 9th Avenue SE, Watford City, North Dakota 58854.

The Notice identified the following issues to be considered with respect to the application for a waiver of procedures and time schedules:

1. Are the proposed facilities of such length, design, location, or purpose that they will produce minimal adverse effects such that adherence to the procedures and time schedules may be waived?
2. Is it appropriate for the Commission to waive any procedures and time schedules as requested in the application?

The Notice identified the following issues to be considered with respect to the applications for certificate of corridor compatibility and route permit:

1. Will the location, construction, and operation of the proposed facilities produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota?
2. Are the proposed facilities compatible with the environmental preservation and the efficient use of resources?
3. Will the proposed facility locations minimize adverse human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion?

On February 9, 2016, the hearing was held as scheduled.

Having allowed all interested persons an opportunity to be heard and having heard, reviewed, and considered all testimony and evidence presented, the Commission makes the following findings of fact:

Findings of Fact

1. Oasis is a Delaware limited liability company authorized to transact business in the State of North Dakota as evidenced by corporate papers filed with the Commission on November 19, 2015 in Case No. PU-15-741.

Size, Type and Preferred Location of Facility

2. The Project crude oil mainline will originate at Oasis's Wild Basin Gas Processing and Crude Handling Facility near Watford City, ND and terminate at the Tesoro Johnsons Corner Station. A lateral will transport crude oil from the mainline near Johnsons Corner to the Dakota Access Pipeline Johnsons Corner Terminal that will be located approximately 0.8 miles east of Johnsons Corner.
3. The Project consists of 19 miles of 10.75 inch outside diameter pipe, three aboveground storage tanks totaling 200,000 barrels of storage capacity and block valves.
4. The maximum capacity of the Project will be 75,000 barrels per day, with a normal throughput of 50,000 barrels per day. The pipe wall thickness will be 0.250 inches. The maximum operating pressure of the pipeline will be 1480 psig although normal operating pressure is expected to be 500 psig.
5. The Project will be designed, constructed, operated, and maintained in compliance with Code of Federal Regulations Title 49 Part 195, Hazardous Liquids Pipeline Safety Regulations.
6. The total anticipated cost of the Project is \$13 million.

Study of Preferred Location

7. Oasis performed a desk top evaluation of a one-mile wide area centered on the proposed route for soils, land use, wetlands and waterbodies, trees and shrubs, and protected species and critical habitats (Study Area).
8. Oasis conducted a Class I cultural resource literature search on the Study Area.
9. Oasis conducted a Class III cultural resource survey and a natural resource field survey on a 250-foot wide area centered on the proposed route (Survey Area). The natural resource field survey gathered information on soils, land use, vegetation, wetlands and waterbodies, noxious weeds, trees and shrubs, and wildlife, including protected species and critical habitats.
10. The following agencies were contacted by Oasis and provided comments regarding the Project: the North Dakota Game and Fish Department, the North Dakota Parks and Recreation Department, the North Dakota Department of Trust Lands, the Western Area Water Supply Authority (WAWSA) and the North Dakota State Historical Office (NDSHPO).

11. In its response dated January 15, 2016, the NDSHPO concurred with the "No Significant Sites Affected" recommendation, provided that the Project remains as described in information provided by Oasis to the NDSHPO. In its response dated February 1, 2016, NDSHPO stated that it found the Company's plan for addressing unanticipated cultural resources acceptable.

12. No other agencies raised any substantive concerns with the route.

Siting Criteria

13. The Commission has established criteria pursuant to North Dakota Century Code section 49-22-05.1 to guide the Commission in evaluating the suitability of granting a certificate of corridor compatibility and route permit. The criteria, as set forth in North Dakota Administrative Code section 69-06-07-02 are classified as Exclusion Areas, Avoidance areas, Selection Criteria, and Policy criteria.

14. Oasis evaluated the Project with respect to the Exclusion, Avoidance, Selection, and Policy criteria of the Commission.

15. A transmission facility route must not be sited within an Exclusion Area. Exclusion Areas may be located within a corridor, but at no given point may such an area or areas encompass more than fifty percent of the corridor unless there is no reasonable alternative.

16. One Exclusion Area, a cultural resource, was noted during the field survey. A 50-foot avoidance buffer zone will be established around the site. If ground-disturbing activities occur within the 50-foot buffer zone, on-site monitoring by a qualified archaeologist would occur. This Exclusion Area does not encompass more than fifty percent of the corridor.

17. An Avoidance Area is a geographical area that may not be considered in the routing of a transmission facility unless the applicant shows that, under the circumstances, there is no reasonable alternative. In determining whether an Avoidance Area should be designated for a transmission facility, the Commission may consider, among other things, the proposed management of adverse impacts, the orderly siting of facilities, system reliability and integrity, the efficient use of resources, and alternative routes.

18. Three potentially occupied structures are located within 500 feet of the route. Oasis has obtained written waivers from the affected landowners. No other avoidance areas were included within the Survey Area.

19. In accordance with the Commission's Selection Criteria, a transmission facility route shall be designated if it is demonstrated that any significant adverse effects that will result from the location, construction, and maintenance of the transmission facility will be at an acceptable minimum, or will be managed and maintained at an acceptable minimum.

20. Oasis has analyzed the impacts of the Project in relation to all relevant Selection Criteria and has determined that no significant adverse impact will result from the location, construction and operation of the Project.

Measures to Minimize Impact

21. A supervisory control and data acquisition system (SCADA) will monitor pressure and flows 24 hours per day, 7 days per week from a control room at the Wild Basin Processing Plant facility in McKenzie County, North Dakota. The isolation valves at the beginning and terminus of the Project can be shut-down remotely and doing so will effectively isolate the pipeline. Oasis testified that their employees can respond to incidents on their pipeline within one-half hour.

22. Oasis testified that they will prepare an Emergency Response Plan in accordance with the requirements of PHMSA prior to beginning operation of the Project.

23. Oasis testified that they will coordinate with local authorities and emergency managers regarding emergency response measures. If a spill by Oasis requires notification to any other state or federal agency, Oasis will also inform the Commission of such spill within 24 hours of occurrence by leaving a message at the Commission's Toll Free Number with a follow-up email to the Commission's Executive Secretary.

24. Oasis testified that 100 percent of all field welds will be tested.

25. Oasis testified that it will contract for environmental inspectors to be present on-site during construction of the Project.

26. Oasis testified that it will participate in the North Dakota One-Call Excavation System.

27. Oasis testified that no permanent roads are anticipated to be constructed as part of the Project.

28. Oasis testified that in order to avoid the spread of noxious weeds in the Project area, construction equipment and vehicles will be cleaned prior to moving from an affected area to another area.

29. Oasis testified that all easements for the Project have been obtained.

From the foregoing Findings of Fact, the Commission makes the following conclusions of law:

Conclusions of Law

1. The Commission has jurisdiction over Oasis Midstream Services LLC and the subject matter of these applications under North Dakota Century Code chapter 49-22.
2. Oasis is a utility as defined in North Dakota Century Code section 49-22-03(13).
3. The Project is a transmission facility as defined in North Dakota Century Code section 49-22-03(12).
4. The location, construction, and operation of the Project will produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota.
5. The location, construction, and operation of the Project are compatible with the environmental preservation and the efficient use of resources.
6. The Project will minimize adverse human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion.
7. The Project is of such design and location that it will produce minimal adverse effects, as defined under North Dakota Century Code section 49-22-07.2.
8. The Project is of such design and location that it will produce minimal adverse effects and, therefore, it is appropriate for the Commission to waive those certain procedures and time schedules as requested in the waiver application pursuant to North Dakota Century Code section 49-22-07.2

From the foregoing Findings of Fact and Conclusions of Law, the Commission makes the following order:

Order

The Commission orders:

1. Oasis Midstream Services LLC's application for waiver of procedures and time schedules is granted.
2. Certificate of Corridor Compatibility No. 183 is issued to Oasis designating a corridor for the construction, operation and maintenance of an approximately 19 mile 10.75-inch outside diameter pipeline and associated facilities for the transmission of crude oil in McKenzie County, North Dakota. For purposes of the Certificate, the Corridor is approximately 19 miles long and 250-foot wide centered on the pipeline route designated in this order.
3. Route Permit No. 195 is issued to Oasis, designating a route in McKenzie County, North Dakota, for the construction and operation of a 19-mile long crude oil transmission pipeline. The designated route for this purpose is illustrated in maps included in Appendix B of Oasis's Application (Hearing Exhibit 1).
4. The February 8, 2016, Certification Relating to Order Provisions – Transmission Facility Sitting (Certification) and accompanying Tree and Shrub Mitigation Specifications is incorporated by reference and attached to this Order.
5. To the extent there are any conflicts or inconsistencies between Oasis's Application and the Certification, the Certification provisions control.
6. Oasis is required to comply with the applicable laws, rules and, or regulations in the event it desires to construct another or a different transmission facility than was specified in the application within the corridor granted in this proceeding.
7. Oasis is required to comply with all applicable laws, rules and regulations of all other agencies having jurisdiction over any phase of the proposed Project.
8. Prior to commencing construction of any phase of the proposed Project, Oasis shall obtain all other necessary licenses and permits for construction of such phase, and provide copies to the Commission prior to construction of each phase.

9. The Company shall submit its Pipeline Hazardous Materials Transportation Agency approved emergency response plan before beginning operation of the pipeline.

PUBLIC SERVICE COMMISSION

		
Randy Christmann Commissioner	Julie Fedorchak Chairman	Brian P. Kalk Commissioner

**PUBLIC SERVICE COMMISSION
STATE OF NORTH DAKOTA**

Certificate of Corridor Compatibility Number 183

This is to certify that the Commission has designated a transmission facility corridor for Oasis Midstream Services, LLC for the construction, operation, and maintenance of approximately 19 miles of 10.75-inch outside diameter pipeline and associated facilities for the transmission of crude oil in McKenzie County, North Dakota.

This certificate is issued in accordance with the Order of the Commission dated March 23, 2016 in Case No. PU-15-733 and is subject to the conditions and limitations noted in the Order.

Bismarck, North Dakota, March 23, 2016

ATTEST:

PUBLIC SERVICE COMMISSION


Executive Secretary


Commissioner

**PUBLIC SERVICE COMMISSION
STATE OF NORTH DAKOTA**

Route Permit Number 195

This is to certify that the Commission has designated a transmission facility route for Oasis Midstream Services, LLC for the construction, operation, and maintenance of approximately 19 miles of 10.75-inch outside diameter pipeline and associated facilities for the transmission of crude oil in McKenzie County, North Dakota.


This permit is issued in accordance with the Order of this Commission dated March 23, 2016 in Case No. PU-15-733 and is subject to the conditions and limitations noted in the Order.

Bismarck, North Dakota, March 23, 2016.

ATTEST:

PUBLIC SERVICE COMMISSION


Executive Secretary


Commissioner

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**Oasis Midstream Services LLC
10.75-Inch Crude Oil Pipeline – McKenzie County
Siting Application**

Case No. PU-15-733

**CERTIFICATION RELATING TO ORDER PROVISIONS
TRANSMISSION FACILITY SITING**

I am ANTONIO MACIA, a representative of Oasis Midstream Services LLC ("Company") with authority to bind Company to requirements to be set forth by the Commission in its Order and I certify the following:

1. Company understands and agrees that any Certificate of Corridor Compatibility or Route Permit issued by the Commission will be subject to the conditions and criteria set forth in Chapter 49-22 of the North Dakota Century Code and Chapter 69-06-08 of the North Dakota Administrative Code, and that Company shall be responsible for compliance with this order and conditions and criteria set forth in the applicable laws and rules.
2. Company agrees to comply with the rules and regulations of all other agencies having jurisdiction over any phase of the transmission facility including all city, township, and county zoning regulations.
3. Company understands and agrees that it shall obtain all other necessary licenses and permits, and shall provide copies of all licenses and permits to the Commission prior to construction activity associated with the transmission facility that requires said license or permit.
4. Company understands and agrees that any Certificate of Corridor Compatibility or Route Permit issued by the Commission is subject to suspension or revocation and may, in an appropriate and proper case, be suspended or revoked for failure to comply with the Commission's order, the conditions and criteria of the certificate or subsequent modification, or failure to comply with the applicable statutes, rules, regulations, standards, and permits of other state or federal agencies.
5. Company agrees to maintain records that will demonstrate that it has complied with the requirements of the Commission's order issuing a Certificate of Corridor Compatibility or Route Permit, and that it will preserve these records for Commission inspection at any reasonable time upon reasonable notice.
6. Company understands and agrees that the authorizations granted by any Certificate of Corridor Compatibility or Route Permit issued by the Commission for

the transmission facility are subject to modification by order of the Commission if deemed necessary to protect further the public or the environment.

Construction:

7. Company agrees to hold a preconstruction conference prior to commencement of any construction, which must include a Company representative, its construction supervisor, and a representative of Commission Staff, to ensure that Company fully understands the conditions set forth in the Commission's order.
8. Company understands and agrees that all cultural resource mitigation plans must be submitted to the North Dakota State Historic Preservation Office and approved prior to the start of any fieldwork and construction activity in the affected area.
9. Company understands and agrees that topsoil removal will begin when the Commission's third-party construction inspector is present at the Project site to observe that topsoil is properly removed and kept segregated from subsoil until replacement occurs. Company shall establish the date and time for the Commission's third-party construction inspector's topsoil removal oversight in the preconstruction conference.
10. Company agrees to inform the Commission and the Commission's third-party construction inspector of its intent to start construction on the transmission facility prior to the commencement of construction. Once construction has started, Company shall keep the Commission and the Commission's third-party construction inspector updated on construction activities on a monthly basis.
11. Company understands and agrees that the pipeline will be buried to a minimum depth from the ground surface to the top of the pipe of 48 inches in range land, 48 inches for cultivated land, 48 inches at the bottom of the ditch for road crossings, and 72 inches across undeveloped section lines.
12. Company understands and agrees that all topsoil, up to 12 inches, or topsoil to the depth of cultivation, whichever is greater, over and along trench areas where cuts will be made, must be carefully stripped and segregated from the subsoil. Any area on which excavated subsoil will be placed must also be stripped of topsoil. The stripped topsoil must not be stockpiled in natural drainages, and must be protected from water erosion. Care must be taken to protect topsoil from unnecessary compaction by heavy machinery. Unless otherwise approved by the Commission, topsoil must be removed before topsoil freezes in the late fall/ early winter to the point that frost inhibits proper soil segregation. After backfilling with subsoil is completed, any excess subsoil must be placed over the excavation area, blending the grade into existing topography. Topsoil must be replaced over areas from which it was stripped only after the subsoil is replaced.

13. Company understands and agrees that all buried facility crossings of graded roads must be bored unless the responsible governing agency specifically permits Company to open cut the road.
14. Company understands and agrees that staging areas or equipment shall not be located on land owned by a person other than Company unless otherwise negotiated with landowners.
15. Company understands and agrees that if any cultural resource, paleontological site, archeological site, historical site, or grave site is discovered during construction, it must be marked, preserved and protected from further disturbances until a professional examination can be made and a report of such examination is filed with the Commission and the State Historical Society.
16. Company understands and agrees that construction must be suspended when weather conditions are such that construction activities will cause irreparable damage to roads or land, unless adequate protection measures are taken by Company.
17. Company understands and agrees that the Commission has authority to stop Project construction activities in the event of a probable violation of the siting laws, siting rules, or applicable Commission Orders if, in the opinion of the Commission, construction activities are likely to result in irreparable or significant harm.

Restoration and Maintenance:

18. Company understands and agrees that it shall, as soon as practicable upon the completion of the construction of the transmission facility, restore the area affected by the activities to as near as is practicable to the condition as it existed prior to the beginning of construction.
19. Company understands and agrees that all pre-existing township and county roads and lanes used during construction must be repaired or restored to a condition that is equal to or better than the condition prior to the construction of the transmission facility and that will accommodate their previous use, and that areas used as temporary roads or working areas during construction must be restored to their original condition.
20. Company understands and agrees that reclamation, fertilization, and reseeding is to be done according to the Natural Resources Conservation Service recommendations, unless otherwise specified by the landowner and approved by the Commission.

21. Company will fulfil its obligation for reclamation and maintenance of the approved transmission facility right-of-way, transmission facility, and associated facilities continuing throughout the life of the transmission facility.
22. Company will repair all fences and gates removed or damaged during all phases of construction and operation of the transmission facility.
23. Company will repair or replace all drainage tile broken or damaged as a result of construction and operation of the transmission facility.
24. Company agrees to comply with the Tree and Shrub Mitigation Specifications, attached.
25. Company understands and agrees that it shall remove all waste that is a product of construction and operation, restoration, and maintenance of the site, and properly dispose of it on a regular basis.
26. Company understands and agrees that it shall provide any necessary safety measures for traffic control or to restrict public access to the transmission facility.

Communication with Landowners and PSC:

27. Company understands and agrees that, prior to beginning construction of the transmission facility at a location, it shall send a letter to each landowner with whom an easement was executed for that location specifying the name and phone number of the company representative who is responsible for receiving and resolving landowner issues for the life of the easement.
28. Company understands and agrees that it will file with the commission the name and phone number of the current company representative who is responsible for receiving and resolving landowner issues for the transmission facility. The company will update this information whenever there is a change to the current company representative for the life of all easements for the transmission facility.
29. Upon request, Company agrees to provide the Commission with engineering design drawings of the transmission facility prior to construction.
30. Company understands and agrees that it shall advise the Commission as soon as reasonably possible of any extraordinary events which take place at the site of the transmission facility, including injuries to any person.
31. Company agrees to report to the Commission, as soon as reasonably possible, the presence in the permit area of any critical habitat or threatened or endangered species of which Company becomes aware and which were not previously reported to the Commission.

32. Company understands and agrees that it shall inform the Commission in writing of any plans to modify the transmission facility or of any plans to modify the site plan for the transmission facility.
33. Company agrees to provide the Commission with both an electronic and a paper copy of the corridor approved by the Commission and the facility design specifications for the construction of the transmission facility showing the location of the transmission facility as built, and will provide this information within 3 months of the completion of the construction. Company also agrees to provide an electronic version of the corridor approved by the Commission and the facility design specifications for the construction of the transmission facility showing the location of the transmission facility as built that can be imported into ESRI GIS mapping software within 3 months of the completion of the construction. This electronic map data must be referenced to the North Dakota coordinate system of 1983, North and/or South zones US Survey feet (NAD 83) UTM Zone 13N or 14N feet (NAD 83), or geographic coordinate system (WGS 84) feet. The vertical data must be in the appropriate vertical datum for the coordinate system used. All submissions must specify the datum in which the data was developed.
34. Company shall notify the Commission as soon as reasonably possible if any damage, as defined by North Dakota Century Code Chapter 49-23, occurs to underground facilities during construction conducted under the certificate or permit issued in this proceeding. In the event of any damage to underground facilities, Company shall suspend construction in the vicinity of the damage until compliance with One-Call Excavation Notice System requirements under North Dakota Century Code Chapter 49-23 has been determined.

Route Adjustments Before or During Construction:

35. Company agrees to utilize the following procedures if Company seeks a route adjustment before or during construction of the pipeline, pursuant under N.D.C.C. §49-22-16.3:
36. Company will specifically identify which subsection of NDCC 49-22-16.3 it is requesting the adjustment under. Company will file the name and contact information for a key contact person for the purposes of notice and communication during the adjustment application.
37. **ROUTE ADJUSTMENT WITHIN DESIGNATED CORRIDOR, NO AVOIDANCE AREA AFFECTED:** Before conducting any construction activities for any adjustment to the designated route within the designated corridor under NDCC 49-22-16.3(1), the Company will file:

- a. Certification and supporting documentation affirming that construction activities will be within the designated corridor, will not affect any known exclusion or avoidance areas within the designated corridor;
- b. Certification and supporting documentation, including a map meeting the requirements of N.D. Admin. Code § 69-06-04-01(2)(n) identifying the designated corridor, route and the route adjustment;
- c. Certification that Company will comply with the Commission's order, law and rules designating the corridor and route.

38. ROUTE ADJUSTMENT WITHIN DESIGNATED CORRIDOR, AVOIDANCE AREA AFFECTED: Before adjusting the route of a gas or liquid transmission line under NDCC 49-22-16.3(2), within the designated corridor that may affect an avoidance area, and before conducting any construction activities for any adjustment to the designated route within the designated corridor, the Company will file:

- a. A specific description of the avoidance area expected to be impacted, including a map meeting the requirements of N.D. Admin. Code § 69-06-04-01(2)(n) identifying:
 - i. the designated corridor, route and the route adjustment;
 - ii. all exclusion and avoidance areas within the portion of the designated corridor containing the route adjustment
- b. Certification and supporting documentation affirming:
 - i. That construction activities will be within the designated corridor
 - ii. That construction activities will not affect any known exclusion area
- c. All field studies performed on the portion of the designated corridor containing the route adjustment;
- d. Specific information about any mitigation measures Company will take within the adjustment area;
- e. Certification that each owner of real property on which the adjustment is to be located and any applicable governmental entity with an interest in the same adjustment area do not oppose the adjustment;
- f. Certification that unless the Commission previously authorized the impact to the same avoidance area, that the utility has good cause and a specific reason to impact the avoidance area and a reasonable alternative does not exist;
- g. Certification that Company will comply with the Commission's order, law and rules designating the corridor and route.

Company acknowledges and agrees that:

1. Written authorization from the Commission for impacting the avoidance area is necessary prior to commencement of construction activity unless the Commission fails to act within ten working days of receipt of filing a complete adjustment application, in which case the adjustment is deemed approved.
2. The initiation of the ten working days begins upon receipt of a complete filing, to include Company's certifications, supporting documentation and maps. However, Commission may extend the ten working day provision if Company, in the person of the key contact referenced above, is informed of the reason additional time is necessary for extension and has no objection to an extension.

39. **ROUTE ADJUSTMENT OUTSIDE DESIGNATED CORRIDOR, NO AVOIDANCE AREA AFFECTED:** Before adjusting the route of a gas or liquid transmission line under NDCC 49-22-16.3(3), outside the designated corridor and not affecting any exclusion and avoidance area, before conducting any construction activities for any adjustment to the designated route outside the designated corridor, the Company will file:

- a. Certification and supporting documentation affirming that construction activities will not affect any known exclusion or avoidance areas,
- b. Certification and supporting documents stating the length of the proposed route outside of the corridor and a map meeting the requirements of N.D. Admin. Code § 69-06-04-01(2)(n) identifying the designated corridor, corridor adjustment, designated route and the route adjustment;
- c. Certification that each owner of real property on which the adjustment is to be located and any applicable governmental entity with an interest in the same adjustment area do not oppose the adjustment; and
- d. Detailed field studies indicating exclusion and avoidance areas for the proposed adjustment area; and
- e. Certification that Company will comply with the Commission's order, law and rules designating the corridor and route.

40. **ROUTE ADJUSTMENT OUTSIDE DESIGNATED CORRIDOR, AVOIDANCE AREA AFFECTED:** Before adjusting the route of a gas or liquid transmission line under NDCC 49-22-16.3(4), outside the designated corridor that may affect an avoidance area, and before conducting any construction activities for any adjustment to the designated route outside the designated corridor, the Company will file:

- a. A specific description of the avoidance area expected to be impacted, including a map meeting the requirements of N.D. Admin. Code § 69-06-04-01(2)(n) identifying:


- i. the designated corridor, corridor adjustment, route and the route adjustment;
- ii. all exclusion and avoidance areas within the adjustment area
- b. Certification that construction activities will not affect any known exclusion area;
- c. Certification that the utility has good cause and a specific reason to impact the avoidance area and a reasonable alternative does not exist within the designated corridor and route;
- d. Certification that each owner of real property on which the adjustment is to be located and any applicable governmental entity with an interest in the same adjustment area do not oppose the adjustment;
- e. Provide specific information about any mitigation measures Company will take within the adjustment area;
- f. Detailed field studies indicating exclusion and avoidance areas for the proposed adjustment area; and
- g. Certification that Company will comply with the Commission's order, law and rules designating the corridor and route.

Company acknowledges and agrees that:

- 1. Written authorization from the Commission for impacting the avoidance area is necessary prior to commencement of construction activity unless the Commission fails to act within ten working days of receipt of filing a complete adjustment application, in which case the adjustment is deemed approved.
 - 2. The initiation of the ten working days begins upon receipt of a complete filing, to include Company's certifications, supporting documentation and maps. However, Commission may extend the ten working day provision if Company, in the person of the key contact referenced above, is informed of the reason additional time is necessary for extension and has no objection to an extension.
41. When applicable, Company may submit the field studies from the original application for the corridor and route provided they cover the adjustment area.

Dated this 8 day of FEBRUARY, 2016.

Oasis Midstream Services LLC

By  ANTONIO "TONE" MACIA

Its PROJECT MANAGER

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**Oasis Midstream Services LLC
10.75-Inch Crude Oil Pipeline – McKenzie County
Siting Application**

Case No. PU-15-733

Tree and Shrub Mitigation Specifications

Inventory

1. Trees and shrubs anticipated to be cleared, including those that are considered invasive species or noxious weeds (e.g., *Caragana arborescens*, *Elaeagnus angustifolia*, *Rhamnus cathartica*, *Tamarix chinensis*, *T. parviflora*, *T. ramosissima*, *Ulmus pumila*), must be inventoried before cutting. The inventory must record the location, number, and species of trees and shrubs.
2. In windbreaks, shelterbelts and other planted areas, trees or shrubs anticipated to be cleared, regardless of size, must be inventoried for replacement.
3. In native growth areas, trees anticipated to be cleared that are 1 inch diameter at breast height (dbh) or greater must be inventoried for replacement.
4. In native growth areas, shrubs anticipated to be cleared in the permanent right-of-way must be inventoried for replacement.
5. In native growth areas outside the permanent right-of-way, shrubs must be cut flush with the surface of the ground, taking care to leave the naturally occurring seed bank and root stock intact. If soil disturbance is necessary, the native topsoil must be preserved and replaced after construction. Shrubs must be allowed to regenerate naturally where native topsoil is preserved and replaced. Where native topsoil is not preserved and replaced, shrubs anticipated to be cleared must be inventoried for replacement.
6. In native growth areas, trees and shrubs may be inventoried by actual count or by a sampling method that will properly represent the woody vegetation

population. A sampling plan developed by the company, filed with the North Dakota Public Service Commission (Commission) and approved prior to the start of construction must define the sampling method to be used for trees, for tall shrubs and for low shrubs. The data from the sample plots must be extrapolated to the total acreage of the wooded area to be cleared to determine the species and quantity of trees and shrubs to be replaced.

Clearing for Construction

7. Trees and shrubs must be selectively cleared, leaving mature trees and shrubs intact where practical.
8. The maximum width of clear cuts through windbreaks, shelterbelts and all other wooded areas is 50 feet, unless otherwise approved by the Commission.
9. If the area of trees or shrubs actually cleared differs from the area inventoried, the difference in number of trees and shrubs to be replaced must be noted on the inventory.

Replacement

10. Prior to tree and shrub replacement, documentation identifying the number and variety of trees and shrubs removed, as well as the mitigation plan for the proposed number, variety, type, location and date of replacement plantings, must be filed with the Commission for approval.
11. Two 2-year-old saplings must be planted for every one tree removed. Two shrubs (stem cuttings) must be planted for every one shrub removed.
12. Except in the case of invasive or noxious species, trees and shrubs must be replaced by the same species or similar species, suitable for North Dakota growing conditions as recommended by the North Dakota Forest Service. Invasive or noxious species must be replaced by similar non-invasive or non-

noxious species suitable for North Dakota growing conditions as recommended by the North Dakota Forest Service.

13. Tree and shrub replacement must not be conducted within a 20 to 30 foot wide path over the pipeline to facilitate visual inspections of the right-of-way in accordance with U.S. Department of Transportation safety regulations.
14. Landowners must be given the option of having replacement trees and shrubs planted on the landowner's property, either on or off the right-of-way. The landowner must also be given the opportunity to waive those options in writing in order to have replacement trees and shrubs planted off the landowner's property.
15. At the conclusion of the project, documentation identifying the actual number, variety, type, location and date of the replacement plantings must be filed with the Commission.
16. Tree and shrub replacements must be inspected annually, in September, for three years. The first annual inspection must be at least one year from the anniversary date of the original plantings. A report of each annual inspection must be submitted to the Commission by October 1 of each year, documenting the condition of plantings and any woodlands work completed as of September of each year. If after the third annual report the survival rate is less than 75%, the Commission may order additional planting(s).