

NextEra Energy Resources

Brady Wind, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

WE August 14, 2016

Case No's: PU-15-797 and PU-15-690

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Brady Wind progress report – week ending
8-14-2016

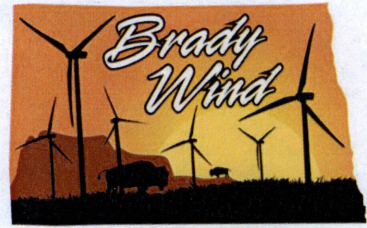
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COD: Nov 04, 2016
 Days to COD: 80

Temp Low/High (°F): 52/90°F
 Wind: 10-25 mph
 Forecast: Sunny / Warm
 Monthly Precip: 0"

Backfeed: Oct 25, 2016
 Days to Energization: 70

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
 Seatbelts must be worn at all times
 Site evaluations prior to commencing work

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
 Clean up job sites as work continues; Dust control to be maintained as needed

CIVIL:

Continuing work on stripping top soil, gravel string roads, access roads approaches, grading turbine sites, excavations, backfill and crane pads

WTG FOUNDATIONS:

Continuing work on seal slab, bolt cages, rebar, conduit, base & pedestal pours, ground grid

UNDERGROUND COLLECTION:

Bore pipe layout and assembly, trench & cable install, ground point, setting Tx pads, PMTs, slurry & backfill, set Junction box, ground grid resistance testing

COLLECTION:

Receiving material – Cable, PMTs

SUBSTATION:

Drill/pour pier foundations, wrap sauna, conduit work, form reactor, feeder conduit, pour breaker foundation pads/pour slurry

TRANSMISSION LINE:

Continuing work on assembling/framing/drilling and setting poles. Structure grounding, pull/set up ropes, sagging & clipping

SWITCHYARD:

Drilling/pour Pier foundations, strip forms; pour pads for breaker foundations

WTG Installations:

Turbine receiving and installation continues

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Strip Topsoil Access Roads (SF)	3,018,880	2,932,336	3,054,384	97%	102%
Access Roads Gravelled (SF)	3,018,880	1,965,887	1,946,127	65%	64%
Grade Turbine Site	87	82	77	94%	89%
Foundations Excavated	87	64	64	74%	74%
Bases Poured	87	44	44	51%	51%
Pedestals Poured	87	39	36	45%	41%
Foundations Backfilled	87	31	24	36%	28%
Crane Pads Built	87	31	24	36%	28%
WTG DTE Installed	87	24	20	28%	23%
WTG Base Installed	87	10	8	11%	9%
WTG Mid Installed	87	10	8	11%	9%
WTG Top Installed	87	6	5	7%	6%
WTG Nacelle Installed	87	6	5	7%	6%
WTG Rotor Installed	87	5	5	6%	6%
WTG Tower Wiring	87	3	2	3%	2%
1250 Cable Tr enched (LF)	141,995	63,376	27,956	45%	20%
1000 Cable Tr enched (LF)	24,985	18,396	28,522	74%	114%
750/ 500 kcmil Cable Tr enched (L)	100,360	18,758	28,856	19%	29%
4/ 0 kcmil Cable Tr enched (LF)	27,340	21,148	21,148	77%	77%
1/ 0 kcmil Cable Tr enched (LF)	105,170	-	-	0%	0%
Bores	12,927	9,855	10,130	76%	78%
Set Box Pads	87	26	20	30%	23%
PMT Set	87	20	15	23%	17%
PMT MV Terminate	87	3	1	3%	1%
PMT LV Terminate	24	7	1	29%	4%
Set JB	24	8	10	33%	42%
JB Term	24	1	2	4%	8%
T-Line Structures Framed	126	118	126	94%	100%
String Conductor (Miles)	18.00	3.52	3.00	20%	17%
Clip Conductor (Per Structure)	18	3.52	3	20%	17%
Substation % Complete	100	16	-	16%	0%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	88	73	73	15	83%	83%
PMT Tfrmr Box Pads	87	87	87	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfrmr Box Pads	3	3	3	0	100%	100%
1/0 Cable	288997	286900	286900	2097	99%	99%
4/0 Cable	136584	139930	139930	(3346)	102%	102%
500 kcmil Cable	143246	92966	92966	50280	65%	65%
750 kcmil Cable	174085	176995	176995	(2910)	102%	102%
1000 kcmil Cable	78829	90000	90000	(1171)	114%	114%
1250 kcmil Cable	447505	434133	434133	13372	97%	97%
12 Fiber SM	476000	644000	644000	(168000)	135%	135%
FAA Light	77	77	77	0	100%	100%
Power Unit (ESS) (DTE)	87	43	43	44	49%	49%
Bases	87	23	23	64	26%	26%
Mids	87	23	23	64	26%	26%
Tops	87	23	23	64	26%	26%
Hubs	87	23	23	64	26%	26%
Nose Cone	87	27	27	60	31%	31%
Nacelles	87	22	22	65	25%	25%
Blade Sets	87	23	23	64	26%	26%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	18	18	18	0	100%	100%
Breakers HV & LV	9	9	5	0	100%	56%
Switches HV & LV	60	59	59	1	98%	98%
Concrete Poles	126	126	126	0	100%	100%
Conductor-Bittern 1272	330750	337580	337580	(6830)	102%	102%
OHGW Wire 3/8" EHS 7 Stra	400	500	500	(100)	125%	125%
OPGW	102560	102862	102862	(302)	100%	100%

WTG 34

