

NextEra Energy Resources

Brady Wind, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

WE September 4, 2016

Case No's: PU-15-797 and PU-15-690

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Brady Wind progress report – week ending 9-4-2016

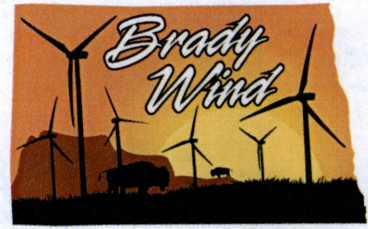
Brady Wind, LLC

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Brady Wind progress report – week ending 9-4-2016

Brady Wind, LLC



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 Project Manager: Dick Rausch
 WE September 04, 2016



COD: Nov 04, 2016
 Days to COD: 58

Temp Low/High (°F): 55/89°F
 Wind: 10-35 mph
 Forecast: Clear/Warm
 Monthly Precip: .0"

Backfeed: Oct 25, 2016
 Days to Energization: 48

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
 Seatbelts must be worn at all times
 Site evaluations prior to commencing work

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
 Clean up job sites as work continues; Dust control to be maintained as needed

CIVIL:

Work continuing on gravel string roads, backfill, crane pads and collection clearing

WTG FOUNDATIONS:

Work continuing on bolt cages, internal grounding, rebar, conduit, base & pedestal pours, ground grid

UNDERGROUND COLLECTION:

Work continuing on boring, trench & cable install, ground point, setting Tx pads, PMTs, slurry & backfill, set Junction box, MV/LV/DTE terminating, GGRT

COLLECTION:

Receiving material – Cable

SUBSTATION:

Drill/pour pier foundations, equipment conduit, build conduit for control house, form cap bank for breaker foundations, set steel, start ground grid

TRANSMISSION LINE:

Work continuing on pull/set up ropes, sagging & clipping and fence grounding

SWITCHYARD:

Set up control house, set steel, set breakers, set switches

WTG Installations:

Turbine component receiving and installation continues, IIP's ongoing

Construction Status (as of COB yesterday)

Activity	Total	Comp.	Target	% Comp	% Target
Access Roads Gravelled (SF)	3,018,880	2,220,098	2,320,000	74%	77%
Bases Poured	87	78	77	90%	89%
Pedestals Poured	87	75	74	86%	85%
Foundations Backfilled	87	66	66	76%	76%
Crane Pads Built	87	66	66	76%	76%
WTG DTE Installed	87	58	55	67%	63%
WTG Base Installed	87	38	30	44%	34%
WTG Mid Installed	87	37	30	43%	34%
WTG Top Installed	87	30	25	34%	29%
WTG Nacelle Installed	87	30	25	34%	29%
WTG Rotor Installed	87	29	25	33%	29%
WTG Tower Wiring	87	28	30	32%	34%
1250 Cable Trenched (LF)	141,995	87,006	92,062	61%	65%
1000 Cable Trenched (LF)	24,985	22,720	21,512	91%	86%
750/500 kcmil Cable Trenched (LF)	100,360	53,410	58,046	53%	58%
4/0 kcmil Cable Trenched (LF)	42,670	31,996	35,614	75%	83%
1/0 kcmil Cable Trenched (LF)	105,170	37,736	36,158	36%	34%
IIP	87	18	24	21%	28%
Bores	12,927	14,930	12,927	115%	100%
Set Box Pads	87	63	64	72%	74%
PMT Set	87	46	53	53%	61%
PMT MV Terminate	87	24	29	28%	33%
PMT LV Terminate	87	33	35	38%	40%
WTG Mechanically Complete	87	17	28	20%	32%
WTG Commissioned	87	-	-	0%	0%
Set JB	24	13	14	54%	58%
JB Term	24	7	7	29%	29%
String Conductor (Miles)	18.00	11.34	12.00	63%	67%
Clip Conductor (Per Structure)	18	9.35	10	52%	56%
Transmission % Complete	100	83	83	83%	83%
Collection % Complete	100	55	55	55%	55%
Substation % Complete	100	37	37	37%	37%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	88	88	88	0	100%	100%
PMT Tfmr Box Pads	87	87	87	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
1/0 Cable	288997	286900	286900	2097	99%	99%
4/0 Cable	136584	139930	139930	(3346)	102%	102%
500 kcmil Cable	143246	125966	92966	17280	88%	65%
750 kcmil Cable	174085	176995	176995	(2910)	102%	102%
1000 kcmil Cable	78829	90000	90000	(11171)	114%	114%
1250 kcmil Cable	447505	458153	434133	(10648)	102%	97%
12 Fiber SM	448000	644000	644000	(196000)	144%	144%
FAA Light	77	77	77	0	100%	100%
Power Unit (ESS) (DTE)	87	79	79	8	91%	91%
Bases	87	53	53	34	61%	61%
Mids	87	52	53	35	60%	61%
Tops	87	53	53	34	61%	61%
Hubs	87	58	58	29	67%	67%
Nose Cone	87	32	32	55	37%	37%
Nacelles	87	50	50	37	57%	57%
Blade Sets	87	53	53	34	61%	61%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	18	18	18	0	100%	100%
Breakers HV & LV	9	9	5	0	100%	56%
Switches HV & LV	60	59	59	1	98%	98%
Concrete Poles	126	126	126	0	100%	100%
Conductor-Bittern 1272	330750	337580	337580	(6830)	102%	102%
OHGW Wire 3/8" EHS 7 Str	400	500	500	(100)	125%	125%
OPGW	102560	102862	102862	(302)	100%	100%

Sunrise

