



UTILITIES CO.
A Division of MDU Resources Group, Inc.

400 North Fourth Street
 Bismarck, ND 58501
 (701) 222-7900

March 18, 2016

Executive Secretary
 North Dakota Public Service
 Commission
 State Capitol Building
 Bismarck, ND 58505-0480

Re: Fuel and Purchased Power Adjustment
 Case No. PU-16-011

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and two (2) copies of its fuel and purchased power adjustment (F&PP) pursuant to its Rate 58.

	<u>Primary</u>	<u>Secondary</u>
Base Fuel	\$0.02024	\$0.02087
Fuel and Purchased Power Adjustment	0.00154	0.00174
Subtotal	<u>\$0.02178</u>	<u>\$0.02261</u>

Exhibit A is the 48th Revised Sheet No. 42.2 showing the proposed Fuel and Purchased Power Adjustment to be effective with service rendered on and after April 1, 2016.

Exhibit B, page 1 summarizes the fuel and purchase power adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of April 2016. Pages 2-4 show the calculation of the adjustment for April 2016. The cost of fuel and purchased power reflects a four month historical average.

Montana-Dakota began taking service from the Southwest Power Pool (SPP) on October 1, 2015 upon Western Area Power Administration (WAPA) joining SPP to replace WAPA Network Integrated Transmission Service agreement. As such, Montana-Dakota will be responsible for additional energy related cost components, including marginal congestion and losses, for certain energy deliveries which rely on SPP transmission.

Exhibit C shows the calculation of the surcharge adjustment that will be applicable to Montana-Dakota's customers from April 1, 2016 through March 31, 2017. The total surcharge is a negative \$0.00027 per Kwh for primary service customers and a negative \$0.00046 per Kwh for secondary service customers, a decrease of 0.00041 cents per Kwh and 0.00069 cents per Kwh for primary and secondary service customers respectively, from the adjustment effective April 1, 2015.

The net effect of this F&PP adjustment is a decrease of 0.191 cents per Kwh for primary service customers and a decrease of 0.229 cents per Kwh for secondary service customers for service rendered in the month of April 2016. The decrease was largely the result of the addition of Thunder Spirit Wind facility.

All of North Dakota's electric customers will be affected by this proposal. There were 92,852 electric customers in North Dakota as of February 29, 2016.

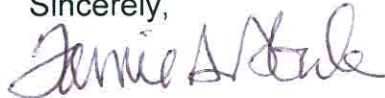
In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett III Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

Montana-Dakota submitted a check for \$600.00 on January 15, 2016. This payment will cover the filing fee associated with the Fuel and Purchased Power adjustment filings for February 2016 through January 2017 in accordance with North Dakota Century Code Section 49-05-05.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

If you have any questions regarding this filing, please contact me at (701) 222-7856 or tamie.aberle@mdu.com.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment

Proposed Fuel and Purchased Power Adjustment



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
48th Revised Sheet No. 42.2
Canceling 47th Revised Sheet No. 42.2

FUEL AND PURCHASED POWER ADJUSTMENT Rate 58

Page 3 of 3

- iii. The resulting difference (positive or negative) shall be multiplied by the Kwh's sold that month under each rate schedule.
- 2. Refunds from supplier(s) and market operators with respect to fuel and purchased power costs.
- 3. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
- 4. The balance in the Deferred Fuel Cost Account shall be decreased each month by the amount of the Surcharge Adjustment multiplied by the Kwh sales for the month. The amount amortized shall be applied pro rata between the Deferred Fuel Cost Account and the interest balance.
- 5. **Manner of Filing:**
The Company shall file a monthly statement showing the calculation of the Fuel and Purchased Power Adjustment with the Commission prior to implementing the monthly adjustment. The adjustment in rates shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

6. Fuel and Purchased Power Adjustment:

	Primary	Secondary
Base Fuel	2.024¢	2.087¢
Fuel and Purchased Power Adjustment	0.154	0.174
Total FPPA	2.178¢	2.261¢

Date Filed: March 18, 2016

Effective Date:

Issued By: Tamie A. Aberle
Director- Regulatory Affairs

Case No.: PU-16-011

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
APRIL 2016 BILLING ADJUSTMENT SUMMARY**

	Primary	Secondary
Current Adjustment (Page 2)	\$0.00181	\$0.00220
Prior Filed Adjustment	0.00331	0.00380
Change in Current Adjustment	(\$0.00150)	(\$0.00160)
 <u>Surcharge Adjustment:</u>		
Current Adjustment (Exhibit C)	(0.00027)	(0.00046)
Prior Filed Adjustment	0.00014	0.00023
Change in Surcharge Adjustment	(0.00041)	(0.00069)
 Total Change in Fuel and Purchased Power	 (\$0.00191)	 (\$0.00229)
Base Cost of Fuel 1/	\$0.02024	\$0.02087
Current Adjustment	0.00181	0.00220
Surcharge Adjustment	(0.00027)	(0.00046)
Total Adjustment billed under Rate 58	\$0.02178	\$0.02261

1/ Established in Case No. PU-10-124.

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER ADJUSTMENT - NORTH DAKOTA
APRIL 2016**

	<u>Total 1/</u>	<u>Allocation to 2/ North Dakota</u>	<u>Allocation to 3/</u>	
			<u>Primary</u>	<u>Secondary</u>
Fuel & Purchased Power Costs				
Account 501 and 547	\$13,994,397	\$9,548,970	\$1,468,520	\$8,080,450
Account 555 Energy	9,060,081	6,182,077	950,731	5,231,346
Account 555 Demand and 547 Pipeline Charges	1,198,825	861,604	59,881	801,723
Account 575 Market Admin.	160,573	109,566	16,850	92,716
Total Fuel & Purchased Power	\$24,413,876	\$16,702,217	\$2,495,982	\$14,206,235
Fuel Costs - Wholesale sales	33,206	22,658	3,485	19,173
System Costs	\$24,380,670	\$16,679,559	\$2,492,497	\$14,187,062
Wholesale sales Margin	(83,683)	(57,100)	(8,781)	(48,319)
Revenue from Sale of RECs 4/	(1,112)	(799)	(123)	(676)
Total Costs - net of margin	\$24,295,875	\$16,621,660	\$2,483,593	\$14,138,067
Kwh Retail Sales	1,063,081,191	725,385,306	112,625,129	612,760,177
Cost Per Kwh		\$0.02291	\$0.02205	\$0.02307
Base Cost of Fuel			0.02024	0.02087
Current Adjustment			\$0.00181	\$0.00220

1/ Page 3.

2/ Energy allocated on Kwh sales and demand is allocated on Allocation Factor No. 15, 2016 Integrated System peak demand.

3/ Energy is allocated on Kwh sales at generation and demand is allocated on class Allocation Factor No. 2, Average and Excess Demand from PU-10-124.

4/ North Dakota's portion is allocated between primary and secondary based on Kwh sales at generation.

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER TRACKING ADJUSTMENT - INTEGRATED SYSTEM
APRIL 2016**

	2015		2016		North Dakota Total
	November	December	January	February	
Fuel & Purchased Power Costs					
Account 501 and 547	\$2,727,480	\$3,308,629	\$4,273,018	\$3,685,270	\$13,994,397
Account 555 Energy 1/	3,070,011	3,278,264	1,972,568	739,238	9,060,081
Account 555 Demand and 547 Pipeline Charges	299,605	299,483	283,682	316,055	1,198,825
Account 575 Market Admin.	33,388	36,994	46,631	43,560	160,573
Total Fuel & Purchased Power	\$6,130,484	\$6,923,370	\$6,575,899	\$4,784,123	\$24,413,876
Fuel Costs - Sales for Resale	0	0	33,206	0	33,206
System Costs	\$6,130,484	\$6,923,370	\$6,542,693	\$4,784,123	\$24,380,670
Sales for Resale - Margin	0	0	8,595	(92,278)	(83,683)
Total Costs - net of margin	\$6,130,484	\$6,923,370	\$6,551,288	\$4,691,845	\$24,296,987
Kwh Retail Sales	204,502,455	283,658,135	304,021,804	270,898,797	1,063,081,191
Cost Per Kwh	\$0.02998	\$0.02441	\$0.02155	\$0.01732	<u>\$0.02286</u>

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
APRIL 2016 BILLING ADJUSTMENT

Account No.	Account Description	2015		2016	
		November	December	January	February
	<u>Midcontinent Independent System Operator (MISO)</u>				
555.111	Day-Ahead Asset Energy	\$3,489,279	\$3,737,658	\$2,706,243	\$1,472,832
555.114	Real-Time Asset Energy	(47,848)	(35,788)	(119,306)	(20,896)
555.117	Real-Time Excessive Energy	0	(347)	(98)	(8)
555.118	Real-Time Non-Excessive Energy	(485,996)	(305,873)	(829,853)	(689,661)
555.1211	Day-Ahead Asset Congestion	233,702	(87,518)	44,628	(99,379)
555.1215	Real-Time Asset Congestion	7,438	7,089	8,759	4,438
555.1219	Real-Time Non-Excessive Congestion	83,628	35,047	71,095	129,338
555.1230	Revenue Rights Transaction	(83,057)	(42,633)	(42,633)	(42,633)
555.1232	Revenue Rights Infeasible Uplift	6,387	4,154	4,154	4,154
555.1233	Revenue Rights Stage 2 Distribution	(41,716)	(33,621)	(33,728)	(33,728)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	(767)	(5,313)	(72)	(4,221)
555.130	Real-Time Non-Excessive Loss	54,224	35,561	70,216	64,964
555.131	Day-Ahead Asset Loss	(281,480)	(159,120)	(78,880)	(36,418)
555.135	Real-Time Asset Loss	23,062	50,286	116,965	(17,364)
555.136	Real-Time Distribution of Loss	(6,217)	(14,051)	(21,223)	(11,516)
555.151	Day-Ahead Rev Suff Guarantee Distribution	3,835	5,124	7,943	3,898
555.153	Real-Time Miscellaneous	2,296	(622)	81,456	6,672
555.154	Real-Time Net Inadvertent Distribution	(3,708)	(2,961)	(7,558)	15,354
555.155	Real-Time Revenue Neutrality Uplift	54,553	45,642	65,626	17,439
555.156	R-T Rev Suff Guarantee First Pass Distribution	6,854	3,928	1,546	612
555.157	R-T Rev Suff Guarantee Make Whole Payment	474	0	0	0
555.158	Real-Time Uninstructed Deviation	0	(2)	2	0
555.159	Day Ahead Schedule 24	4,587	4,968	5,666	5,045
555.160	Real Time Schedule 24	253	522	737	843
555.162	RT Price Volatility Make Whole Payment	(5,455)	(6,205)	(1,524)	(8,407)
555.1701	Day-Ahead Spinning Reserve Amount	(7,642)	(6,047)	(4,749)	(5,094)
555.1710	Real-Time Net Regulation Adjustment	0	0	0	62
555.1711	Real-Time Excessive Deficient Energy Deployment	0	20	35	42
555.1713	Real-Time Regulation Amount	0	0	0	(101)
555.1714	Real-Time Spinning Reserve Amount	1,679	82	1,046	(2,122)
555.1716	Real-Time Regulation Cost Distribution	6,099	6,308	4,797	4,756
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	6,279	7,006	6,011	4,885
555.1718	Real-Time Supplemental Reserve Cost Distribution	3,434	3,830	2,639	2,077
	<u>Southwest Power Pool (SPP)</u>				
555.185	RT Asset Losses	2,663	(13,867)	2,007	36,588
555.186	RT Over Collected Losses	(3,891)	(21,353)	(12,595)	(23,968)
555.1915	RT Asset Congestion	47,061	66,359	(76,965)	(39,245)
	<u>Other</u>				
555.5	Purchased Power Cogeneration	1	1	181	0
	Total Account 555 Charges	\$3,070,011	\$3,278,264	\$1,972,568	\$739,238

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED FUEL COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA - SECONDARY
TO BE EFFECTIVE APRIL 1, 2016 THROUGH MARCH 31, 2017**

(Over)/under recovered electric costs @ January 31, 2016 (\$820,404)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
February	158,075,480	\$0.00023	\$36,357
March	163,237,683	0.00023	37,545
	321,313,163		\$73,902

Additional recovery required (\$894,306)

Projected sales volumes (Kwh)

April 2016	143,261,570
May	139,155,562
June	140,864,391
July	174,981,738
August	160,575,547
September	151,748,580
October	140,435,237
November	162,243,148
December	184,197,715
January 2017	186,514,903
February	181,889,131
March	169,678,852

Total 1,935,546,374

Total (over)/under recovered fuel cost adjustment
to be effective April 1, 2016 through March 31, 2017 (\$0.00046)

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED FUEL COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA - PRIMARY
TO BE EFFECTIVE APRIL 1, 2016 THROUGH MARCH 31, 2017**

(Over)/under recovered electric costs @ January 31, 2016 (\$96,879)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
February	27,896,357	\$0.00014	\$3,905
March	24,578,317	0.00014	3,441
	52,474,674		\$7,346

Additional recovery required (\$104,225)

Projected sales volumes (Kwh)

April 2016	27,801,430
May	30,235,438
June	30,227,609
July	35,994,262
August	33,272,453
September	32,012,420
October	31,632,763
November	34,062,852
December	33,931,285
January 2017	32,297,097
February	32,098,869
March	25,548,148

Total 379,114,626

Total (over)/under recovered fuel cost adjustment
to be effective April 1, 2016 through March 31, 2017 (\$0.00027)

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED
UNRECOVERED FUEL COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
PRIMARY SERVICE**

	(Over) Under Recovery	Refunds & Other	Interest	Total Net Additions	Actual Kwh Sales	Adjustment Per Kwh	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ January 31, 2015									
February 2015	\$45,855		(\$6)	\$45,849	25,286,153	(\$0.00071)	(\$17,953)	\$63,802	\$80,796
March	(162,440)		(8)	(162,448)	26,748,905	(0.00071)	(18,992)	(143,456)	(62,660)
April	(163,693)		(1)	(163,694)	26,963,361	0.00014	(10,848) 1/	(152,846)	(215,506)
May	(61,452)		(4)	(61,456)	24,433,552	0.00014	3,421	(64,877)	(280,383)
June	37,710		(5)	37,705	27,920,732	0.00014	3,909	33,796	(246,587)
July	213,882		(6)	213,876	29,856,544	0.00014	4,180	209,696	(36,891)
August	144,966		(2)	144,964	30,766,638	0.00014	4,307	140,657	103,766
September	(48,857)	(\$18,541) 2/	1	(67,397)	29,860,781	0.00014	4,181	(71,578)	32,188
October	(55,920)	13 3/	0	(55,907)	28,561,873	0.00014	3,999	(59,906)	(27,718)
November	86,810	7 3/	(3)	86,814	24,010,006	0.00014	3,361	83,453	55,735
December	(31,118)		7	(31,111)	29,814,772	0.00014	4,174	(35,285)	20,450
January 2015	(112,996)	(7) 3/	4	(112,999)	30,926,621	0.00014	4,330	(117,329)	(96,879)
	(\$107,253)	(\$18,528)	(\$23)	(\$125,804)	335,149,938		(\$11,931)	(\$113,873)	(\$96,879)
Balance @ January 31, 2016									

1/ Reflects 17,203,106 @ (\$0.00071) per Kwh and 9,760,256 @ \$0.00014 per Kwh.

2/ Remaining amount of earnings sharing balance.

3/ Electric rate refund balance.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED
UNRECOVERED FUEL COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
SECONDARY SERVICE**

	(Over) Under Recovery	Refunds & Other	Interest	Total Net Additions	Actual Kwh Sales	Adjustment Per Kwh	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ January 31, 2015									\$163,273
February 2015	\$206,796	(\$1) 2/	\$8	\$206,803	159,487,443	(\$0.00084)	(\$133,969)	\$340,772	504,045
March	(950,806)	1 2/	18	(950,787)	177,653,716	(0.00084)	(149,229)	(801,558)	(297,513)
April	(785,971)	0	(5)	(785,976)	138,942,974	0.00023	(61,844) 1/	(724,132)	(1,021,645)
May	(140,891)	0	(17)	(140,908)	112,452,965	0.00023	25,864	(166,772)	(1,188,417)
June	170,542	0	(20)	\$170,522	127,379,087	0.00023	29,297	\$141,225	(1,047,192)
July	991,978	0	(26)	991,952	145,143,968	0.00023	33,383	958,569	(88,623)
August	633,958	0	(5)	633,953	148,482,283	0.00023	34,151	599,802	511,179
September	(315,613)	(89,000) 3/	5	(404,608)	141,549,156	0.00023	32,556	(437,164)	74,015
October	(283,610)	61 2/	1	(283,548)	126,801,796	0.00023	29,164	(312,712)	(238,697)
November	417,690	56 2/	(26)	417,720	114,359,667	0.00023	26,303	391,417	152,720
December	(206,263)	(2) 2/	19	(206,246)	161,799,529	0.00023	37,214	(243,460)	(90,740)
January 2015	(688,556)	(33) 2/	(19)	(688,608)	178,502,874	0.00023	41,056	(729,664)	(820,404)
	(\$950,746)	(\$88,918)	(\$67)	(\$1,039,731)	1,732,555,458		(\$56,054)	(\$983,677)	
Balance @ January 31, 2016									(\$820,404)

1/ Reflects 87,664,461 @ (\$0.00084) per Kwh and 51,278,513 @ \$0.00023 per Kwh.

2/ Electric rate refund balance.

3/ Remaining amount of earnings sharing balance.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
PRIMARY SERVICE
FEBRUARY 2015 - JANUARY 2016**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
FEBRUARY 2015			
Fuel and Purchased Power (net)	25,286,153	\$660,015	\$0.02610
Fuel and Purchased Power - Recovered			0.02429
(Over) Under recovery per kWh			0.00181
kWh billed			25,286,153
(Over) Under recovery			\$45,855
MARCH			
Fuel and Purchased Power (net)	26,748,905	\$515,154	\$0.01926
Fuel and Purchased Power - Recovered			0.02533
(Over) Under recovery per kWh			(0.00607)
kWh billed			26,748,905
(Over) Under recovery			(\$162,440)
APRIL			
Fuel and Purchased Power (net)	26,963,361	\$506,515	\$0.01879
Fuel and Purchased Power - Recovered			0.02486
(Over) Under recovery per kWh			(0.00607)
kWh billed			26,963,361
(Over) Under recovery			(\$163,693)
MAY			
Fuel and Purchased Power (net)	24,433,552	544,052	\$0.02227
Fuel and Purchased Power - Recovered			0.02478
(Over) Under recovery per kWh			(0.00252)
kWh billed			24,433,552
(Over) Under recovery			(\$61,452)
JUNE			
Fuel and Purchased Power (net)	27,920,732	669,527	\$0.02398
Fuel and Purchased Power - Recovered			0.02263
(Over) Under recovery per kWh			0.00135
kWh billed			27,920,732
(Over) Under recovery			\$37,710
JULY			
Fuel and Purchased Power	29,856,544	857,743	\$0.02873
Fuel and Purchased Power - Recovered			0.02157
(Over) Under recovery per kWh			0.00716
kWh billed			29,856,544
(Over) Under recovery			\$213,882

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
PRIMARY SERVICE
FEBRUARY 2015 - JANUARY 2016**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
AUGUST			
Fuel and Purchased Power	30,766,638	801,103	\$0.02604
Fuel and Purchased Power - Recovered			0.02133
(Over) Under recovery per kWh			0.00471
kWh billed			30,766,638
(Over) Under recovery			\$144,966
SEPTEMBER			
Fuel and Purchased Power	29,860,781	604,288	\$0.02024
Fuel and Purchased Power - Recovered			0.02187
(Over) Under recovery per kWh			(0.00164)
kWh billed			29,860,781
(Over) Under recovery			(\$48,857)
OCTOBER			
Fuel and Purchased Power	28,561,873	636,131	\$0.02227
Fuel and Purchased Power - Recovered			0.02423
(Over) Under recovery per kWh			(0.00196)
kWh billed			28,561,873
(Over) Under recovery			(\$55,920)
NOVEMBER			
Fuel and Purchased Power	24,010,006	693,258	\$0.02887
Fuel and Purchased Power - Recovered			0.02526
(Over) Under recovery per kWh			0.00362
kWh billed			24,010,006
(Over) Under recovery			\$86,810
DECEMBER			
Fuel and Purchased Power	29,814,772	704,643	\$0.02363
Fuel and Purchased Power - Recovered			0.02468
(Over) Under recovery per kWh			(0.00104)
kWh billed			29,814,772
(Over) Under recovery			(\$31,118)
JANUARY 2016			
Fuel and Purchased Power	30,926,621	639,711	\$0.02068
Fuel and Purchased Power - Recovered			0.02434
(Over) Under recovery per kWh			(0.00365)
kWh billed			30,926,621
(Over) Under recovery			(\$112,996)

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
SECONDARY SERVICE
FEBRUARY 2015 - JANUARY 2016**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
FEBRUARY 2015			
Fuel and Purchased Power	159,487,443	4,413,788	\$0.02767
Fuel and Purchased Power - Recovered			0.02638
(Over) Under recovery per kWh			0.00130
kWh billed			159,487,443
(Over) Under recovery			\$206,796
MARCH			
Fuel and Purchased Power	177,653,716	3,649,486	\$0.02054
Fuel and Purchased Power - Recovered			0.02589
(Over) Under recovery per kWh			(0.00535)
kWh billed			177,653,716
(Over) Under recovery			(\$950,806)
APRIL			
Fuel and Purchased Power	138,942,974	2,873,872	\$0.02068
Fuel and Purchased Power - Recovered			0.02634
(Over) Under recovery per kWh			(0.00566)
kWh billed			138,942,974
(Over) Under recovery			(\$785,971)
MAY			
Fuel and Purchased Power	112,452,965	2,788,654	\$0.02480
Fuel and Purchased Power - Recovered			0.02605
(Over) Under recovery per kWh			(0.00125)
kWh billed			112,452,965
(Over) Under recovery			(\$140,891)
JUNE			
Fuel and Purchased Power	127,379,087	3,214,970	\$0.02524
Fuel and Purchased Power - Recovered			0.02390
(Over) Under recovery per kWh			0.00134
kWh billed			127,379,087
(Over) Under recovery			\$170,542
JULY			
Fuel and Purchased Power	145,143,968	4,350,735	\$0.02998
Fuel and Purchased Power - Recovered			0.02314
(Over) Under recovery per kWh			0.00683
kWh billed			145,143,968
(Over) Under recovery			\$991,978

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
SECONDARY SERVICE
FEBRUARY 2015 - JANUARY 2016**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
AUGUST			
Fuel and Purchased Power	148,482,283	4,053,698	\$0.02730
Fuel and Purchased Power - Recovered			0.02303
(Over) Under recovery per kWh			0.00427
kWh billed			148,482,283
(Over) Under recovery			\$633,958
SEPTEMBER			
Fuel and Purchased Power	141,549,156	3,019,780	\$0.02133
Fuel and Purchased Power - Recovered			0.02356
(Over) Under recovery per kWh			(0.00223)
kWh billed			141,549,156
(Over) Under recovery			(\$315,613)
OCTOBER			
Fuel and Purchased Power	126,801,796	3,001,816	\$0.02367
Fuel and Purchased Power - Recovered			0.02591
(Over) Under recovery per kWh			(0.00224)
kWh billed			126,801,796
(Over) Under recovery			(\$283,610)
NOVEMBER			
Fuel and Purchased Power	114,359,667	3,468,314	\$0.03033
Fuel and Purchased Power - Recovered			0.02668
(Over) Under recovery per kWh			0.00365
kWh billed			114,359,667
(Over) Under recovery			\$417,690
DECEMBER			
Fuel and Purchased Power	161,799,529	3,986,084	\$0.02464
Fuel and Purchased Power - Recovered			0.02591
(Over) Under recovery per kWh			(0.00127)
kWh billed			161,799,529
(Over) Under recovery			(\$206,263)
JANUARY 2016			
Fuel and Purchased Power	178,502,874	3,880,066	\$0.02174
Fuel and Purchased Power - Recovered			0.02559
(Over) Under recovery per kWh			(0.00386)
kWh billed			178,502,874
(Over) Under recovery			(\$688,556)