



414 Nicollet Mall
Minneapolis, Minnesota 55401

— Via Electronic Filing —

September 30, 2016

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
State Capitol, 600 East Boulevard
Bismarck, ND 58505-0480



**Re: September 2016 Fuel Cost Rider Rates - Errata
Case No. PU-16-12**

Dear Mr. Nitschke:

On August 31, 2016, Northern States Power Company, doing business as Xcel Energy and operating in North Dakota, submitted its electric Fuel Cost Rider (FCR) rates for September 2016. In our filing, we inadvertently did not submit page 2 of Attachment B.

Enclosed is the complete version of Attachment B including page 2 of our August 31, 2016 filing. We apologize for any confusion this error created.

Sincerely,

/S/

Timothy J. Edman

22 **PU-16-12** Filed: 9/30/2016 Pages: 3
**Revised Attachment B of October 2016 fuel cost
adjustment**

Northern States Power Company

MISO DAY 2 MARKET SETTLEMENT BY CATEGORIES

		System	Intersystem	Retail
July 2016 Actual				
Energy and Loss Charges				
1 a	Day-Ahead Asset Energy Amount - Energy Component (1)	\$ 14,751,852.20	\$ 7,641,678.27	\$ 22,393,530.47
1 c	Day-Ahead Asset Energy Amount - Loss Component (1)	\$ 2,637,572.44	\$ -	\$ 2,637,572.44
3	Day-Ahead Financial Bilateral Transaction Loss Amount	\$ (4,115.25)	\$ -	\$ (4,115.25)
5 a	Day-Ahead Non-Asset Energy Amount - Energy Component (1)	\$ (13,021,473.40)	\$ -	\$ (13,021,473.40)
5 c	Day-Ahead Non-Asset Energy Amount - Loss Component (1)	\$ 1,802,574.91	\$ -	\$ 1,802,574.91
7	Day-Ahead Losses Rebate on Carve-Out Grandfathered Agreements	\$ 4,115.25	\$ -	\$ 4,115.25
9	Day-Ahead Losses Rebate on Option B Grandfathered Agreements	\$ -	\$ -	\$ -
13 a	Real-Time Asset Energy Amount - Energy Component (1)	\$ 213,728.78	\$ 1,789,068.86	\$ 2,002,797.64
13 c	Real-Time Asset Energy Amount - Loss Component (1)	\$ 56,601.47	\$ -	\$ 56,601.47
14	Real-Time Distribution of Losses Amount	\$ (2,855,796.74)	\$ -	\$ (2,855,796.74)
16	Real-Time Financial Bilateral Transaction Loss Amount	\$ -	\$ -	\$ -
18	Real-Time Losses Rebate on Carve-Out Grandfathered Agreements	\$ -	\$ -	\$ -
21	Real-time Net inadvertent Distribution	\$ (905,844.50)	\$ -	\$ (905,844.50)
22 a	Real-Time Non-Asset Energy Amount - Energy Component (1)	\$ (87,310.49)	\$ -	\$ (87,310.49)
22 c	Real-Time Non-Asset Energy Amount - Loss Component (1)	\$ 16,457.34	\$ -	\$ 16,457.34
Congestion Related Charges				
1 b	Day-Ahead Asset Energy Amount - Congestion Component (1)	\$ 6,693,773.94	\$ -	\$ 6,693,773.94
2	Day-Ahead Financial Bilateral Transmission Congestion Amount	\$ (12,653.88)	\$ -	\$ (12,653.88)
5 b	Day-Ahead Non-Asset Energy Amount - Congestion Component (1)	\$ 1,681,442.69	\$ -	\$ 1,681,442.69
6	Day-Ahead Congestion Rebate on Carve-Out Grandfathered Agreements	\$ 12,653.88	\$ -	\$ 12,653.88
8	Day-Ahead Congestion Rebate on Option B Grandfathered Agreements	\$ -	\$ -	\$ -
13 b	Real-Time Asset Energy Amount - Congestion Component (1)	\$ 30,079.22	\$ -	\$ 30,079.22
15	Real-Time Financial Bilateral Transaction Congestion Amount	\$ -	\$ -	\$ -
17	Real-Time Congestion Rebate on Carve-Out Grandfathered Agreements	\$ -	\$ -	\$ -
22 b	Real-Time Non-Asset Energy Amount - Congestion Component (1)	\$ 40,600.70	\$ -	\$ 40,600.70
FTR Related Charges				
28	Financial Transmission Rights Hourly Allocation Amount	\$ (10,118,461.00)	\$ -	\$ (10,118,461.00)
30	Financial Transmission Rights Monthly Allocation Amount	\$ (144,058.98)	\$ -	\$ (144,058.98)
31	Financial Transmission Rights Transaction Amount	\$ -	\$ -	\$ -
32	Financial Transmission Rights Yearly Allocation Amount	\$ -	\$ -	\$ -
36	Financial Transmission Rights Full Funding Guarantee Amount	\$ (516,778.16)	\$ -	\$ (516,778.16)
37	Financial Transmission Rights Guarantee Uplift Amount	\$ 535,488.44	\$ -	\$ 535,488.44
38	Financial Transmission Rights Monthly Transaction Amount	\$ -	\$ -	\$ -
Uplift Charges				
23	Real-Time Revenue Neutrality Uplift Amount	\$ 1,335,881.88	\$ -	\$ 1,335,881.88
Revenue Sufficiency Guarantee (RSG) Charges				
10	Day-Ahead Revenue Sufficiency Guarantee Distribution Amount	\$ 88,413.54	\$ -	\$ 88,413.54
11	Day-Ahead Revenue Sufficiency Guarantee Make Whole Payment Amount	\$ (26,345.38)	\$ 10,205.57	\$ (16,139.81)
24	Real-Time Revenue Sufficiency Guarantee First Pass Distribution Amount	\$ 315,992.23	\$ -	\$ 315,992.23
25	Real-Time Revenue Sufficiency Make Whole Payment Amount	\$ (364,259.72)	\$ 218,481.50	\$ (145,778.22)
43	Real-Time Price Volatility Make Whole Payment Amount	\$ (225,785.91)	\$ 6,073.15	\$ (219,712.76)
Market Administration Charges				
4	Day-Ahead Market Administration Amount	\$ 580,690.42	\$ (23,136.95)	\$ 557,553.47
19	Real-Time Market Administration Amount	\$ 45,672.58	\$ (4,832.27)	\$ 40,840.31
29	Financial Transmission Rights Market Administration Amount	\$ 40,601.76	\$ -	\$ 40,601.76
33	Day-Ahead Schedule 24 Allocation Amount	\$ 91,294.75	\$ (3,630.43)	\$ 87,664.32
34	Real-Time Schedule 24 Allocation Amount	\$ (117,571.26)	\$ 146,154.36	\$ 28,583.10
35	Schedule 24 Admin Allocation	\$ -	\$ -	\$ -
Virtual Energy Charges				
12	Day-Ahead Virtual Energy Amount	\$ -	\$ -	\$ -
27	Real-Time Virtual Energy Amount	\$ -	\$ -	\$ -
Other MISO Charges				
20	Real-Time Miscellaneous Amount	\$ 81,280.91	\$ 56,150.21	\$ 137,431.12
26	Real-Time Uninstructed Deviation Amount	\$ -	\$ -	\$ -
Auction Revenue Rights (ARR)				
39	Auction Revenue Rights - FTR Auction Transactions	\$ 2,398,660.25	\$ -	\$ 2,398,660.25
40	Auction Revenue Rights - Monthly ARR Revenue	\$ (2,416,523.31)	\$ (48,887.37)	\$ (2,465,410.68)
41	Auction Revenue Rights - ARR Stage 2 Distribution	\$ (72,008.18)	\$ -	\$ (72,008.18)
42	Auction Revenue Rights - Monthly Infeasible ARR Revenue	\$ 78,282.87	\$ -	\$ 78,282.87
TOTAL MISO CHARGES		\$ 2,644,726.29	\$ 9,787,324.90	\$ 12,432,051.19
SCHEDULE 24 (FOR RETAIL)				\$ 116,247.42
TOTAL MISO CHARGES LESS SCHEDULES 24 (FOR RETAIL)				\$ 12,315,803.77

MISO ANCILLARY SERVICES MARKETS (ASM) CHARGE TYPES BY CATEGORIES

		System	Intersystem	Retail
July 2016 Actual				
Procurement Charges				
1	Day-Ahead Regulation Amount	\$ (203,253.49)		\$ (203,253.49)
2	Day-Ahead Spinning Reserve Amount	\$ (389,637.08)		\$ (389,637.08)
3	Day-Ahead Supplemental Reserve	\$ (128,112.49)		\$ (128,112.49)
4	Real-Time Regulation Amount	\$ (86,566.96)	\$ 159,962.82	\$ 73,395.86
5	Real-Time Spinning Reserve Amount	\$ (27,838.72)	\$ 189,401.90	\$ 161,563.18
6	Real-Time Supplemental Reserve Amount	\$ 35,451.00	\$ 4,310.11	\$ 39,761.11
Resource Energy Charges				
7a	Real Time Excessive Energy Amount	\$ (45,225.24)		\$ (45,225.24)
7b	Real Time Excessive Energy Congestion			\$ -
7c	Real Time Excessive Energy Loss			\$ -
8a	Real Time Non Excessive Energy Amount	\$ 2,357,643.07		\$ 2,357,643.07
8b	Real Time Non Excessive Energy Congestion	\$ (221,566.25)		\$ (221,566.25)
8c	Real Time Non Excessive Energy Loss	\$ (7,871.36)		\$ (7,871.36)
9	Real Time Net Regulation Adjustment Amount	\$ 11,738.49	\$ (9,223.81)	\$ 2,514.68
Cost Distribution Charges				
10	Real Time Regulation Reserve Cost Distribution Amount	\$ 123,289.44		\$ 123,289.44
11	Real Time Spinning Reserve Cost Distribution	\$ 238,067.59		\$ 238,067.59
12	Real Time Supplemental Reserve Cost Distribution	\$ 167,503.22		\$ 167,503.22
Penalty Charges				
13	Real Time Excessive/Dificient Energy Deployment	\$ 117,233.20	\$ (46,911.99)	\$ 70,321.21
14	Real Time Contignecy Reserve Deployment Failure	\$ (408.74)	\$ 408.74	\$ -
TOTAL MISO ASM CHARGES		\$ 1,940,445.68	\$ 297,947.77	\$ 2,238,393.45