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April 25, 2016

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2016, the rate for the Energy Adjustment Rider is (\$0.00620) per kWh and Plant Reagent/Emissions is \$0.00061 per kWh. Otter Tail Power Company proposes to bill at these rates effective May 1, 2016.

The following additional information is provided for the Energy Adjustment Rider:

Average costs from previous month's adjustment:	\$.022116
Average costs from current month's adjustment:	\$.021834
Difference – (Increase) Decrease:	\$.000282

The net effect of this energy adjustment is to decrease the rate by \$.00029. The total resulting adjustment for the current billing period will then be (\$0.00620) per kWh. The decrease should be \$.00028, but the rounding within current month's Energy Adjustment calculation creates the \$.00029 decrease.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke
April 25, 2016
Page Two

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the May 2016 Energy Adjustment Rider based on the four-month period ending March 2016.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for March 2016 marked as Attachment E.

Sincerely,

/s/ JILL R. BJORGUM
Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MAY 1, 2016

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2015 December	2016 January	2016 February	2016 March	Total This Period
1	Purchased Power	\$1,580,328	\$1,760,369	\$1,844,846	\$2,069,018	\$7,254,561
2	Wind Curtailment	\$2,574	\$8,552	\$10,002	\$27,993	\$49,121
3	Steam Plant Generation	\$4,262,839	\$5,690,280	\$4,769,333	\$4,798,828	\$19,521,280
4	Other Plant Generation	\$58,001	\$93,952	\$248,892	\$99,367	\$500,212
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$295,307)	(\$219,620)	(\$324,472)	(\$247,549)	(\$1,086,947)
7	Net Retail MISO Day 2	\$4,950,095	\$3,943,302	\$3,218,243	\$3,192,120	\$15,303,761
8	NET ENERGY COSTS	\$10,558,531	\$11,276,835	\$9,766,845	\$9,939,777	\$41,541,988
<u>ASSET-BASED MARGINS</u>		2016	2016	2016	2016	Total
		February	March	April	May	This Period
9	Forecast of Margins - 85%	(\$608)	\$0	\$0	\$0	(\$608)
10	True-up of prior months margin forecast	(\$19,855)	(\$27,620)	(\$3,995)	(\$10,396)	(\$61,866)
11	Total Margin Credit	(\$20,463)	(\$27,620)	(\$3,995)	(\$10,396)	(\$62,474)
12	Prior (over) under recovery (line 25)					(\$2,412,832)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$39,066,681
<u>ENERGY -- KWH</u>		2015	2016	2016	2016	Total
		December	January	February	March	This Period
14	Retail Sales - kWhs	402,389,198	479,963,658	472,198,276	434,673,233	1,789,224,365
15	Delivered Cost per kWh					\$0.021834
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00620)

TRUE UP FOR MARCH

18	Retail Sales (kWhs) (line 14, col D)	434,673,233
19	Net Energy Costs for the System -- Most recent month	\$9,912,157
20	Base Cost Recovered	\$12,183,891
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,271,734)
22	COE Recovery Rate Effective for March	(\$0.00449)
23	Amount Recovered by COE (line 22 x line 18)	(\$1,951,683)
24	Over / (Under) Recovery (line 21 - line 23)	\$320,051
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$2,412,832

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 PLANT REAGENT/EMISSIONS CALCULATION
 FOR BILLING TO BE EFFECTIVE MAY 1, 2016

1st of the Month
 RATE LEVEL 50

		(A) 2015	(B) 2016	(C) 2016	(D) 2016	(E) Total
<u>REAGENTS COSTS & CREDITS</u>		<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>This Period</u>
<u>Line</u>						
1	Big Stone	\$20,703	\$176,504	\$127,687	\$90,476	\$415,370
2	Coyote	\$17,471	\$45,933	\$39,724	\$21,507	\$124,635
3	Hoot Lake	\$12,753	\$13,641	\$20,678	\$53,917	\$100,988
4	Hoot Lake Emissions Allowances	\$8,529	\$10,542	\$13,129	\$26,833	\$59,033
5	NET REAGENTS COSTS	\$59,456	\$246,619	\$201,218	\$192,733	\$700,027
6	Prior (over) under recovery (line 15)					\$387,981
7	Adjusted Net Reagents Costs (line 5 + line 6)					\$1,088,008
<u>ENERGY -- KWH</u>		<u>2015</u>	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>Total</u>
		<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>This Period</u>
8	Retail Sales - kWhs	402,389,198	479,963,658	472,198,276	434,673,233	1,789,224,365
9	Reagent Cost Adjustment -- Per kWh					\$0.00061
TRUE UP FOR MARCH						
10	Retail Sales (kWhs) (line 8, col D)					434,673,233
11	Net Reagent Costs for the System -- Most recent month					\$192,733
12	Reagent Cost Adjustment Effective for March					\$0.00037
13	Amount Recovered by Reagent (line 10 x line 12)					\$160,829
14	(Over) / Under Recovery (line 11 - line 13)					\$31,904
15	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)					\$387,981

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System March 2016 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E) Total	(F) Non-Energy
			(B) Total	Retail	(D) Other	Adj. Rider	
			[NOT PUBLIC DATA BEGINS ...]				[NOT PUBLIC DATA BEGINS ...]
1	DA Asset Energy Amount	555.02		\$ 2,579,646.39	\$ -	\$ 2,579,646.39	
2	DA Non-asset Energy Amount	555.09		\$ (79,254.31)	\$ -	\$ (79,254.31)	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 596,281.20	\$ -	\$ 596,281.20	
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	
			... NOT PUBLIC DATA ENDS]				... NOT PUBLIC DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 3,063,543.96	\$ 3,096,673.28	\$ -	\$ 3,096,673.28	\$ (33,129.32)
			[NOT PUBLIC DATA BEGINS ...]				[NOT PUBLIC DATA BEGINS ...]
8	DA Mkt Admin Amount	555.01		\$ 52,634.44	\$ -	\$ 52,634.44	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 9,361.29	\$ -	\$ 9,361.29	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (889.64)	\$ -	\$ (889.64)	
17	FTR Mkt Admin Amount	555.13		\$ 1,900.88	\$ -	\$ 1,900.88	
18	FTR Hourly Allocation Amount	555.14		\$ (53,793.99)	\$ -	\$ (53,793.99)	
19	FTR Monthly Allocation Amount	555.15		\$ (6,548.81)	\$ -	\$ (6,548.81)	
20	FTR Monthly Transaction Amount	555.35		\$ (1,621.41)	\$ -	\$ (1,621.41)	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,284.93	\$ -	\$ 4,284.93	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (30,231.62)	\$ -	\$ (30,231.62)	
28	RT Misc Amount	555.25		\$ 3,307.60	\$ -	\$ 3,307.60	
29	RT Net Inadvertent Amount	555.27		\$ 80,672.73	\$ -	\$ 80,672.73	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ (48,366.01)	\$ -	\$ (48,366.01)	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 4,892.45	\$ -	\$ 4,892.45	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 2,049.96	\$ -	\$ 2,049.96	
35	FTR Guarantee Uplift Amount	555.37		\$ (2,049.96)	\$ -	\$ (2,049.96)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (176,214.38)	\$ -	\$ (176,214.38)	
37	FTR Annual Transaction Amount	555.38		\$ 176,204.52	\$ -	\$ 176,204.52	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 2,666.42	\$ -	\$ 2,666.42	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (34,881.99)	\$ -	\$ (34,881.99)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (12,865.85)	\$ -	\$ (12,865.85)	
41	DA_ASM_REG	555.43		\$ -	\$ -	\$ -	
42	DA_ASM_SPIN	555.44		\$ (16,583.42)	\$ -	\$ (16,583.42)	
43	DA_ASM_SUPP	555.45		\$ -	\$ -	\$ -	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
March 2016 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (4,382.47)	\$ -		\$ (4,382.47)	
45	RT_ASM_SPIN	555.47		\$ (2,288.26)	\$ -		\$ (2,288.26)	
46	RT_ASM_SUPP	555.48		\$ -	\$ -		\$ -	
47	RT_ASM_NRGA	555.49		\$ 91.86	\$ -		\$ 91.86	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 299.95	\$ -		\$ 299.95	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 7,821.11	\$ -		\$ 7,821.11	
51	RT_ASM_SPIN_DIST	555.53		\$ 9,947.37	\$ -		\$ 9,947.37	
52	RT_ASM_SUPP_DIST	555.54		\$ 3,874.29	\$ -		\$ 3,874.29	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 126,150.70	\$ -		\$ 126,150.70	
54	RT ASM Excessive Energy Amount	555.56		\$ 4.08	\$ -		\$ 4.08	
55	RT_ASM_MISC	555.25		\$ -	\$ -		\$ -	
56	RT Demand Response Allocation Uplift Amount	555.59		\$ -	\$ -		\$ -	
				... NOT PUBLIC DATA ENDS]				... NOT PUBLIC DATA ENDS]
57	ENERGY CHARGES TOTAL		\$ (130,831.06)	\$ 95,446.77	\$ -		\$ 95,446.77	\$ (226,277.83)
58	TOTAL MISO DAY 2 CHARGES		\$ 2,932,712.90	\$ 3,192,120.05	\$ -		\$ 3,192,120.05	\$ (259,407.15)
59	Less: MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
60	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,932,712.90	\$ 3,192,120.05			\$ 3,192,120.05	\$ (259,407.15)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2016														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss														
1	DA Asset Energy Amount	555.02	\$ 4,081,461.32	\$ 3,882,179.22	\$ 2,579,646.39									\$ 10,543,286.93
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -									\$ -
3	DA Non-asset Energy Amount	555.09	\$ (86,435.80)	\$ (100,875.05)	\$ (79,254.31)									\$ (266,565.16)
4	RT Asset Energy Amount	555.19	\$ (513,279.97)	\$ (592,773.29)	\$ 596,281.20									\$ (509,772.06)
5	RT Distribution of Losses Amount	555.24	\$ (219,744.01)	\$ (276,609.61)	\$ (30,231.62)									\$ (526,585.24)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -									\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -									\$ -
8	TOTAL		\$ 3,262,001.54	\$ 2,911,921.27	\$ 3,066,441.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,240,364.47
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -									\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -									\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 53,761.50	\$ 66,895.63	\$ 52,634.44									\$ 173,291.57
13	RT Mkt Admin Amount	555.18	\$ 4,846.72	\$ 6,446.46	\$ 4,284.93									\$ 15,578.11
14	FTR Mkt Admin Amount	555.13	\$ 1,373.76	\$ 1,986.24	\$ 1,900.88									\$ 5,260.88
15	TOTAL		\$ 59,981.98	\$ 75,328.33	\$ 58,820.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 194,130.56
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -									\$ -
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -									\$ -
18	FTR Hourly Allocation Amount	555.14	\$ (92,467.86)	\$ (139,273.02)	\$ (53,793.99)									\$ (285,534.87)
19	FTR Monthly Allocation Amount	555.15	\$ (23,303.37)	\$ (3,131.58)	\$ (6,548.81)									\$ (32,983.76)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -									\$ -
21	FTR Monthly Transaction Amount	555.35	\$ (5,024.40)	\$ (3,256.35)	\$ (1,621.41)									\$ (9,902.16)
22	FTR Full Funding Guarantee Amount	555.36	\$ 20,465.50	\$ (3,103.36)	\$ 2,049.96									\$ 19,412.10
23	FTR Guarantee Uplift Amount	555.37	\$ (20,997.27)	\$ 3,103.36	\$ (2,049.96)									\$ (19,943.87)
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (226,568.51)	\$ (226,568.51)	\$ (176,214.38)									\$ (629,351.40)
25	FTR Annual Transaction Amount	555.38	\$ 226,460.11	\$ 226,460.11	\$ 176,204.52									\$ 629,124.74
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 5,664.89	\$ 5,664.89	\$ 2,666.42									\$ 13,996.20
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (33,802.51)	\$ (33,802.51)	\$ (34,881.99)									\$ (102,487.01)
28	TOTAL		\$ (149,573.42)	\$ (173,906.97)	\$ (94,189.64)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (417,670.03)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 11,535.28	\$ 12,790.55	\$ 9,361.29									\$ 33,687.12
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (5.71)	\$ (15,877.85)	\$ (689.64)									\$ (16,773.20)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amour	555.29	\$ 10,717.42	\$ 1,538.48	\$ 4,892.45									\$ 17,148.35
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -									\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (8,202.36)	\$ (12,588.53)	\$ (12,865.85)									\$ (33,656.74)
34	TOTAL		\$ 14,044.63	\$ (14,137.35)	\$ 498.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 405.53
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 70,224.46	\$ 67,868.53	\$ (48,366.01)									\$ 89,726.98
36	TOTAL		\$ 70,224.46	\$ 67,868.53	\$ (48,366.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,726.98
Other Charges														
37	RT Misc Amount	555.25	\$ 116,010.78	\$ 12,458.18	\$ 3,307.60									\$ 131,776.56
38	RT Net Inadvertent Amount	555.27	\$ (15,862.55)	\$ 2,236.19	\$ 80,672.73									\$ 67,046.37
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -									\$ -
40	RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ -									\$ -
41	TOTAL		\$ 100,148.23	\$ 14,694.37	\$ 83,980.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 198,822.93
ASM Charges														
42	DA_ASM_REG	555.43	\$ -	\$ -	\$ -									\$ -
43	DA_ASM_SPIN	555.44	\$ (7,343.78)	\$ (7,534.16)	\$ (16,583.42)									\$ (31,461.36)
44	DA_ASM_SUPP	555.45	\$ -	\$ -	\$ -									\$ -
45	RT_ASM_REG	555.46	\$ (443.19)	\$ (886.27)	\$ (4,382.47)									\$ (5,711.93)
46	RT_ASM_SPIN	555.47	\$ 21.16	\$ (1,780.18)	\$ (2,288.26)									\$ (4,047.28)
47	RT_ASM_SUPP	555.48	\$ -	\$ -	\$ -									\$ -
48	RT_ASM_NRGA	555.49	\$ 17.08	\$ 6.39	\$ 91.86									\$ 115.33
49	RT_ASM_EXE_DFE_DEP	555.50	\$ 71.79	\$ 32.39	\$ 299.95									\$ 404.13
50	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -									\$ -
51	RT_ASM_REG_DIST	555.52	\$ 6,687.19	\$ 8,012.62	\$ 7,821.11									\$ 22,520.92
52	RT_ASM_SPIN_DIST	555.53	\$ 8,454.56	\$ 8,111.02	\$ 9,947.37									\$ 26,512.95
53	RT_ASM_SUPP_DIST	555.54	\$ 3,787.46	\$ 3,504.22	\$ 3,874.29									\$ 11,165.97
54	RT ASM Non-Excessive Energy Amount	555.55	\$ 575,405.83	\$ 326,704.96	\$ 126,150.70									\$ 1,028,261.49
55	RT ASM Excessive Energy Amount	555.56	\$ (183.05)	\$ 304.28	\$ 4.08									\$ 125.31
56	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -									\$ -
57	TOTAL		\$ 586,475.05	\$ 336,475.27	\$ 124,935.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,047,885.53
Grandfathered Charge Types														
58	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -									\$ -
59	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -									\$ -
60	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -									\$ -
61	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -									\$ -
62	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -									\$ -
63	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -									\$ -
64	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS]														
65	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 3,943,302.47	\$ 3,218,243.45	\$ 3,192,120.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,353,665.97
66	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 3,943,302.47	\$ 3,218,243.45	\$ 3,192,120.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,353,665.97

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
March 2016 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
No.	Charge Type Description						[NOT PUBLIC DATA BEGINS ...]			
Day Ahead & Real Time Asset & Non Asset Energy & Loss										
1	DA Asset Energy Amount	555.02	\$ 6,572,687.94	\$ (3,993,041.55)	\$ -	\$ 2,579,646.39		417,490	(277,235)	
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -		-	-	
3	DA Non-asset Energy Amount	555.09	\$ -	\$ (79,254.31)	\$ -	\$ (79,254.31)		-	(4,784)	
4	RT Asset Energy Amount	555.19	\$ 332,546.10	\$ (118,029.72)	\$ 381,764.82	\$ 596,281.20		22,651	(7,667)	
5	RT Distribution of Losses Amount	555.24	\$ 54,720.92	\$ (143,126.56)	\$ 58,174.02	\$ (30,231.62)		-	-	
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -		-	-	
8	TOTAL		\$ 6,959,954.96	\$ (4,333,452.14)	\$ 439,938.84	\$ 3,066,441.66	\$ -	440,142	(289,687)	
Virtual Energy										
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
Schedules 16 & 17										
12	DA Mkt Admin Amount	555.01	\$ 52,634.44	\$ -	\$ -	\$ 52,634.44		-	-	
13	RT Mkt Admin Amount	555.18	\$ 5,248.51	\$ -	\$ (963.58)	\$ 4,284.93		-	-	
14	FTR Mkt Admin Amount	555.13	\$ 1,900.88	\$ -	\$ -	\$ 1,900.88		-	-	
15	TOTAL		\$ 59,783.83	\$ -	\$ (963.58)	\$ 58,820.25	\$ -	-	-	
Congest & FTRs										
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -		-	-	
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amount	555.14	\$ 31,062.45	\$ (84,853.81)	\$ (2.63)	\$ (53,793.99)		-	-	
19	FTR Monthly Allocation Amount	555.15	\$ 44.27	\$ (6,595.07)	\$ 1.99	\$ (6,548.81)		-	-	
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amount	555.35	\$ 2,594.23	\$ (4,215.64)	\$ -	\$ (1,621.41)		-	-	
22	FTR Full Funding Guarantee Amount	555.36	\$ 6,295.98	\$ (4,246.66)	\$ 0.64	\$ 2,049.96		-	-	
23	FTR Guarantee Uplift Amount	555.37	\$ 4,246.66	\$ (6,295.98)	\$ (0.64)	\$ (2,049.96)		-	-	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 9,219.79	\$ (185,434.17)	\$ -	\$ (176,214.38)		-	-	
25	FTR Annual Transaction Amount	555.38	\$ 185,409.52	\$ (9,205.00)	\$ -	\$ 176,204.52		-	-	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,780.53	\$ (114.11)	\$ -	\$ 2,666.42		-	-	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (34,881.99)	\$ -	\$ (34,881.99)		-	-	
28	TOTAL		\$ 241,653.43	\$ (335,842.43)	\$ (0.64)	\$ (94,189.64)	\$ -	-	-	
RSG & Make Whole Payments										
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,352.08	\$ -	\$ 9.21	\$ 9,361.29		-	-	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (889.64)	\$ -	\$ (889.64)		-	-	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 3,900.12	\$ -	\$ 992.33	\$ 4,892.45		-	-	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (12,865.85)	\$ -	\$ (12,865.85)		-	-	
34	TOTAL		\$ 13,252.20	\$ (13,755.49)	\$ 1,001.54	\$ 498.25	\$ -	-	-	
Revenue Neutrality Uplift										
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,415.33	\$ (28,341.67)	\$ (46,439.67)	\$ (48,366.01)		-	-	
36	TOTAL		\$ 26,415.33	\$ (28,341.67)	\$ (46,439.67)	\$ (48,366.01)	\$ -	-	-	
Other Charges										
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 3,307.60	\$ 3,307.60		-	-	
38	RT Net Inadvertent Amount	555.27	\$ 69,190.49	\$ (19,046.54)	\$ 30,528.78	\$ 80,672.73		-	-	
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
40	RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ -	\$ -		-	-	
41	TOTAL		\$ 69,190.49	\$ (19,046.54)	\$ 33,836.38	\$ 83,980.33	\$ -	-	-	
ASM Charges										
42	DA_ASM_REG	555.43	\$ -	\$ -	\$ -	\$ -		-	-	
43	DA_ASM_SPIN	555.44	\$ -	\$ (16,583.42)	\$ -	\$ (16,583.42)		-	(8,726)	
44	DA_ASM_SUPP	555.45	\$ -	\$ -	\$ -	\$ -		-	-	
45	RT_ASM_REG	555.46	\$ -	\$ (4,380.03)	\$ (2.44)	\$ (4,382.47)		-	(173)	
46	RT_ASM_SPIN	555.47	\$ 2,114.11	\$ (4,402.37)	\$ -	\$ (2,288.26)		901	(1,200)	
47	RT_ASM_SUPP	555.48	\$ -	\$ -	\$ -	\$ -		-	-	
48	RT_ASM_NRGA	555.49	\$ 146.25	\$ (54.39)	\$ -	\$ 91.86		-	-	
49	RT_ASM_EXE_DFE_DEP	555.50	\$ 299.86	\$ (0.22)	\$ 0.31	\$ 299.95		-	-	
50	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-	
51	RT_ASM_REG_DIST	555.52	\$ 7,908.87	\$ (454.04)	\$ 366.28	\$ 7,821.11		-	-	
52	RT_ASM_SPIN_DIST	555.53	\$ 9,961.11	\$ (415.87)	\$ 402.13	\$ 9,947.37		-	-	
53	RT_ASM_SUPP_DIST	555.54	\$ 3,862.99	\$ (168.00)	\$ 179.30	\$ 3,874.29		-	-	

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
March 2016 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
54	RT ASM Non-Excessive Energy Amount	555.55	\$ 332,606.26	\$ (206,455.56)	\$ -	\$ 126,150.70		22,417	(15,880)	
55	RT ASM Excessive Energy Amount	555.56	\$ 8.25	\$ (4.17)	\$ -	\$ 4.08		-	(4)	
56	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -		-	-	
57	TOTAL		\$ 356,907.70	\$ (232,918.07)	\$ 945.58	\$ 124,935.21	\$ -	-	23,318	(25,983)
Grandfathered Charge Types										
58	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-	
59	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-	
60	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -		-	-	
61	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -		-	-	
62	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-	
63	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-	
64	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
... NOT PUBLIC DATA ENDS]										
65	TOTAL MISO DAY 2 CHARGES		\$ 7,727,157.94	\$ (4,963,356.34)	\$ 428,318.45	\$ 3,192,120.05	\$ (259,407.15)	\$ 2,932,712.90	463,459	(315,670)
66	Less: MISO RSG Bad Debt									
67	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 7,727,157.94	\$ (4,963,356.34)	\$ 428,318.45	\$ 3,192,120.05				
68	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 3,192,120.05						
69	Net KWH for retail = ((G) + (H)) * 1,000			147,788,972					147,788,972	
70	March covers time period of 2/22/2016 -- 3/23/2016 ** increased for losses of 2.8%									
71	MISO Book Totals		\$ 2,763,801.60	147,788,972						
72	MISO RSG Bad Debt		\$ -							
73	March Adjustments		\$ 428,318.45	18,777,780						
74	Total MISO		\$ 3,192,120.05	166,566,752						

Otter Tail Power Company
 Plant Conditions for March 2016

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	130,516	80.2	80.1	3.27 2.84	Scheduled Forced	Maintenance Outage to Inspect SCR BFP B Isolation Valve Packing Leak	0.48	Over
Coyote	157,955	62.9	62.8	11.49	Scheduled	10 Week Outage	4.27	Over
Hoot Lake Unit 2	26,701	100.0	99.9				1.10	Under
Hoot Lake Unit 3	38,474	100.0	99.9				1.17	Under