



500 West Russell Street  
Sioux Falls, South Dakota 57101

November 21, 2016

—VIA EMAIL & U.S. MAIL—

Mr. Darrell Nitschke  
Director of Administration and Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: NOTICE OF RECEIPT OF SEVENTH DOE SETTLEMENT PAYMENT  
CASE NO. PU-16-019

Dear Mr. Nitschke:

Northern States Power Company, doing business as Xcel Energy, provides this notification to the North Dakota Public Service Commission regarding receipt of the seventh payment from an extended settlement with the Department of Energy (DOE). The Commission approved the Company's Petition regarding approval of a credit mechanism in its March 9, 2016 Order.

The Company received the seventh DOE settlement payment on October 26, 2016, which totals \$18,740,560.36. Like the first six payments we deposited the funds into an external interest bearing account for the administration of the DOE settlement funds. Attachment A is a copy of the wire transfer confirming the amount received and has been redacted to remove Company-sensitive banking information.

Attachment B provides the North Dakota jurisdictional amount, allocations by customer class and the estimated credit per customer class, not including interest and less bank fees. Consistent with the first six payments, allocations to the North Dakota jurisdiction have been calculated using the allocation factors which correspond to the period when the damages were incurred. The seventh settlement payment covers 2015 damages, thus 2015 allocation factors were used.

Mr. Darrell Nitschke

November 21, 2016

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Pursuant to the Commission's March 9, 2016 Order, the Company will implement the bill credits that result from the seventh payment to its North Dakota electric customers. Upon completion of the customer credit, we will submit a summary similar to Attachment B with the actual amounts credited and the average credit by customer class. Should you have any questions regarding this filing, please contact me at 612-330-6935.

Sincerely,

/s/

GAIL A. BARANKO  
MANAGER, REGULATORY PROJECT MANAGEMENT

Enclosures



Custom  
10/26/2016 10:09 AM ET  
CUSTOMER ID: [REDACTED]  
OPERATOR ID: [REDACTED]  
Commercial Electronic Office®

**XCEL ENERGY INC.**

Intraday Composite Report  
As of 10/26/2016

Treasury Information Reporting

Currency: USD

Bank: [REDACTED]

Account: [REDACTED]



NSPMNDOE

Credit Transactions

10/26/2016	145 / ACH CONCENTRATION CREDIT Cust Ref: [REDACTED] Unique ID: [REDACTED] COMPANY NAME: CABW TREAS 310 ENTRY DESC: MISC PAY RECIPIENT ID: [REDACTED] RECIPIENT NAME: NSPMN FUEL STORAGE COMPANY ID: [REDACTED] ENTRY CLASS CODE: CCD DISCRETIONARY DATA: 02 RMR*IV* [REDACTED] *18740560.36* [REDACTED] TRANSACTION CODE: 22	Credit Amount: 18,740,560.36 Bank Ref:
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Northern States Power Company  
DOE Settlement - Seventh Payment  
Customer Credits for North Dakota Jurisdiction

Case No. PU-16-019  
Compliance Filing: 11-21-16  
Attachment B - Page 1 of 1

Item	Total	NSPM	Retail			Minn Whlsle
			Minn	N. Dakota	S. Dakota	
Actual 2015 12 CP Allocator		100.0000%	87.2593%	6.3912%	6.3495%	0.0000%
<b>Overall Actual Allocator *</b>	<b>100.0000%</b>	<b>84.5789%</b>	<b>73.8030%</b>	<b>5.4056%</b>	<b>5.3703%</b>	<b>0.0000%</b>

<b>7th Credit</b>	<b>\$18,740,560</b>	<b>\$15,850,560</b>	<b>\$13,831,088</b>	<b>\$1,013,041</b>	<b>\$1,006,431</b>	<b>\$0</b>
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\* The NSPM/NSPW Co split uses a 36 CP allocator

Item	NSPW	Retail		Wisc Whlsle
		Wisc	Mich	
Actual 2015 12 CP Allocator	100.0000%	97.9496%	2.0504%	0.0000%
<b>Overall Actual Allocator *</b>	<b>15.4211%</b>	<b>15.1049%</b>	<b>0.3162%</b>	<b>0.0000%</b>
<b>Total Credit</b>	<b>\$2,890,001</b>	<b>\$2,830,744</b>	<b>\$59,257</b>	<b>\$0</b>

North Dakota						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10C) ***	18.74%	32.43%	6.10%	61.17%	0.30%	100.00%
Energy Component (E8760) ***	81.26%	34.58%	5.74%	59.06%	0.63%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>34.18%</b>	<b>5.80%</b>	<b>59.45%</b>	<b>0.57%</b>	<b>100.00%</b>
[1] 7th Credit by Customer Class		\$346,216	\$58,806	\$602,283	\$5,736	\$1,013,041
[2] MWh Sales Oct 2015 - Sep 2016 ****		747,618	109,870	1,343,976	18,368	747,618
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000463	\$0.000535	\$0.000448	\$0.000312	
[4] Customer Count Oct 2015 - Sep 2016		81,404	8,971	4,004	2,020	96,400
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		9,184	12,247	335,651	9,092	7,755
[6] Est. Credit / Customer, [6] = [3] x [5]		<b>\$4.25</b>	<b>\$6.55</b>	<b>\$150.42</b>	<b>\$2.84</b>	<b>\$10.51</b>

\*\* Nuclear Plant Stratification from Docket No. PU-12-813 (Test Year 2013).

\*\*\* Class Allocation Factors from Docket No. PU-12-813 (Test Year 2013).

\*\*\*\* Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all customers.