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December 8, 2017

—VIA EMAIL & U.S. MAIL—

Mr. Darrell Nitschke  
Director of Administration and Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: NOTICE OF RECEIPT OF EIGHTH DOE SETTLEMENT PAYMENT  
COMPLIANCE FILING  
CASE NO. PU-16-019

Dear Mr. Nitschke:

Northern States Power Company, doing business as Xcel Energy, provides this notification to the North Dakota Public Service Commission that it is in receipt of an eighth payment from the extended settlement with the Department of Energy (DOE) regarding its failure to provide permanent storage of spent nuclear fuel. The Company wishes to pass the North Dakota allocation of these proceeds to its customers in the state through a bill credit. The Commission approved the Company's most recent Petition regarding approval of a customer bill credit (for the sixth and seventh payments) in its March 9, 2016 Order.

The Company received the eighth DOE settlement payment of \$15,180,485 on November 13, 2017. As with the first seven payments, we deposited this payment into an external interest bearing account for eventual issuance to customers. Attachment A is a copy of the wire transfer confirming the amount received and has been redacted to remove Company-sensitive banking information.

Attachment B provides: 1) the North Dakota jurisdictional allocation (\$788,140) of the payment (not including interest earned, less bank fees); 2) allocations of the North Dakota amount by customer class; and 3) the estimated bill credit by customer class (about \$3.34 for the average residential customer). Consistent with the first seven

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payments, the allocations to the state of North Dakota and then to each customer class were calculated using demand and energy data corresponding to the period when the damages were incurred. The eighth settlement payment covers 2016 calendar year damages, thus allocation factors based on actual 2016 demand and energy data were used.

Consistent with the Commission's previous Orders regarding the sixth and seventh settlement payments, the Company is proposing that the eighth payment also be credited back to customers in a manner consistent with the handling of payments six and seven. If the Commission decides these funds should be credited back to customers, we request that the implementation of the bill credit begin within 90-days from the date of the Commission's Order in this regard. Upon completion of the customer credit, we will submit a summary similar to Attachment B with the actual amounts credited and the average credit by customer class.

Please contact Cynthia Harrington at [cynthia.d.harrington@xcelenergy.com](mailto:cynthia.d.harrington@xcelenergy.com) or (612-330-5953) or me if you have any questions regarding this filing. Thank you.

Sincerely,



David H. Sederquist  
Sr. Consultant, Regulation & Finance  
Xcel Energy

Enclosures

cc: Mr. Pat Fahn

# Intraday Composite Report

Custom

As of 11/13/2017

CUSTOMER ID: [REDACTED]

OPERATOR ID: [REDACTED]

XCEL ENERGY INC.  
11/13/2017 09:45 AM ET

Commercial Electronic Office®

Treasury Information Reporting

Currency: USD

Bank: [REDACTED]

Account: [REDACTED]

NSPMNDOE

## Credit Transactions

11/13/2017	145 / ACH CONCENTRATION CREDIT <b>Cust Ref:</b> [REDACTED] <b>Unique ID:</b> [REDACTED] COMPANY NAME: BPD1 TREAS 310 ENTRY DESC: MISC PAY RECIPIENT ID: [REDACTED] RECIPIENT NAME: NSPMN FUEL STORA NORT COMPANY ID: [REDACTED] ENTRY CLASS CODE: CCD DISCRETIONARY DATA: 02 RMR*IV [REDACTED] **15180484.8*15180484.8*0\ [REDACTED] TRANSACTION CODE: 22	<b>Credit Amount:</b> 15,180,484.80 <b>Bank Ref:</b>
<b>Account Net Amount</b>		<b>15,180,484.80</b>

---- END OF REPORT ----

Northern States Power Company  
DOE Settlement - Eighth Payment  
Customer Credits for North Dakota Jurisdiction

Case No. PU-16-019  
Compliance Filing: 12-8-17  
Attachment B - Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
<b>Actual 2016 12 CP Allocator</b>		100.0000%	87.7424%	6.1708%	6.0868%	0.0000%
<b>Overall Actual Allocator *</b>	100.0000%	<b>84.1349%</b>	<u>73.8220%</u>	<u>5.1918%</u>	<u>5.1211%</u>	<u>0.0000%</u>

<b>8th Credit</b>	\$15,180,485	\$12,772,086	\$11,206,535	\$788,140	\$777,411	\$0
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\* The NSPM/NSPW Co split uses a 36 CP allocator

<u>Item</u>	<u>NSPW</u>	<u>Retail</u>		<u>Wisc Whlsle</u>
		<u>Wisc</u>	<u>Mich</u>	
<b>Actual 2016 12 CP Allocator</b>	100.0000%	97.9223%	2.0777%	0.0000%
<b>Overall Actual Allocator *</b>	<b>15.8651%</b>	<u>15.5355%</u>	<u>0.3296%</u>	<u>0.0000%</u>
<b>Total Credit</b>	\$2,408,399	\$2,358,360	\$50,039	\$0

<b>North Dakota (PU-12-813)</b>						
<b>Stratification Components</b>	<b>Weight **</b>	<b>Res</b>	<b>Sm Non Dm</b>	<b>C&amp;I Demand</b>	<b>Lighting</b>	<b>Total</b>
Capacity Component (D10C) ***	18.74%	32.43%	6.10%	61.17%	0.30%	100.00%
Energy Component (E8760) ***	81.26%	34.58%	5.74%	59.06%	0.63%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>34.18%</b>	<b>5.80%</b>	<b>59.45%</b>	<b>0.57%</b>	<b>100.00%</b>
[1] 8th Credit by Customer Class		\$269,354	\$45,751	\$468,573	\$4,462	\$788,140
[2] MWh Sales Nov 2016 - Oct 2017 ****		<u>739,157</u>	<u>109,092</u>	<u>1,329,359</u>	<u>17,603</u>	<u>2,195,211</u>
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000364	\$0.000419	\$0.000352	\$0.000254	\$0.000359
[4] Customer Count Nov 2016 - Oct 2017		80,607	8,868	3,987	2,199	95,661
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		<u>9,170</u>	<u>12,302</u>	<u>333,454</u>	<u>8,003</u>	<u>22,948</u>
[6] Est. Credit / Customer, [6] = [3] x [5]		<b>\$3.34</b>	<b>\$5.16</b>	<b>\$117.54</b>	<b>\$2.03</b>	<b>\$8.24</b>

\*\* Nuclear Plant Stratification from Case No. PU-12-813.

\*\*\* Class Allocation Factors from Case No. PU-12-813.

\*\*\*\* Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.