

# **Appendix F**

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## **10-Year Plan**

ONEOK Bakken Pipeline, L.L.C. ("OBPL") hereby submits its ten-year plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

SECTION A: Existing Energy Conversion Facilities

OBPL has no existing energy conversion facilities in North Dakota.

SECTION B: Energy Conversion Facilities Under Construction

OBPL has no energy conversion facilities under construction in North Dakota.

SECTION C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

OBPL has no proposed energy conversion facilities on which construction is intended within the ensuing five years in North Dakota.

SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time Period

OBPL has no proposed energy conversion facilities during the next ten-year time period in North Dakota.

SECTION E: Existing Transmission Facilities (Electric)

OBPL has no existing electrical transmission facilities in North Dakota.

SECTION F: Existing Transmission Facilities (Pipeline)

Part I – Stateline Natural Gas Liquids ("NGL") Pipeline

1. Location. OBPL owns an NGL pipeline for the transportation of y-grade NGLs originating at the Stateline 1 and Stateline 2 Gas Plants (collectively "Stateline Plants") owned and operated by ONEOK Rockies Midstream, L.L.C. ("ORM") and located in Township 155 North, range 103 West, Section 21 in Williams County, and proceeding due west and south to Township 153N, Range 104W, Section 10. At this point the pipeline crosses the state line into Montana where it can deliver into the ORM Riverview Rail Facility near Sidney, Montana or continue southward on the pipeline.

2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: - Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 13.19 miles (total line length is approximately 55.16 miles including the Montana portion)

Pipe Size: 10.75 inches

Maximum Design Operating Pressure: 1,440 psig  
Maximum Design Flow Rate: 2,300 gpm  
Compressor or pumping station specifications, including type, horsepower, output pressure and capacity: None – Injection pressure at the Stateline Plants is adequate to move the product through the pipeline.  
Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline: October 22, 2012
4. Retirement: There is no projected retirement date during the next ten-year period for this pipeline.

#### Part II – Garden Creek NGL Pipeline

1. Location. OBPL owns an NGL pipeline for the transportation of y-grade NGLs originating at the Garden Creek 1, Garden Creek 2 (coming online in 2014) and Garden Creek 3 (coming online in 2015) Gas Plants (collectively “Garden Creek Plants”) owned and operated by ORM and located in Township 151 North, Range 98 West, Section 35 in McKenzie County, and proceeding due west and south to Township 150 N, Range 99 West, Section 17 to bypass Watford City, then south and west to angle into existing pipeline corridors in Township 148 North, Range 103 West, travel south and west to pass near the Grasslands Gas Plant and through Section 34, Township 148 North, Range 105 West, McKenzie County. At this point, the pipeline crosses the state line into Montana where it can deliver into the ORM Riverview Rail Facility near Sidney, Montana or continue southward on the pipeline.

2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: - Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 54.8 miles (total line length is approximately 64.18 miles including the Montana portion)

Pipe Size: 10.75 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: 2,100 gpm

Compressor or pumping station specifications, including type, horsepower, output pressure and capacity: None – Injection pressure at the Garden Creek Plants is adequate to move the product through the pipeline.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline: January 20, 2012
4. Retirement: There is no projected retirement date during the next ten-year period for this pipeline.

#### SECTION G: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

{#####}OBPL – 2014 Ten-Year Plan

OBPL has no proposed electric transmission facilities on which construction is intended within the ensuing five years in North Dakota.

SECTION H: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Pipeline)

Part I – Targa Lateral NGL Pipeline

1. Location: OBPL plans to build an approximately 10-mile NGL pipeline for the transportation of Y-grade NGLs originating at the Little Missouri Plant owned and operated by Targa Badlands LLC and located in Township 149 North, Range 98 West, Section 30 in McKenzie County, and proceeding North West to Township 149 N, Range 100 West, Section 1 where it will tie into the Garden Creek NGL Pipeline. OBPL anticipates filing an application with the PSC for Corridor Certificate and Route Permit for the Targa Lateral Pipeline.
2. Type and Capacity. The design specifications for this facility are as follows:
  - a. Product Type: Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)
  - b. Length of Facility in Miles: 10 miles Pipe Size: 6.625 inches
  - c. Maximum Design Operating Pressure: 1,440 psig
  - d. Maximum Design Flow Rate: 290 gpm
  - e. Pumping station specifications, including type, horsepower, output pressure and capacity: None anticipated – Injection pressure at the plant is assumed to be adequate to move the product through the pipeline.
  - f. Minimum Cover Over Pipe: 48 inches
3. In-Service Date for Pipeline: First Quarter 2015

Part II – Lonesome Creek NGL Pipeline

1. Location: OBPL plans to build a NGL pipeline for the transportation of Y-grade NGLs originating at the Lonesome Creek Gas Plant to be owned and operated by ORM and for which ORM requested a Certificate of Site Compatibility in Township 150 North, Range 101 West, Section 36 in McKenzie County, and into the Garden Creek NGL Pipeline.
2. Type and Capacity. The design specifications for this facility are as follows:
  - a. Product Type: Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)
  - b. Length of Facility in Miles: Route yet to be determined
  - c. Pipe Size: Hydraulics yet to be confirmed.
  - d. Maximum Design Operating Pressure: 1,440 psig
  - e. Maximum Design Flow Rate: Capacity yet to be determined

- f. Pumping station specifications, including type, horsepower, output pressure and capacity: None anticipated – Injection pressure at the Lonesome Creek Plant is assumed to be adequate to move the product through the pipeline.
  - g. Minimum Cover Over Pipe: 48 inches
3. In-Service Date for Pipeline. First Quarter 2016
4. Retirement. There is no projected retirement date during the next ten-year period for this pipeline.

#### SECTION I: Proposed Transmission Facilities during the Next Ten-Year Time Period (Electric and Pipeline)

If producer drilling activity in the Bakken/Three Forks continues at current levels, it is possible that OBPL may need to build additional NGL transportation capacity in Western North Dakota sometime within the five-year period.

#### SECTION J: Regional Coordination

OBPL has regional coordination with other processors of associated NGLs, however OBPL does not have contact with other pipelines due to confidentiality concerns and potential antitrust issues.

#### SECTION K: Environmental Information

OBPL recognizes the various federal, state and municipal regulatory agencies within the state of North Dakota that have environmental compliance authority over the operations and maintenance aspects of its existing Stateline NGL Pipeline and Garden Creek NGL Pipeline. In its effort to ensure regulatory compliance, OBPL commits to developing and fostering an ongoing working relationship with each of these agencies. OBPL will continue risk mitigation collaborations and community right-to-know reporting with the Local Emergency Planning Commissions. OBPL is committed to maintaining a strong safety record and is well prepared to meet any emergency and mitigate the impact of a pipeline failure.

OBPL is also committed to environmental compliance during the execution of any future expansion or routine growth project. OBPL commits to actively seek the approval of and comply with the conditions of all federal, state and municipal agencies having jurisdictional authority over the construction and installation of new facilities.

#### SECTION L: Projected Demand for Service

Crude oil prices and technology will sustain the long-term production of Bakken Shale / Three Forks crude oil and the production of natural gas associated with such production. The processing of the associated natural gas will provide a source of NGL supply to OBPL, which in turn can provide access to NGL markets.