

NextEra Energy Resources

## **Brady Wind II, LLC**

Plan of the Week (POW)

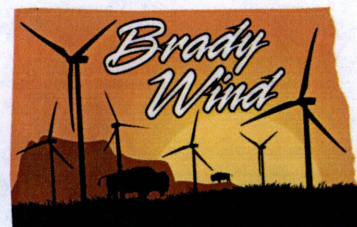
Project Manager: Dick Rausch (512-970-6254)

WE September 18, 2016

Case No's: PU-16-42



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 Plan of the Week (POW)  
 Project Manager: Dick Rausch  
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COD: December 16, 2016  
 Days to COD: 87

Temp Low/High (°F): 35/71°F  
 Wind: 5-25 mph  
 Forecast: Cloudy, cool, rain  
 Monthly Precip: 1.73"

Backfeed: Nov 09, 2016  
 Days to Energization: 50

**NextEra Energy /Blattner Energy/GE/Paradigm**

**Plan of the Week**

**SAFETY:**

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

**ENVIRONMENTAL:**

Be aware of changes to environmentally sensitive areas  
 Clean up job sites as work continues; Dust control to be maintained as needed  
 SWPPP inspections continue; installing silt fence

**CIVIL :**

Work continues on stripping topsoil, cement treat, grading turbine sites, access road approaches, excavations and graveling county roads

**WTG FOUNDATIONS:**

Work continues on seal slabs, bottom/top mat rebar, bolt cages, internal grounding, base form/pour, ped form/pour and ground grid

**INSTALL:**

**COLLECTION:**

**Construction Status ( as of COB yesterday)**

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	2,369,520	83,424	50,000	4%	2%
Grade Turbine Site	72	68	54	94%	75%
Foundations Excavated	72	58	40	81%	56%
Bases Poured	72	9	10	13%	14%
Pedestals Poured	72	4	-	6%	0%
Foundations Backfilled	72	-	-	0%	0%
Crane Pads Built	72	-	-	0%	0%
WTG DTE Installed	72	-	-	0%	0%
WTG Base Installed	72	-	-	0%	0%
WTG Mid Installed	72	-	-	0%	0%
WTG Top Installed	72	-	-	0%	0%
WTG Nacelle Installed	72	-	-	0%	0%
WTG Rotor Installed	72	-	-	0%	0%
WTG Tower Wiring	72	-	-	0%	0%
1250 Cable Trenched (LF)	208,780	-	-	0%	0%
1000 Cable Trenched (LF)	3,415	-	-	0%	0%
750/500 kcmil Cable Trenched (LF)	92,305	-	-	0%	0%
4/0 kcmil Cable Trenched (LF)	59,885	-	-	0%	0%
1/0 kcmil Cable Trenched (LF)	59,690	-	-	0%	0%
IIP	72	-	-	0%	0%
Bores	14,050	-	-	0%	0%
Set Box Pads	72	-	-	0%	0%
PMT Set	72	-	-	0%	0%
PMT MV Terminate	72	-	-	0%	0%
PMT LV Terminate	72	-	-	0%	0%
WTG Mechanically Complete	72	-	-	0%	0%
WTG Commissioned	72	-	-	0%	0%
Set JB	24	-	-	0%	0%
JB Term	24	-	-	0%	0%
Collection % Complete	100	-	-	0%	0%

**Receiving Status (as of COB yesterday)**

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	223992	223992	7008	97%	97%
4/0 Cable	189000	188857	188857	143	100%	100%
500 kcmil Cable	153000	146988	146988	6012	96%	96%
750 kcmil Cable	135000	134955	134955	45	100%	100%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	446166	419298	219834	67%	63%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	406000	406000	130512	76%	76%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	0	0	72	0%	0%
Bases	72	0	0	72	0%	0%
Mids	72	0	0	72	0%	0%
Tops	72	0	0	72	0%	0%
Hubs	72	0	0	72	0%	0%
Nose Cone	72	0	0	72	0%	0%
Nacelles	72	0	0	72	0%	0%
Blade Sets	72	0	0	72	0%	0%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

**Collection Route**

