

NextEra Energy Resources

Brady Wind II, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

WE October 2, 2016

Case No's: PU-16-42

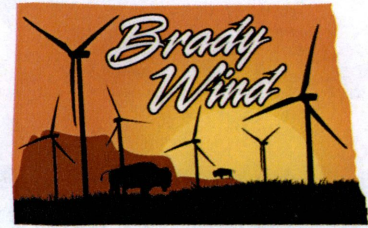
100 **PU-16-42** Filed: 10/6/2016 Pages: 2
**Brady II Wind Energy Center progress report – week
ending 10-2-2016**

Brady Wind II, LLC



NextEra Energy Resources Brady Wind II, LLC

Plan of the Week (POW)
Project Manager: Dick Rausch
WE October 02, 2016



Backfeed: Nov 09, 2016
Days to Energization: 36

COD: December 16, 2016
Days to COD: 73

Temp Low/High (°F): 44/78°F
Wind: 5-30 mph
Forecast: Sunny, cool
Monthly Precip: 3.93"

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; Dust control to be maintained as needed
Installing silt fence, SWPPP inspection

CIVIL:

Work continues on stripping topsoil, cement treat, grading turbine sites, access road approaches, excavations and gravelling county roads and collection clearing.
Work on backfilling and crane pads continuing.

WTG FOUNDATIONS:

Work continues on seal slabs, bottom/top mat rebar, bolt cages, internal grounding, base form/pour, ped form/pour and ground grid

INSTALL:

Turbine component delivery and install began this week.

COLLECTION:

Boring work continues; trench & cable install; setting Tx box pads and slurry/backfill has begun; GGRT

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	2,369,520	854,806	1,000,000	36%	42%
Grade Turbine Site	72	71	72	99%	100%
Foundations Excavated	72	71	72	99%	100%
Bases Poured	72	34	34	47%	47%
Pedestals Poured	72	29	30	40%	42%
Foundations Backfilled	72	21	18	29%	25%
Crane Pads Built	72	21	18	29%	25%
WTG DTE Installed	72	10	10	14%	14%
WTG Base Installed	72	-	-	0%	0%
WTG Mid Installed	72	-	-	0%	0%
WTG Top Installed	72	-	-	0%	0%
WTG Nacelle Installed	72	-	-	0%	0%
WTG Rotor Installed	72	-	-	0%	0%
WTG Tower Wiring	72	-	-	0%	0%
1250 Cable Trenched (LF)	208,780	58,080	25,000	28%	12%
1000 Cable Trenched (LF)	3,415	-	-	0%	0%
750/500 kcmil Cable Trenched (LF)	92,305	8,182	-	9%	0%
4/0 kcmil Cable Trenched (LF)	59,885	-	-	0%	0%
1/0 kcmil Cable Trenched (LF)	59,690	-	-	0%	0%
IIP	72	-	-	0%	0%
Bores	14,050	3,635	2,500	26%	18%
Set Box Pads	72	15	2	21%	3%
PMT Set	72	-	-	0%	0%
PMT MV Terminate	72	-	-	0%	0%
PMT LV Terminate	72	-	-	0%	0%
WTG Mechanically Complete	72	-	-	0%	0%
WTG Commissioned	72	-	-	0%	0%
Set JB	24	-	-	0%	0%
JB Term	24	-	-	0%	0%
Collection % Complete	100	8	3	8%	3%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	230992	223992	8	100%	97%
4/0 Cable	189000	188857	188857	143	100%	100%
500 kcmil Cable	153000	152988	152988	12	100%	100%
750 kcmil Cable	135000	134955	134955	45	100%	100%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	494166	494166	171834	74%	74%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	10	10	62	14%	14%
Bases	72	13	12	59	18%	17%
Mids	72	13	12	59	18%	17%
Tops	72	13	12	59	18%	17%
Hubs	72	12	12	60	17%	17%
Nose Cone	72	16	12	56	22%	17%
Nacelles	72	12	12	60	17%	17%
Blade Sets	72	12	12	60	17%	17%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

Trenching

