

NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

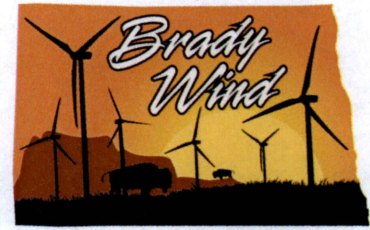
WE October 9, 2016

Case No's: PU-16-42



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COD: December 16, 2016
Days to COD: 66

Temp Low/High (°F): 25/72°F
Wind: 10-35 mph
Forecast: Cloudy, windy, rain, cool
Monthly Precip: 2.3"

Backfeed: Nov 09, 2016
Days to Energization: 29

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; Dust control to be maintained as needed
Work continued on Installing silt fence

CIVIL:

Cement Treat, Strip topsoil, Grading turbine sites, Excavations, Collection clearing – Complete.

Work continues on access road approaches, backfilling and crane pads.

WTG FOUNDATIONS:

Seal slab – Complete.

Work continues on bottom/top mat rebar, bolt cages, internal grounding, base form/pour, ped form/pour and ground grid

INSTALL:

Turbine component delivery and install began this week. Continuous strong winds and rain played a factor in the amount of work completed this past week.

COLLECTION:

Work continues on boring, trench & cable install, setting Tx box pads and slurry, terminating LV DTE towers and GGRT

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	2,369,520	1,159,186	1,200,000	49%	51%
Grade Turbine Site	72	72	72	100%	100%
Foundations Excavated	72	72	72	100%	100%
Bases Poured	72	37	46	51%	64%
Pedestals Poured	72	31	42	43%	58%
Foundations Backfilled	72	29	30	40%	42%
Crane Pads Built	72	29	30	40%	42%
WTG DTE Installed	72	18	18	25%	25%
WTG Base Installed	72	6	-	8%	0%
WTG Mid Installed	72	6	-	8%	0%
WTG Top Installed	72	-	-	0%	0%
WTG Nacelle Installed	72	-	-	0%	0%
WTG Rotor Installed	72	-	-	0%	0%
WTG Tower Wiring	72	-	-	0%	0%
1250 Cable Trenched (LF)	208,780	84,710	80,000	41%	38%
1000 Cable Trenched (LF)	3,415	-	-	0%	0%
750/500 kcmil Cable Trenched (LF)	92,305	14,096	10,000	15%	11%
4/0 kcmil Cable Trenched (LF)	59,865	11,178	-	19%	0%
1/0 kcmil Cable Trenched (LF)	59,690	7,198	1,000	12%	2%
IIP	72	-	-	0%	0%
Bores	14,050	5,725	2,500	41%	18%
Set Box Pads	72	19	2	26%	3%
PMT Set	72	-	-	0%	0%
PMT MV Terminate	72	-	-	0%	0%
PMT LV Terminate	72	-	-	0%	0%
WTG Mechanically Complete	72	-	-	0%	0%
WTG Commissioned	72	-	-	0%	0%
Set JB	24	-	-	0%	0%
JB Term	24	-	-	0%	0%
Collection % Complete	100	13	5	13%	5%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	230992	223992	8	100%	97%
4/0 Cable	189000	188857	188857	143	100%	100%
500 kcmil Cable	153000	152988	152988	12	100%	100%
750 kcmil Cable	135000	134955	134955	45	100%	100%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	599362	599362	66638	90%	90%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	26	26	46	36%	36%
Bases	72	25	25	47	35%	35%
Mids	72	25	25	47	35%	35%
Tops	72	25	25	47	35%	35%
Hubs	72	25	25	47	35%	35%
Nose Cone	72	27	27	45	38%	38%
Nacelles	72	24	24	48	33%	33%
Blade Sets	72	24	24	48	33%	33%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

Setting base, mid, assemble rotor WTG 72

