

NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

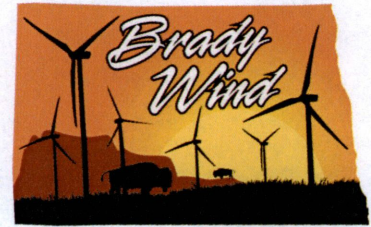
WE October 23, 2016

Case No's: PU-16-42



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Backfeed: Nov 09, 2016
Days to Energization: 15

COD: December 16, 2016
Days to COD: 52

Temp Low/High (°F): 32/61°F
Wind: 5-15 mph
Forecast: Cloudy & cool
Monthly Precip: 2.3"

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; Dust control to be maintained as needed
Work continued on silt fence and straw wattle

CIVIL:

Access roads graveled – Complete
Work continues on backfilling and crane pads

WTG FOUNDATIONS:

Bolt cages, internal grounding, top mat rebar, base form – Complete
Work continues with base pour, ped form/pour and ground grid

OFFLOADING & INSTALL:

Turbine component delivery and install continues.

COLLECTION:

Work continues on boring, trench & cable install, setting Transformer box pads and slurry, setting transformers, transformer TTR, placing LV cable, terminating MV PMT/LV DTE towers and GGRT

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	2,369,520	2,272,180	2,272,180	100%	100%
Grade Turbine Site	72	72	72	100%	100%
Foundations Excavated	72	72	72	100%	100%
Bases Poured	72	71	66	99%	92%
Pedestals Poured	72	66	60	92%	83%
Foundations Backfilled	72	55	50	76%	69%
Crane Pads Built	72	55	50	76%	69%
WTG DTE Installed	72	44	40	61%	56%
WTG Base Installed	72	28	24	36%	33%
WTG Mid Installed	72	28	24	36%	33%
WTG Top Installed	72	1	-	1%	0%
WTG Nacelle Installed	72	1	-	1%	0%
WTG Rotor Installed	72	1	-	1%	0%
WTG Tower Wiring	72	-	-	0%	0%
1250 Cable Trenched (LF)	208,780	151,836	139,038	73%	67%
1000 Cable Trenched (LF)	3,415	-	-	0%	0%
750/500 kcmil Cable Trenched (LF)	92,305	64,208	64,020	70%	69%
4/0 kcmil Cable Trenched (LF)	59,865	33,266	27,408	56%	46%
1/0 kcmil Cable Trenched (LF)	59,690	36,402	27,746	61%	46%
IIP	72	-	-	0%	0%
Bores	14,050	12,690	13,035	90%	93%
Set Box Pads	72	50	36	69%	50%
PMT Set	72	27	27	38%	38%
PMT MV Terminate	72	2	-	3%	0%
PMT LV Terminate	72	-	-	0%	0%
WTG Mechanically Complete	72	-	-	0%	0%
WTG Commissioned	72	-	-	0%	0%
Set JB	24	-	-	0%	0%
JB Term	24	-	-	0%	0%
Collection % Complete	100	31	35	31%	35%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	230992	230992	8	100%	100%
4/0 Cable	189000	216857	216857	(27857)	115%	115%
500 kcmil Cable	153000	152988	152988	12	100%	100%
750 kcmil Cable	135000	134955	134955	45	100%	100%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	691506	691506	(25506)	104%	104%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	46	46	26	64%	64%
Bases	72	47	47	25	65%	65%
Mids	72	47	47	25	65%	65%
Tops	72	46	46	26	64%	64%
Hubs	72	45	45	27	63%	63%
Nose Cone	72	44	44	28	61%	61%
Nacelles	72	44	44	28	61%	61%
Blade Sets	72	45	45	27	63%	63%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

Blade delivery to WTG 49

