

NextEra Energy Resources  
**Brady Wind II, LLC**

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

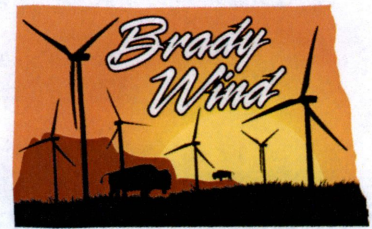
WE November 6, 2016

Case No's: PU-16-42



# NextEra Energy Resources Brady Wind II, LLC

Plan of the Week (POW)  
Project Manager: Dick Rausch  
WE November 06, 2016



COD: December 16, 2016  
Days to COD: 38

Temp Low/High (°F): 34/70°F  
Wind: 5-35 mph  
Forecast: Sunny & cool  
Monthly Precip: 0"

Backfeed: Nov 12, 2016  
Days to Energization: 5

## NextEra Energy /Blattner Energy/GE/Paradigm

### Plan of the Week

**SAFETY:**

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

**ENVIRONMENTAL:**

Be aware of changes to environmentally sensitive areas  
Clean up job sites as work continues; Dust control to be maintained as needed

**CIVIL :**

Backfilling and crane pads – Complete

**WTG FOUNDATIONS:**  
Complete

**COLLECTION:**

Setting Tx box pads, slurry/backfill, setting Tx – Complete  
Work continued on boring, trench & cable install, transformer TTR, placing LV cable, terminating MV PMT/LV DTE towers, setting & terminating JBs, GGRT and assembling MET tower

**OFFLOADING & INSTALL:**

Turbine component delivery and install continues. Tower wiring, IIP and MCC continue.

### Construction Status ( as of COB yesterday)

Activity	Total	Comp	Target	% Comp	% Target
Access Roads Gravelled (SF)	2,369,520	2,272,180	2,272,180	100%	100%
Grade Turbine Site	72	72	72	100%	100%
Foundations Excavated	72	72	72	100%	100%
Bases Poured	72	72	72	100%	100%
Pedestals Poured	72	72	72	100%	100%
Foundations Backfilled	72	72	72	100%	100%
Crane Pads Built	72	72	72	100%	100%
WTG DTE Installed	72	72	72	100%	100%
WTG Base Installed	72	48	43	67%	60%
WTG Mid Installed	72	48	43	67%	60%
WTG Top Installed	72	25	20	35%	28%
WTG Nacelle Installed	72	25	20	35%	28%
WTG Rotor Installed	72	25	20	35%	28%
WTG Tower Wiring	72	18	18	25%	25%
1250 Cable Trenched (LF)	208,780	186,278	184,794	89%	89%
1000 Cable Trenched (LF)	3,415	1,592	1,592	47%	47%
750/500 kcmil Cable Trenched (LF)	92,305	79,252	84,000	86%	91%
4/0 kcmil Cable Trenched (LF)	59,865	56,158	55,000	94%	92%
1/0 kcmil Cable Trenched (LF)	59,690	54,624	54,000	92%	90%
IIP	72	12	10	17%	14%
Bores	14,050	14,040	14,050	100%	100%
Set Box Pads	72	72	72	100%	100%
PMT Set	72	72	60	100%	83%
PMT LV Terminate	72	34	30	47%	42%
PMT MV Terminate	72	20	16	28%	22%
WTG Mechanically Complete	72	8	8	11%	11%
WTG Commissioned	72	-	-	0%	0%
Set JB	24	5	5	21%	21%
JB Term	24	1	1	4%	4%
Collection % Complete	100	63	55	63%	55%

### Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	% Comp	% Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	230992	230992	8	100%	100%
4/0 Cable	189000	216857	216857	(27857)	115%	115%
500 kcmil Cable	153000	161988	161988	(8988)	106%	106%
750 kcmil Cable	135000	137955	137955	(2955)	102%	102%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	691506	691506	(25506)	104%	104%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	72	72	0	100%	100%
Bases	72	68	68	4	94%	94%
Mids	72	69	69	3	96%	96%
Tops	72	66	66	6	92%	92%
Hubs	72	67	67	5	93%	93%
Nose Cone	72	66	66	6	92%	92%
Nacelles	72	66	66	6	92%	92%
Blade Sets	72	67	67	5	93%	93%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

### Foundation Inspection

