

NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

WE December 11, 2016

Case No's: PU-16-42

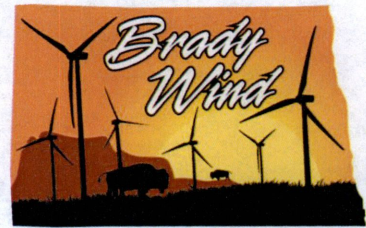
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**Brady II Wind Energy Center progress report – week
ending 12-11-2016**

Brady Wind II, LLC



NextEra Energy Resources Brady Wind II, LLC

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COD: December 16, 2016
Days to COD: 4

Temp Low/High (°F): -15/31°F
Wind: 5-29 mph
Forecast: Cloudy, snow, wind chill warnings
Total Weekly Precip 2" Month of Dec: 2"

Backfeed: Nov 12, 2016

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions

WTG FOUNDATIONS:

Complete

CIVIL:

Work continued on reclaim and snow removal from the storm.

COLLECTIONS:

35kv Cable splice, Ground Point and JB & PMT MV Terminations - Complete
Work continued with JB dig in and tops and bollards. Walkdown of 21A/21B, testing and worked on gravel rings.

INSTALL & COMMISSIONING:

IIP - Complete

MCC, Gen Alignment and FCAT continues. Commissioning began this week.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Access Roads Gravelled (SF)	2,369,520	2,272,180	2,272,180	100%	100%
Grade Turbine Site	72	72	72	100%	100%
Foundations Excavated	72	72	72	100%	100%
Bases Poured	72	72	72	100%	100%
Pedestals Poured	72	72	72	100%	100%
Foundations Backfilled	72	72	72	100%	100%
Crane Pads Built	72	72	72	100%	100%
WTG DTE Installed	72	72	72	100%	100%
WTG Base Installed	72	72	72	100%	100%
WTG Mid Installed	72	72	72	100%	100%
WTG Top Installed	72	72	72	100%	100%
WTG Nacelle Installed	72	72	72	100%	100%
WTG Rotor Installed	72	72	72	100%	100%
WTG Tower Wiring	72	72	72	100%	100%
1250 Cable Trenched (LF)	208,780	186,278	186,278	100%	100%
1000 Cable Trenched (LF)	3,415	1,592	1,592	100%	100%
750/ 500 kcmil Cable Trenched (LF)	92,305	79,252	79,252	100%	100%
4/ 0 kcmil Cable Trenched (LF)	59,865	56,158	56,158	100%	100%
1/ 0 kcmil Cable Trenched (LF)	59,690	54,624	54,624	100%	100%
IIP	72	72	72	100%	100%
Bores	14,050	14,040	14,040	100%	100%
Set Box Pads	72	72	72	100%	100%
PMT Set	72	72	72	100%	100%
PMT LV Terminate	72	72	72	100%	100%
PMT MV Terminate	72	72	72	100%	100%
WTG Mechanically Complete	72	67	67	93%	93%
WTG Commissioned	72	13	13	18%	18%
Set JB	24	24	24	100%	100%
JB Term	24	24	24	100%	100%
Collection % Complete	100	96	96	96%	96%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfrm Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfrm Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
10 Cable	23000	230992	230992	8	100%	100%
4/0 Cable	189000	216857	216857	(27857)	115%	115%
500 kcmil Cable	153000	161988	161988	(8988)	106%	106%
750 kcmil Cable	135000	137955	137955	(2955)	102%	102%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	691506	691506	(25506)	104%	104%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7/#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	72	72	0	100%	100%
Bases	72	72	72	0	100%	100%
Mids	72	72	72	0	100%	100%
Tops	72	72	72	0	100%	100%
Hubs	72	72	72	0	100%	100%
Nose Cone	72	72	72	0	100%	100%
Nacelles	72	72	72	0	100%	100%
Blade Sets	72	72	72	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

Heating Turbine

