

NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

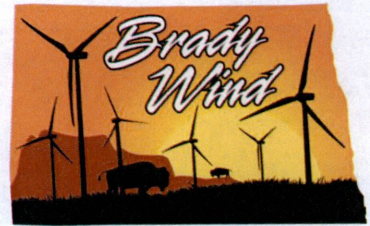
Project Manager: Dick Rausch (512-970-6254)

December 28, 2016

Case No's: PU-16-42



NextEra Energy Resources
Brady Wind II, LLC
 Plan of the Day (POD)
 Project Manager: Dick Rausch
 December 28, 2016



COD: Dec 24, 2016

Temp Low/High (°F): 17/28
 Winds (mph): 20 mph
 Forecast: Clear prec: 0%

Energization: Nov 12, 2016

NextEra Energy /Blattner Energy/GE

Plan of the Day

Safety:

- Obey all speed limits
- Seatbelts must be worn at all times
- Always use proper PPE
- Loaded trucks have right of way

Environmental:

- Be aware of change to environmentally sensitive areas
- Clean up job site as you work
- Be aware of changing weather conditions

Civil:

- Complete

Foundations:

Complete

Collection

- Complete

Offload:

Complete

Installation:

Complete

Commissioning

Complete

Construction Status (as of COB yesterday)

Activity	Total	Comp	% Comp
Gravel Roads (SF)	2,369,520	2,272,180	100%
Access Road Approaches	27	27	100%
Foundations Excavated	72	72	100%
Foundations Rebar Installed	72	72	100%
Bases Poured	72	72	100%
Pedestals Poured	72	72	100%
Foundations Backfilled	72	72	100%
Crane Pads Built	72	72	100%
PMT Set	72	72	100%
(DTE's) Install	72	72	100%
Base Install	72	72	100%
Mid Install	72	72	100%
Rotors Built	72	72	100%
Top Installed	72	72	100%
Nacelle Install	72	72	100%
Rotor Install	72	72	100%
1250 Cable Trenched (LF)	208,780	186,278	100%
1000 kcmil Cable Trenched (LF)	3,415	1,592	100%
750/500 kcmil Cable Trenched (LF)	92,305	79,252	100%
4/0 kcmil Cable Trenched (LF)	59,865	56,158	100%
1/0 kcmil Cable Trenched (LF)	59,690	54,624	100%
Tower Wiring	72	72	100%
Mechanically Complete	72	72	100%
Final Commissioned	72	72	100%
Collection % Complete	100	100	100%

Receiving Status (as of COB yesterday)

Activity	Total	Rec'd	Balance	% Comp
PMT Transformer	73	73	-	100%
PMT Xfmr Box Pads	72	72	-	100%
Grounding Transformer	3	3	-	100%
Grounding Xfmr Box Pads	3	3	-	100%
Junction Box	25	25	-	100%
1/0 Cable	231,000	230,992	8	100%
4/0 Cable	189,000	216,857	(27,857)	115%
500 kcmil Cable	153,000	161,988	(8,988)	106%
750 kcmil Cable	135,000	137,955	(2,955)	102%
1000 kcmil Cable	9,000	9,000	-	100%
1250 kcmil Cable	666,000	691,506	(25,506)	104%
1000 kcm LV Cable	42,000	42,000	-	100%
Copperclad 7/#9	122,000	127,500	(5,500)	105%
Fiber Optic - 12F Single	536,512	546,000	(9,488)	102%
Fiber Optic - 48F Single	500	500	-	100%
FAA Light	53	53	-	100%
Power Unit (ESS) (DTE)	72	72	-	100%
Bases	72	72	-	100%
Mids	72	72	-	100%
Tops	72	72	-	100%
Nacelles	72	72	-	100%
Hubs	72	72	-	100%
Blade Sets	72	72	-	100%
Main Transformer	1	1	-	100%
Steel Package	100%	100%	0%	100%
Arresters---HV (3) & LV (3)	6	6	-	100%
Breakers---HV (1) & LV (3)	4	4	-	100%
Switches---HV (3) & LV (37)	40	40	-	100%

Brady Wind II



NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

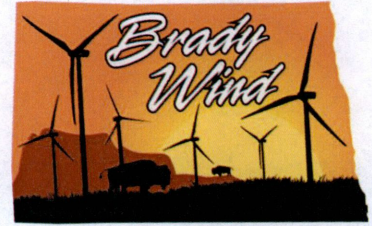
Project Manager: Dick Rausch (512-970-6254)

WE December 25, 2016

Case No's: PU-16-42



NextEra Energy Resources
Brady Wind II, LLC
 Plan of the Week (POW)
 Project Manager: Dick Rausch
 WE December 25, 2016



COD: December 24, 2016

Temp Low/High (°F): 8/33°F
 Wind: 15-35 mph
 Forecast: Cloudy, snow, high winds
 Total Weekly Precip 7" Month of Dec: 10"

Backfeed: Nov 12, 2016

NextEra Energy /Blattner Energy/GE/Paradigm

Plan of the Week

SAFETY:

- Extra caution around sensitive landowners ongoing
- Changing weather conditions.
- Seatbelts must be worn at all times.
- Site evaluations prior to commencing work.

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
 Clean up job sites as work continues; be aware of changing weather conditions

WTG FOUNDATIONS:

Complete

CIVIL:

Complete

COLLECTIONS:

Complete

INSTALL & COMMISSIONING:

Pre-commissioning and commissioning continued this past week.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Access Roads Gravelled (SF)	2,369,520	2,272,180	2,272,180	100%	100%
Grade Turbine Site	72	72	72	100%	100%
Foundations Excavated	72	72	72	100%	100%
Bases Poured	72	72	72	100%	100%
Pedestals Poured	72	72	72	100%	100%
Foundations Backfilled	72	72	72	100%	100%
Crane Pads Built	72	72	72	100%	100%
WTG DTE Installed	72	72	72	100%	100%
WTG Base Installed	72	72	72	100%	100%
WTG Mid Installed	72	72	72	100%	100%
WTG Top Installed	72	72	72	100%	100%
WTG Nacelle Installed	72	72	72	100%	100%
WTG Rotor Installed	72	72	72	100%	100%
WTG Tower Wiring	72	72	72	100%	100%
1250 Cable Tr enched (LF)	208,780	186,278	186,278	100%	100%
1000 Cable Tr enched (LF)	3,415	1,592	1,592	100%	100%
750/ 500 kcmil Cable Tr enched (LF)	92,305	79,252	79,252	100%	100%
4/ 0 kcmil Cable Tr enched (LF)	59,865	56,158	56,158	100%	100%
1/ 0 kcmil Cable Tr enched (LF)	59,690	54,624	54,624	100%	100%
JIP	72	72	72	100%	100%
Bores	14,050	14,040	14,040	100%	100%
Set Box Pads	72	72	72	100%	100%
PMT Set	72	72	72	100%	100%
PMT LV Terminate	72	72	72	100%	100%
PMT MV Terminate	72	72	72	100%	100%
WTG Mechanically Complete	72	72	72	100%	100%
WTG Commissioned	72	64	72	89%	100%
Set JB	24	24	24	100%	100%
JB Term	24	24	24	100%	100%
Collection %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	73	73	73	0	100%	100%
PMT Tfmr Box Pads	72	72	72	0	100%	100%
Grounding Transformer	3	3	3	0	100%	100%
Grounding Tfmr Box Pads	3	3	3	0	100%	100%
Junction Boxes	25	25	25	0	100%	100%
1/0 Cable	231000	230992	230992	8	100%	100%
4/0 Cable	189000	216857	216857	(27857)	115%	115%
500 kcmil Cable	153000	161988	161988	(8988)	106%	106%
750 kcmil Cable	135000	137955	137955	(2955)	102%	102%
1000 kcmil Cable	9000	9000	9000	0	100%	100%
1250 kcmil Cable	666000	691506	691506	(25506)	104%	104%
1000 kcmil LV Cable	42000	42000	42000	0	100%	100%
Cable Copperclad 7#9	122000	127500	127500	(5500)	105%	105%
12 Fiber SM	536512	546000	546000	(9488)	102%	102%
FAA Light	53	53	53	0	100%	100%
Power Unit (ESS) (DTE)	72	72	72	0	100%	100%
Bases	72	72	72	0	100%	100%
Mids	72	72	72	0	100%	100%
Tops	72	72	72	0	100%	100%
Hubs	72	72	72	0	100%	100%
Nose Cone	72	72	72	0	100%	100%
Nacelles	72	72	72	0	100%	100%
Blade Sets	72	72	72	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	6	6	6	0	100%	100%
Breakers HV & LV	4	4	4	0	100%	100%
Switches HV & LV	40	40	40	0	100%	100%

Brady Wind II



NextEra Energy Resources
Brady Wind II, LLC

Plan of the Week (POW)

Project Manager: Dick Rausch (512-970-6254)

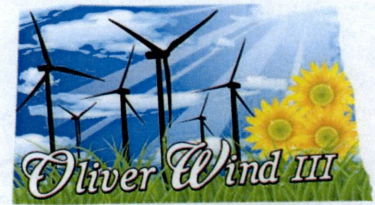
WE December 18, 2016

Case No's: PU-16-42



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE December 18, 2016



Energization: Nov 16, 2016

COD: January 01, 2017
Days to COD: 12

Temp Low/High (°F): -19/3°F
Wind: 7-21 mph
Forecast: Cloudy, snow, wind chill warnings
Total Weekly Precip 3.0" Month of Dec: 19"

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions.

SUBSTATION:

Complete

TRANSMISSION LINE:

Complete

SWITCHYARD:

Complete

CIVIL:

Ongoing snow removal continues.
O&M - Complete

COLLECTION:

JB and fiber terminations, PMT final inspections, megger testing, circuit 32B energized and punchlist - Complete

INSTALL & COMMISSIONING:

MCC, Gen alignment - Complete
Pre-commissioning and commissioning work continued.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTG DTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wiring	48	48	48	100%	100%
1250 Cable Trenched (LF)	34,915	31,235	31,235	100%	100%
1000 Cable Trenched (LF)	12,220	16,915	16,088	100%	100%
750 kcmil Cable Trenched (LF)	12,915	13,491	13,491	100%	100%
500 kcmil Cable Trenched (LF)	34,810	33,298	33,298	100%	100%
4/0 kcmil Cable Trenched (LF)	40,680	43,477	38,323	100%	100%
1/0 kcmil Cable Trenched (LF)	15,025	19,295	18,699	100%	100%
Bases	31	31	31	100%	100%
LV PMT Terminated	48	48	48	100%	100%
MV PMT Terminated	48	48	48	100%	100%
PMT Set	48	48	48	100%	100%
IIP	48	48	48	100%	100%
WTG Mechanically Complete	48	48	48	100%	100%
WTG Commissioned	48	5	30	10%	63%
Set JB	10	10	10	100%	100%
JB Term	10	10	10	100%	100%
Collection %Complete	100	100	100	100%	100%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	64103	70000	70000	(5897)	109%	109%
4/0 Cable	157705	161000	161000	(3295)	102%	102%
500 kcmil Cable	109652	111000	111000	(1348)	101%	101%
750 kcmil Cable	40682	45000	45000	(4318)	111%	111%
1000 kcmil Cable	56952	60000	60000	(3048)	105%	105%
1250 kcmil Cable	105462	108000	108000	(2538)	102%	102%
12 Fiber SM	185170	196000	196000	(10830)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	83948	84000	84000	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5500	5500	5500	0	100%	100%
OPGW	28250	28343	28343	(93)	100%	100%

Oliver Wind III

