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NORTH DAKOTA PIPELINE COMPANY LLC

March 1, 2016

Oil Pipeline Tariff Filing

E-FILED

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division



Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) is the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 28, canceling NDPSC Tariff No. 27

This tariff bears an issuance date of March 1, 2016 and an effective date of April 1, 2016.

Explanation of Tariff Filing

NDPSC Tariff No. 28 incorporates an updated calculation of the surcharges on two previously approved expansions of the North Dakota Pipeline; the Phase 5 Looping Surcharge and the Phase 6 Surcharge. These Surcharges are cost-of-service based and are trued-up each year to actual costs. They are not subject to the Federal Energy Regulatory Commission (FERC or the Commission) indexing methodology. Additionally, NDPSC Tariff No. 28 discounts two of the existing rates in Table 2 to Tioga, North Dakota.

Phase 5 Expansion Project:

In August 2006, North Dakota Pipeline submitted an Offer of Settlement (Phase 5 Settlement) to the Commission for a two part expansion of capacity on the pipeline system. The Phase 5 Settlement consisted of an expansion to the mainline (Mainline Expansion) and the looping of a feeder line between Alexander, ND and Beaver Lodge, ND (Looping Expansion). The Phase 5 Settlement was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Mainline Expansion added approximately 30,000 barrels per day (bpd) of capacity and the Looping Expansion increased volumes to Beaver Lodge by approximately 58,000 bpd. The surcharges for both portions of the expansion were to be applicable for the five years

immediately following the in-service date of the Phase 5 Expansion Project, which was January 1, 2008.

On January 29, 2010 North Dakota Pipeline filed a Motion to Approve Modification of Previously Approved Offer of Settlement (Motion). In the Motion, North Dakota Pipeline proposed that it be allowed to extend the term of the surcharge relating to the Looping Expansion (Looping Surcharge) by four years, ending on December 31, 2016 rather than the original date of December 31, 2012. The effect of the proposed extended term reduced the Looping Surcharge substantially, thereby moderating the rate impact on shippers. The Motion was approved by Commission Letter Order, 130 FERC ¶ 61,231, issued March 23, 2010 in FERC Docket No. OR10-9-000.

The surcharge for the Mainline Expansion expired on December 31, 2012 as originally planned and accordingly is no longer included in the rates.

Phase 6 Expansion Project:

In January 2008, North Dakota Pipeline filed an Offer of Settlement (Phase 6 Settlement) seeking Commission approval of a surcharge to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline system. The Phase 6 Settlement was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Phase 6 Expansion added approximately 40,000 bpd of capacity into Minot, ND from the western end of the pipeline system and approximately 51,000 bpd of capacity from Minot to the eastern end of the system at Clearbrook, MN. The Phase 6 Surcharge was added to existing North Dakota Pipeline rates for deliveries to Clearbrook, MN for a period of seven years.

Included as part of this filing is Appendix A, which contains the estimated revenue requirement for 2016, based on the cost-of-service methodology set forth in the Phase 5 and Phase 6 Offers of Settlement. The estimated revenue requirement for each surcharge is divided by an estimate of forecast throughput to provide the per barrel surcharges for 2016.

Lastly, NDPSC Tariff No. 28 discounts the existing rates from Grenora, North Dakota and Reserve, Montana to Tioga, North Dakota in Table 2 below that of their established ceiling rates. Appendix B details the extent of the discount for each receipt point.

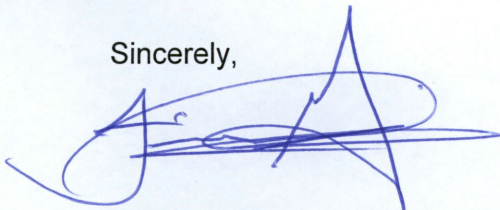
Notification

I hereby certify that the North Dakota Pipeline has, on or before this date, provided copies of the above tariff to each person on the North Dakota Pipeline subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the FERC's regulations, it is requested that any protest related to this tariff filing be sent via email to Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please contact the undersigned at (403) 231-5940.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Feisal Gazie', with a large, stylized flourish extending to the right.

Feisal Gazie
Senior Manager, Regulatory Strategy and Compliance

Enclosures

cc: North Dakota Pipeline tariff subscribers
Enbridge Bakken Canada tariff subscribers
Bakken U.S. Pipeline tariff subscribers

North Dakota Pipeline Company LLC

APPENDIX A

REVENUE REQUIREMENT CALCULATION

PHASE 5 AND PHASE 6 EXPANSIONS

North Dakota Pipeline Company LLC
Incremental Revenue Requirement Calculation North Dakota Phase 5
Set Forth in FERC No. 3.18.0
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary Phase 5 Looping Expansion Surcharge Calculation)		2015 Projected	2015 Actual	2016 Projected
1	Average Rate Base	6,148	6,040	2,235
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	559	537	197
3	Income Tax Allowance	387	464	342
4	Operating Expenses Excluding Depreciation	2,533	2,506	2,084
5	Depreciation Expense	3,657	3,653	3,653
6	Amortization of AFUDC	151	151	151
7	Amortization of Deferred Earnings	340	329	360
8	Revenue Requirement Used to Calculate Surcharge	7,627	7,641	6,787
9	Plus: True-up Adjustment	(383)	(383)	851
10	Net Revenue Requirement Used to Calculate Surcharge	7,244	7,258	7,637
11	Total Volume - Post Expansion (bpd)	101,869	85,390	85,390
12	Phase 5 Looping Expansion Surcharge (\$/bbl)	0.1948	0.2329	0.2444

North Dakota Pipeline Company LLC
Incremental Revenue Requirement Calculation North Dakota Phase 6
Set Forth in FERC No. 3.18.0
Amounts in Thousands of U.S. Dollars

Schedule 2 (Summary of Phase 6 Expansion Surcharge Calculation)		2015 Projected	2015 Actual	2016 Projected
1	<u>Average Rate Base</u>	91,800	90,623	83,134
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	7,759	7,478	6,759
3	Income Tax Allowance	3,409	4,052	4,220
4	Operating Expenses Excluding Depreciation	21,573	23,010	25,642
5	Depreciation Expense	21,004	20,965	21,546
6	Amortization of AFUDC	1,071	1,071	1,071
7	Amortization of Deferred Earnings	1,339	1,193	2,014
8	Revenue Requirement	56,155	57,769	61,252
9	Less: Expansion Revenue Credit	(23,644)	(28,262)	(25,398)
10	Net Revenue Requirement	32,512	29,507	35,854
11	Plus: True-up Adjustment	(4,794)	(4,794)	(13,163)
12	Net Revenue Requirement Used to Calculate Surcharge	27,718	24,713	22,691
13	Total Trunkline Annual Volumes - Post Expansion (bpd)	195,000	205,215	200,000
14	Phase 6 Expansion Surcharge (\$/bbl)	0.3894	0.3299	0.3100

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK / INT. BOUNDARY (U.S. CENTS PER BARREL)									
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES									
Route No.	Group	FROM	TO	PREVIOUS FERC No. 3.17.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0
1		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC						
		Minot (Ward County), ND	Clearbrook, Clearwater County, MN	152.69	n/a	n/a	38.94	31.00	144.75
	Group 1*	Berthold (Ward County), ND	Clearbrook, Clearwater County, MN	152.69	n/a	n/a	38.94	31.00	144.75
	Group 2*	Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN	152.69	n/a	n/a	38.94	31.00	144.75
	Group 3*	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	169.20	n/a	n/a	38.94	31.00	161.26
	Group 5*	Reserve (Sheridan County), MT Triega (Ramberg/Beaver Lodge Station), (Williams County), ND	Clearbrook, Clearwater County, MN	172.85	n/a	n/a	38.94	31.00	164.91
	Group 6*	Trenton (Williams County), ND	Clearbrook, Clearwater County, MN	156.31	n/a	n/a	38.94	31.00	148.37
	Group 7*	Alexander (McKenzie County), ND	Clearbrook, Clearwater County, MN	207.05	19.48	24.44	38.94	31.00	204.07
Group 8*	Little Muddy (Williams County), ND	Clearbrook, Clearwater County, MN	212.51	19.48	24.44	38.94	31.00	209.53	
				207.05	19.48	24.44	38.94	31.00	204.07

* See Item 20 in rules and regulations: tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 2 - TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)

Route No.	FROM	TO	PREVIOUS FERC No. 3.17.0	LESS PREVIOUS PHASE 5 LOOPING	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company						
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), ND (Williams County), ND	64.20	n/a	n/a	n/a	n/a	56.26
	Reserve (Sheridan County), MT *		67.85	n/a	n/a	n/a	n/a	59.91
	Trenton (Williams County), ND *		87.36	19.48	24.44	n/a	n/a	92.32
	Alexander (McKenzie County), ND *		92.81	19.48	24.44	n/a	n/a	97.77
	Little Muddy (Williams County), ND *		87.36	19.48	24.44	n/a	n/a	92.32

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)

Route No.	FROM		TO Hawthorn Oil Transportation (North Dakota), Inc.	PREVIOUS FERC No. 3.17.0	LESS PREVIOUS PHASE 5 LOOPING	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0
	North Dakota Pipeline Company LLC								
1	Stanley (Mountrail County), ND (pump-over) *		Stanley (Mountrail County), ND	28.42	n/a	n/a	n/a	n/a	28.42
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *			104.00	n/a	n/a	n/a	n/a	104.00
	Grenora (Williams County), ND *			118.81	n/a	n/a	n/a	n/a	118.81
	Reserve (Sheridan County), MT *			122.17	n/a	n/a	n/a	n/a	122.17
	Trenton (Williams County), ND *			155.19	19.48	24.44	n/a	n/a	160.15
	Alexander (McKenzie County), ND *			160.23	19.48	24.44	n/a	n/a	165.19
	Little Muddy (Williams County), ND *			155.19	19.48	24.44	n/a	n/a	160.15

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL)

Route No.	FROM	TO	PREVIOUS FERC No. 3.17.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0
		North Dakota Pipeline Company LLC	Bakken Pipeline Company LP or Enbridge Rail (North Dakota) LLC or Enbridge Storage (North Dakota) LLC					
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	27.00	n/a	n/a	n/a	n/a	27.00
	Stanley (Mountrail County), ND *		94.91	n/a	n/a	n/a	n/a	94.91
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		104.00	n/a	n/a	n/a	n/a	104.00

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 – Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **												
Route No.	FROM	TO	PREVIOUS FERC No. 3.17.0			LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0		
			5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)					5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	95.55	94.81	n/a	n/a	n/a	n/a	n/a	95.55	94.81	n/a
	Berthold (Ward County), ND *	Berthold (Ward County), ND	127.41	126.42	119.57	n/a	n/a	n/a	n/a	127.41	126.42	119.57

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

† All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 37.74 cents per barrel, with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 28.31 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

Route 1 - Route via North Dakota Pipeline Company LLC

Worksheet Supporting FERC Tariff No. 3.18.0 Rates

TABLE 6 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)								
		PREVIOUS FERC No. 3.17.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 3.18.0	
Interconnection	Gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Alexander (McKenzie County), North Dakota from Caliber North Dakota LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Little Muddy (Williams County), North Dakota from Epping Transmission Company, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline	11.37	n/a	n/a	n/a	n/a	11.37	
	Gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	11.03	n/a	n/a	n/a	n/a	n/a	11.03
	Gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	11.37	n/a	n/a	n/a	n/a	n/a	11.37
	Gathering into or truck unloading at Berthold (Ward County), North Dakota	22.73	n/a	n/a	n/a	n/a	n/a	22.73
	Gathering into or truck unloading at Stanley (Mountrail County), North Dakota	22.73	n/a	n/a	n/a	n/a	n/a	22.73
	Gathering into or truck unloading at Little Muddy (Williams County), North Dakota	22.73	n/a	n/a	n/a	n/a	n/a	22.73
Terminal								

Appendix B - Worksheet Supporting FERC No. 3.18.0 Discount of Table 2 Rates from Grenora, ND & Reserve, MT to Tioga, ND

TABLE 2 - TRUNK LINE RATES (U.S. CENTS PER BARREL)					
Route No.	FROM	TO	PREVIOUS FERC No. 3.17.0 RATE	7/1/2015 CEILING	PROPOSED FERC No. 3.18.0 RATE
	1	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	64.20	77.32
Grenora (Williams County), ND Reserve (Sheridan County), MT		Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	67.85	80.73	59.91

ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC

NDPSC No. 28
Cancels NDPSC No. 27
FERC ICA Oil Tariff

FERC No. 3.18.0
Cancels FERC No. 3.17.0

NORTH DAKOTA PIPELINE COMPANY LLC

LOCAL PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM POINTS IN

MONTANA AND NORTH DAKOTA

TO POINTS IN

MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC, FERC No. 2.4.0, or successive issues thereof.

[N] Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000.

~~[C] Issued on three days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: March 1, 2016

EFFECTIVE: April 1, 2016

ISSUED BY:

Dave Wudrick
Senior Director

Strategic Planning, Regulatory and Analysis

Enbridge Pipelines Inc.

200 Fifth Avenue Place, 425 – 1st Street S.W.

Calgary, AB Canada T2P 3L8

COMPILED BY:

Matt Ferguson

Regulatory Strategy and Compliance

Enbridge Pipelines Inc.

(403) 718-3463

E-mail: Enbridge-Tariffs@enbridge.com

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL) LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Group 1 *	Minot (Ward County), ND	Clearbrook, Clearwater County, MN	[D] 144.75
		Berthold (Ward County), ND		[D] 144.75
		Stanley (Mountrail County), ND		[D] 144.75
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	[D] 161.26
	Group 3 *	Reserve (Sheridan County), MT		[D] 164.91
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		[D] 148.37
	Group 6 *	Trenton (Williams County), ND		[D] 204.07
	Group 7 *	Alexander (McKenzie County), ND		[D] 209.53
Group 8 *	Little Muddy (Williams County), ND	[D] 204.07		

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 2 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	[D] 56.26
	Reserve (Sheridan County), MT *		[D] 59.91
	Trenton (Williams County), ND *		[I] 92.32
	Alexander (McKenzie County), ND *		[I] 97.77
	Little Muddy (Williams County), ND*		[I] 92.32

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 3 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	[U] 28.42
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 104.00
	Grenora (Williams County), ND *		[U] 118.81
	Reserve (Sheridan County), MT *		[U] 122.17
	Trenton (Williams County), ND *		[I] 160.15
	Alexander (McKenzie County), ND *		[I] 165.19
	Little Muddy (Williams County), ND *		[I] 160.15
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	[U] 27.00
	Stanley (Mountrail County), ND *		[U] 94.91
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 104.00
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[U] All rates on this page are unchanged.

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	95.55	94.81	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		127.41	126.42	119.57
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.</p> <p>¹All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 37.74 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 28.31 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.</p>					
Route 1 - Route via North Dakota Pipeline Company LLC.					

[U] All rates on this page are unchanged.

TABLE 6 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission Company, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company a charge of 11.37 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 11.03 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC a charge of 11.37 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota a charge of 22.73 cents per barrel will be assessed.</p>

- Symbols:**
 [C] – Cancel
 [D] – Decrease
 [I] – Increase
 [N] – New
 [U] – Unchanged rate