

NextEra Energy Resources
Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE August 14, 2016

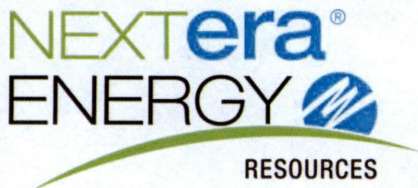
Case No's: PU-16-122 and PUC-16-123

111 **PU-16-123** Filed: 8/16/2016 Pages: 2
Oliver Wind III progress report – week ending
8-14-2016

Oliver Wind III, LLC

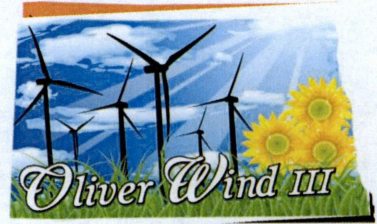
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Oliver Wind III, LLC



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE August 14, 2016



Energization: Nov 16, 2016
Days to Energization: # 92

COD: January 01, 2017
Days to COD: # 138

Temp Low/High (°F): 54/88 °F
Wind: 5-16 mph
Forecast: Mainly Sunny, rain
Weekly Precip 1.4" Month: 1.4"

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions.
Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues
Dust control to be maintained as needed
Work continuing on culvert, straw wattle and silt fencing

CIVIL:

Work continuing on stripping top soil, grading turbine sites, grade O&M, access road approaches, CR improvements

WTG FOUNDATIONS:

INSTALL:

COLLECTION:
Work continuing on bore locations

SUBSTATION:

Work continuing on pier foundations, conduit digging/installing and backfill and tamp, ground grid, install grounding

TRANSMISSION LINE:

SWITCHYARD:

Drilling/pouring pier foundations, setting forms, backfill around piers, forming control house pad, pour building foundation

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Silt Fence (LF)	28,000	1,096	-	4%	0%
Access Roads Graveled (LF)	76,195	-	-	0%	0%
Grade Turbine Site	48	13	10	27%	21%
Foundations Excavated	48	1	-	2%	0%
Bases Poured	48	-	-	0%	0%
Pedestals Poured	48	-	-	0%	0%
Foundations Backfilled	48	-	-	0%	0%
Crane Pads Built	48	-	-	0%	0%
1250 Cable Trenched (LF)	35,154	-	-	0%	0%
1000 Cable Trenched (LF)	18,984	-	-	0%	0%
750 kcmil Cable Trenched (LF)	13,561	-	-	0%	0%
500 kcmil Cable Trenched (LF)	36,551	-	-	0%	0%
4/0 kcmil Cable Trenched (LF)	52,274	-	-	0%	0%
1/0 kcmil Cable Trenched (LF)	21,368	-	-	0%	0%
Bores	41	2	6	5%	15%
Set Box Pads	48	-	-	0%	0%
LV PMT Terminated	48	-	-	0%	0%
PMT Set	48	-	-	0%	0%
Set JB	10	-	-	0%	0%
JB Term	10	-	-	0%	0%
T-Line Structures Set	29	-	-	0%	0%
T-Line Structures Framed	29	-	-	0%	0%
String Conductor (Miles)	26.00	0.00	0.00	0%	0%
String Conductor (Miles)	26.00	0.00	0.00	0%	0%
Substation %Complete	100	15	-	15%	0%
Switchyard %Complete	100	10	-	10%	0%
Transmission %Complete	100	-	-	0%	0%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	0	0	49	0%	0%
PMT Tfrmr Box Pads	48	0	0	48	0%	0%
Grounding Transformer	2	0	0	2	0%	0%
Grounding Tfrmr Box Pads	2	0	0	2	0%	0%
4/0 Cable	64103	70000	70000	(5897)	109%	109%
4/0 Cable	15705	12018	12018	4567	71%	71%
500 kcmil Cable	109652	54000	54000	55652	49%	49%
750 kcmil Cable	40682	45000	45000	(4318)	111%	111%
1000 kcmil Cable	56952	30000	30000	26952	53%	53%
1250 kcmil Cable	105462	60000	60000	45462	57%	57%
12 Fiber SM	185170	70000	70000	115170	38%	38%
FAA Light	36	0	0	36	0%	0%
Power Unit (ESS) (DTE)	48	0	0	48	0%	0%
Bases	48	0	0	48	0%	0%
Mids	48	0	0	48	0%	0%
Tops	48	0	0	48	0%	0%
Hubs	48	0	0	48	0%	0%
Nose Cone	48	0	0	48	0%	0%
Nacelles	48	0	0	48	0%	0%
Blade Sets	48	0	0	48	0%	0%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	0	0	1	0%	0%
Steel Package	1	0	0	1	0%	0%
Arresters HV & LV	12	9	9	3	75%	75%
Breakers HV & LV	5	30	3	(25)	600%	60%
Switches HV & LV	46	11	11	35	24%	24%
Concrete Poles	26	0	0	26	0%	0%
Conductor-Bittern 1272	83948	0	0	83948	0%	0%
OHGW Wire 3/8" EHS 7 Stra	5500	0	0	5500	0%	0%
OPGW	28250	0	0	28250	0%	0%

Switchyard Control House Foundation

