

NextEra Energy Resources
Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE November 27, 2016

Case No's: PU-16-122 and PUC-16-123

133 **PU-16-123** Filed: 11/29/2016 Pages: 4
Progress reports – weeks ending 11-20 and
11-27-2016

Oliver Wind III, LLC

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Progress reports – weeks ending 11-20 and
11-27-2016

Oliver Wind III, LLC



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE November 27, 2016



Energization: Nov 16, 2016

COD: January 01, 2017
Days to COD: # 33

Temp Low/High (°F): 19/58°F
Wind: 5-20 mph
Forecast: Cloudy, cold
Weekly Precip .0" Month: 0"

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; Dust control to be maintained as needed

SUBSTATION:

Complete

TRANSMISSION LINE:

Complete

SWITCHYARD:

Complete

CIVIL:

Work continued on gravel rings and removing radius's
Walk through and punchlist at O&M this week.

INSTALL & COMMISSIONING:

Turbine Installation - Complete
Tower wiring, IIP, MCC and Gen Alignment continued.

COLLECTION:

PMT LV Terms and MV ground points - Complete.
Work continued with underground cable splice, PMT MV secondary terminations, JB terminations and final PMT inspections of 32A.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Silt Fence (LF)	26,000	10,167	10,167	39%	39%
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTG DTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wiring	48	41	41	85%	85%
1250 Cable Trrenched (LF)	34,915	31,235	31,235	89%	100%
1000 Cable Trrenched (LF)	12,220	16,915	16,088	138%	132%
750 kcmil Cable Trrenched (LF)	12,915	13,491	13,491	104%	104%
500 kcmil Cable Trrenched (LF)	34,810	33,298	33,298	96%	100%
4/0 kcmil Cable Trrenched (LF)	40,680	43,477	38,323	107%	94%
1/0 kcmil Cable Trrenched (LF)	15,025	19,295	18,699	128%	124%
Bores	31	31	31	100%	100%
LV PMT Terminated	48	48	48	100%	100%
MV PMT Terminated	48	41	43	85%	90%
PMT Set	48	48	48	100%	100%
IIP	48	36	36	75%	75%
WTG Mechanically Complete	48	36	36	75%	75%
WTG Commissioned	48	-	-	0%	0%
Set JB	10	10	10	100%	100%
JB Term	10	8	8	80%	80%
Collection %Complete	100	79	79	79%	79%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	64103	70000	70000	(5897)	109%	109%
4/0 Cable	157705	161000	161000	(3295)	102%	102%
500 kcmil Cable	109652	111000	111000	(1348)	101%	101%
750 kcmil Cable	40682	45000	45000	(4318)	111%	111%
1000 kcmil Cable	56952	60000	60000	(3048)	105%	105%
1250 kcmil Cable	105462	108000	108000	(2538)	102%	102%
12 Fiber SM	185170	196000	196000	(10830)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	83948	84000	84000	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5500	5500	5500	0	100%	100%
OPGW	28250	28343	28343	(93)	100%	100%

Oliver Wind III



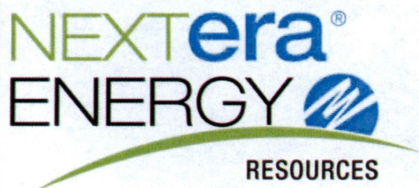
NextEra Energy Resources
Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE November 20, 2016

Case No's: PU-16-122 and PUC-16-123



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE November 21, 2016



COD: January 01, 2017
Days to COD: # 41

Temp Low/High (°F): 19/58°F
Wind: 5-20 mph
Forecast: Cloudy, cold
Weekly Precip .09" Month: 0"

Energization: Nov 16, 2016

NextEra Energy / Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; Dust control to be maintained as needed

SUBSTATION:

Complete

TRANSMISSION LINE:

Complete

SWITCHYARD:

Complete

CIVIL:

Gravel rings began this week. Continue to assist with Collections and Install.
Flooring, HVAC, plumbers, electrical and punchlist at O&M this week.

INSTALL & COMMISSIONING:

Turbine Installation - Complete
Tower wiring, IIP, MCC and Gen Alignment continued.

COLLECTION:

Setting JB's, LV Terms-Controller DTE/PMT, TTR Megger testing - Complete.
Work continued with ground points, fiber and cable splice, fiber terminations,
PMT MV/LV secondary terminations, megger testing of circuit 31B and
energizing 31A.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Silt Fence (LF)	26,000	10,167	10,167	39%	39%
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTG DTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wiring	48	38	34	79%	71%
1250 Cable Trenched (LF)	34,915	31,235	31,235	89%	100%
1000 Cable Trenched (LF)	12,220	16,915	16,088	138%	132%
750 kcmil Cable Trenched (LF)	12,915	13,491	13,491	104%	104%
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1/0 kcmil Cable Trenched (LF)	15,025	19,295	18,699	128%	124%
Bores	31	31	31	100%	100%
LV PMT Terminated	48	48	27	100%	56%
MV PMT Terminated	48	35	28	73%	58%
PMT Set	48	48	48	100%	100%
IIP	48	31	28	65%	58%
WTG Mechanically Complete	48	30	30	63%	63%
WTG Commissioned	48	-	-	0%	0%
Set JB	10	10	8	100%	80%
JB Term	10	6	6	60%	60%
Collection %Complete	100	75	75	75%	75%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

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Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	83948	84000	84000	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5500	5500	5500	0	100%	100%
OPGW	28250	28343	28343	(93)	100%	100%

WTG 44

