

NextEra Energy Resources
Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE January 15, 2017

Case No's: PU-16-122 and PUC-16-123

138 **PU-16-123** Filed: 1/15/2017 Pages: 8
Oliver Wind III progress reports – weeks ending
12-25-2016, 1-1, 1-8, & 1-15-2017

Oliver Wind III, LLC

133 **PU-16-122** Filed: 1/15/2017 Pages: 8
Oliver Wind III progress reports – weeks ending
12-25-2016, 1-1, 1-8, & 1-15-2017

Oliver Wind III, LLC



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE January 15, 2017



Energization: Nov 16, 2016

COD: January 15, 2017

Temp Low/High (°F): -25/12°F
Forecast: Cloudy, cold
Total Weekly Precip 1"

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:
Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:
Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions.

SUBSTATION:
Complete

TRANSMISSION LINE:
Complete

SWITCHYARD:
Complete

CIVIL:
Complete

COLLECTION:
Complete

INSTALL & COMMISSIONING:
Complete

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTG DTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wiring	48	48	48	100%	100%
1250 Cable Trenched (LF)	34,915	31,235	31,235	100%	100%
1000 Cable Trenched (LF)	12,220	16,915	16,088	100%	100%
750 kcmil Cable Trenched (LF)	12,915	13,491	13,491	100%	100%
500 kcmil Cable Trenched (LF)	34,810	33,298	33,298	100%	100%
4/ 0 kcmil Cable Trenched (LF)	40,880	43,477	38,323	100%	100%
1/ 0 kcmil Cable Trenched (LF)	15,025	19,295	18,699	100%	100%
Bores	31	31	31	100%	100%
LV PMT Terminated	48	48	48	100%	100%
MV PMT Terminated	48	48	48	100%	100%
PMT Set	48	48	48	100%	100%
IIP	48	48	48	100%	100%
WTG Mechanically Complete	48	48	48	100%	100%
WTG Commissioned	48	48	48	100%	100%
Set JB	10	10	10	100%	100%
JB Term	10	10	10	100%	100%
Collection %Complete	100	100	100	100%	100%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Oliver Wind III

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	84 103	70 000	70 000	(58 97)	109%	109%
4/0 Cable	15 770 5	15 100	15 100	(3 295)	102%	102%
500 kcmil Cable	10 965 2	11 000	11 000	(1 348)	101%	101%
750 kcmil Cable	40 682	45 000	45 000	(4 318)	111%	111%
1000 kcmil Cable	56 952	60 000	60 000	(3 048)	105%	105%
1250 kcmil Cable	10 546 2	10 800	10 800	(2 538)	102%	102%
12 Fiber SM	18 517 0	19 600	19 600	(1 083 0)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSM Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	8 394 8	8 400	8 400	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5 500	5 500	5 500	0	100%	100%
OPGW	28 250	28 343	28 343	(93)	100%	100%



NextEra Energy Resources
Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE January 8, 2017

Case No's: PU-16-122 and PUC-16-123



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE January 08, 2017



Energization: Nov 16, 2016

COD: January 12, 2017
Days to COD: 4

Temp Low/High (°F): 2/9°F
Wind: E 17 mph
Forecast: Cloudy, snow
Total Weekly Precip 0"

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions.

SUBSTATION:

Complete

TRANSMISSION LINE :

Complete

SWITCHYARD:

Complete

CIVIL :

Complete

COLLECTION:

Complete

INSTALL & COMMISSIONING:

Commissioning work continued.

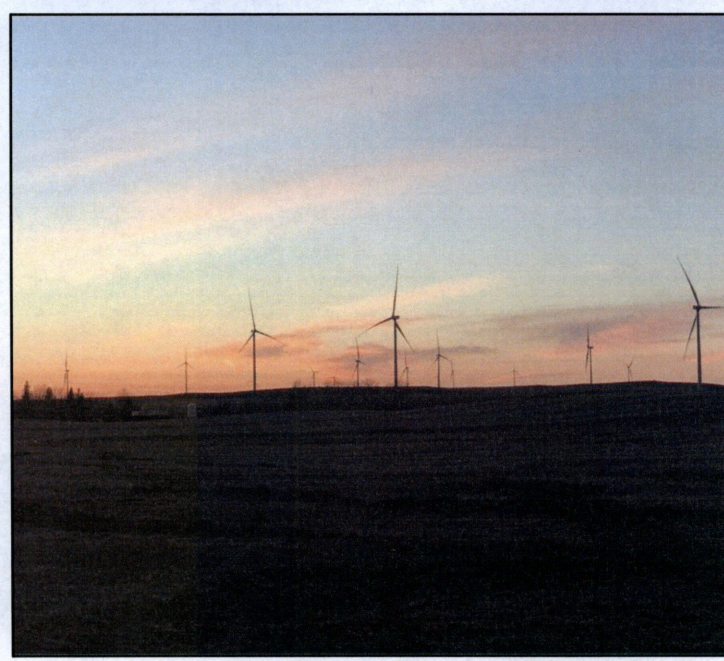
Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTGDTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wring	48	48	48	100%	100%
1250 kcmil Cable Trenched (LF)	34,915	31,235	31,235	100%	100%
1000 kcmil Cable Trenched (LF)	12,220	16,915	16,088	100%	100%
750 kcmil Cable Trenched (LF)	12,915	13,491	13,491	100%	100%
500 kcmil Cable Trenched (LF)	34,810	33,298	33,298	100%	100%
4/0 kcmil Cable Trenched (LF)	40,680	43,477	38,323	100%	100%
1/0 kcmil Cable Trenched (LF)	15,025	19,295	18,699	100%	100%
Bores	31	31	31	100%	100%
LVPMT Terminated	48	48	48	100%	100%
MVPMT Terminated	48	48	48	100%	100%
PMT Set	48	48	48	100%	100%
IIP	48	48	48	100%	100%
WTG Mechanically Complete	48	48	48	100%	100%
WTG Commissioned	48	47	47	98%	98%
Set JB	10	10	10	100%	100%
JB Term	10	10	10	100%	100%
Collection %Complete	100	100	100	100%	100%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	64 103	70 000	70 000	(58 97)	109%	109%
4/0 Cable	15 770 5	15 100 0	15 100 0	(3 295)	102%	102%
500 kcmil Cable	10 965 2	11 000 0	11 000 0	(13 48)	101%	101%
750 kcmil Cable	4 068 2	4 500 0	4 500 0	(43 18)	111%	111%
1000 kcmil Cable	5 695 2	6 000 0	6 000 0	(30 48)	105%	105%
1250 kcmil Cable	10 546 2	10 800 0	10 800 0	(25 38)	102%	102%
12 Fiber SM	18 517 0	19 600 0	19 600 0	(10 830)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	8 394 8	8 400 0	8 400 0	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5 500	5 500	5 500	0	100%	100%
OPGW	28 250	28 343	28 343	(93)	100%	100%

Oliver Wind III



NextEra Energy Resources

Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE January 1, 2017

Case No's: PU-16-122 and PUC-16-123



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE January 01, 2017



COD: January 04, 2017
Days to COD: 1

Temp Low/High (°F): -11/35°F
Wind: 2-32 mph
Forecast: Cloudy, snow, high winds
Total Weekly Precip 1.5" Month of Dec: 38.5"

Energyization: Nov 16, 2016

NextEra Energy /Blattner Energy/GE/Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions.

SUBSTATION:

Complete

TRANSMISSION LINE:

Complete

SWITCHYARD:

Complete

CIVIL:

Complete

COLLECTION:

Complete

INSTALL & COMMISSIONING:

Pre-commissioning and commissioning work continued.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WTGDTE Installed	48	48	48	100%	100%
WTG Base Installed	48	48	48	100%	100%
WTG Mid Installed	48	48	48	100%	100%
WTG Top Installed	48	48	48	100%	100%
WTG Nacelle Installed	48	48	48	100%	100%
WTG Rotor Installed	48	48	48	100%	100%
WTG Tower Wiring	48	48	48	100%	100%
1250 Cable Tr enched (LF)	34,915	31,235	31,235	100%	100%
1000 Cable Tr enched (LF)	12,220	16,915	16,088	100%	100%
750 kcmil Cable Tr enched (LF)	12,915	13,491	13,491	100%	100%
500 kcmil Cable Tr enched (LF)	34,810	33,298	33,298	100%	100%
4/0 kcmil Cable Tr enched (LF)	40,680	43,477	38,323	100%	100%
1/0 kcmil Cable Tr enched (LF)	15,025	19,295	18,699	100%	100%
Bores	31	31	31	100%	100%
LV PMT Terminated	48	48	48	100%	100%
MV PMT Terminated	48	48	48	100%	100%
PMT Set	48	48	48	100%	100%
IIP	48	48	48	100%	100%
WTG Mechanically Complete	48	48	48	100%	100%
WTG Commissioned	48	46	32	96%	67%
Set JB	10	10	10	100%	100%
JB Term	10	10	10	100%	100%
Collection %Complete	100	100	100	100%	100%
Substation %Complete	100	100	100	100%	100%
Switchyard %Complete	100	100	100	100%	100%
Transmission %Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	64103	70000	70000	(5897)	109%	109%
4/0 Cable	157705	161000	161000	(3295)	102%	102%
500 kcmil Cable	109652	110000	110000	(1348)	101%	101%
750 kcmil Cable	40682	45000	45000	(4318)	111%	111%
1000 kcmil Cable	56952	60000	60000	(3048)	105%	105%
1250 kcmil Cable	105462	108000	108000	(2538)	102%	102%
12 Fiber SM	185170	196000	196000	(10830)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	83948	84000	84000	(52)	100%	100%
OHGW Wire 3/8" EHS 7 Str	5500	5500	5500	0	100%	100%
OPGW	28250	28343	28343	(93)	100%	100%

Oliver Wind III



NextEra Energy Resources

Oliver III Wind, LLC

Plan of the Week (POW)

Project Manager: Mary Rausch (701-840-3646)

WE December 25, 2016

Case No's: PU-16-122 and PUC-16-123



NextEra Energy Resources Oliver Wind III, LLC

Plan of the Week (POW)
Site Manager: Mary Rausch
WE December 25, 2016



COD: January 01, 2017
Days to COD: 5

Temp Low/High (°F): 1/35°F
Wind: 6-35 mph
Forecast: Cloudy, snow and sunny
Total Weekly Precip 18" Month of Dec: 37"

Energyization: Nov 16, 2016

NextEra Energy / Blattner Energy / GE / Energy Erectors

Plan of the Week

SAFETY:

Extra caution around sensitive landowners ongoing
Changing weather conditions. Site evaluations

ENVIRONMENTAL:

Be aware of changes to environmentally sensitive areas
Clean up job sites as work continues; be aware of changing weather conditions.

SUBSTATION:

Complete

TRANSMISSION LINE:

Complete

SWITCHYARD:

Complete

CIVIL:

Complete

COLLECTION:

Complete

INSTALL & COMMISSIONING:

Pre-commissioning and commissioning work continued.

Construction Status (as of COB yesterday)

Activity	Total	Comp	Target	%Comp	%Target
Bases Poured	48	48	48	100%	100%
Pedestals Poured	48	48	48	100%	100%
Foundations Backfilled	48	48	48	100%	100%
Crane Pads Built	48	48	48	100%	100%
WT G DTE Installed	48	48	48	100%	100%
WT G Base Installed	48	48	48	100%	100%
WT G Mid Installed	48	48	48	100%	100%
WT G Top Installed	48	48	48	100%	100%
WT G Nacelle Installed	48	48	48	100%	100%
WT G Rotor Installed	48	48	48	100%	100%
WT G Tower Wiring	48	48	48	100%	100%
1250 Cable Tr enched (LF)	34,915	31,235	31,235	100%	100%
1000 Cable Tr enched (LF)	12,220	16,915	16,088	100%	100%
750 kcmil Cable Tr enched (LF)	12,915	13,491	13,491	100%	100%
500 kcmil Cable Tr enched (LF)	34,810	33,298	33,298	100%	100%
4/0 kcmil Cable Tr enched (LF)	40,680	43,477	38,323	100%	100%
1/0 kcmil Cable Tr enched (LF)	15,025	18,295	18,699	100%	100%
Bores	31	31	31	100%	100%
LV PMT Terminated	48	48	48	100%	100%
MV PMT Terminated	48	48	48	100%	100%
PMT Set	48	48	48	100%	100%
IIP	48	48	48	100%	100%
WT G Mechanically Complete	48	48	48	100%	100%
WT G Commissioned	48	32	32	67%	67%
Set JB	10	10	10	100%	100%
JB Term	10	10	10	100%	100%
Collection % Complete	100	100	100	100%	100%
Substation % Complete	100	100	100	100%	100%
Switchyard % Complete	100	100	100	100%	100%
Transmission % Complete	100	100	100	100%	100%

Receiving Status (as of COB yesterday)

Item	Total	Rec'd	Target	Balance	%Comp	%Target
PMT Transformer	49	49	49	0	100%	100%
PMT Tfmr Box Pads	48	48	48	0	100%	100%
Grounding Transformer	2	2	2	0	100%	100%
Grounding Tfmr Box Pads	2	2	2	0	100%	100%
1/0 Cable	64 103	70 000	70 000	(58 97)	109%	109%
4/0 Cable	15 770 5	16 10 00	16 10 00	(3 29 5)	102%	102%
500 kcmil Cable	10 96 5 2	11 10 00	11 10 00	(1 3 4 8)	10 1%	10 1%
750 kcmil Cable	4 06 8 2	4 50 00	4 50 00	(4 3 1 8)	111%	111%
1000 kcmil Cable	5 69 5 2	6 00 00	6 00 00	(3 0 4 8)	105%	105%
1250 kcmil Cable	10 54 6 2	10 80 00	10 80 00	(2 5 3 8)	102%	102%
12 Fiber SM	18 51 7 0	19 60 00	19 60 00	(1 0 8 3 0)	106%	106%
FAA Light	48	48	48	0	100%	100%
Power Unit (ESS) (DTE)	48	48	48	0	100%	100%
Bases	48	48	48	0	100%	100%
Mids	48	48	48	0	100%	100%
Tops	48	48	48	0	100%	100%
Hubs	48	48	48	0	100%	100%
Nose Cone	48	48	48	0	100%	100%
Nacelles	48	48	48	0	100%	100%
Blade Sets	48	48	48	0	100%	100%
GSU Transformer	1	1	1	0	100%	100%
Control House	1	1	1	0	100%	100%
Steel Package	1	1	1	0	100%	100%
Arresters HV & LV	21	21	21	0	100%	100%
Breakers HV & LV	7	7	7	0	100%	100%
Switches HV & LV	41	41	41	0	100%	100%
Steel Poles	31	31	31	0	100%	100%
Conductor-Bittern 1272	8 39 4 8	8 40 00	8 40 00	(5 2)	100%	100%
OHGW Wire 3/8" EHS 7 Stra	5 50 0	5 50 0	5 50 0	0	100%	100%
OPGW	2 82 5 0	2 83 4 3	2 83 4 3	(9 3)	100%	100%

Oliver Wind III

