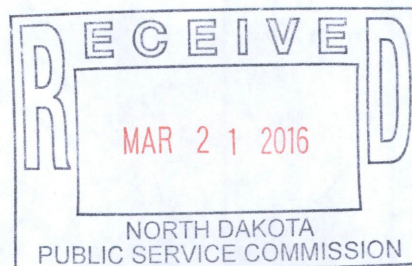


March 14, 2016

North Dakota Public Services Commission  
600 East Boulevard Ave., Dept. 408  
Bismarck, ND 5805-0480

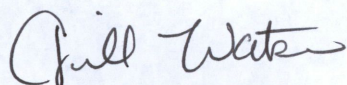


RE: Targa Resources Operating LLC 32296 Annual Gas Report


To whom it may concern;

Enclosed is the 2015 Annual Report for Natural and Other Gas Transmission and Gathering Systems as it applies to the State of North Dakota. This report was filed with PHMSA via the PHMSA Portal under operator number 32296. The DOT tracking number is 20164512-31208

Sincerely,



Jill Watson  
Compliance Coordinator  
Targa Resources  
1399 Davison Rd.  
Sulphur, LA 70665  
[jawatson@targaresources.com](mailto:jawatson@targaresources.com)  
337-583-4642 Ext. 257

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p><b>ANNUAL REPORT FOR CALENDAR YEAR 2015 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS</b></p>	<p><b>Initial Date Submitted</b></p>	<p><b>03/11/2016</b></p>
		<p><b>Report Submission Type</b></p>	<p><b>INITIAL</b></p>
		<p><b>Date Submitted</b></p>	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

<b>PART A - OPERATOR INFORMATION</b>	DOT USE ONLY	20164512 - 31208
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<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;"><b>32296</b></p>	<p>2. NAME OF OPERATOR:</p> <p style="text-align: center;"><b>TARGA RESOURCES OPERATING LLC</b></p> <p>IF SUBSIDIARY, NAME OF PARENT:</p> <p style="text-align: center;"><b>Targa Resources Corp</b></p>
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<p>3. RESERVED</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p><b>1000 LOUISIANA SUITE 4300</b> Street Address</p> <p><b>HOUSTON</b> City</p> <p>State: <b>TX</b> Zip Code: <b>77002</b></p>
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5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: *(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

**Natural Gas**

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE:  
*(Select one or both)*

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. **LOUISIANA, OCS-Gulf of Mexico** etc.

INTRAsate pipeline – List all of the States in which INTRAsate pipelines and or pipeline facilities included under this OPID exist. **LOUISIANA, NEW MEXICO, NORTH DAKOTA, TEXAS** etc.

8. RESERVED

**For the designated Commodity Group, complete PARTS B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.**

PART B – TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles
Onshore	6
Offshore	0
Total Miles	6

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems. <input type="checkbox"/>	
	Onshore	Offshore
Natural Gas	265700	
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	7	168.6	0	0	0	0	4.3	0	0	179.9
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	7	168.6	0	0	0	0	4.3	0	0	179.9
<b>Gathering</b>										
Onshore Type A	8	139.2	0	0	0	0	1.6	0	0	148.8
Onshore Type B	0	1.5	0	0	0	0	2.9	0	0	4.4
Offshore	0	255	0	0	0	0	0	0	0	255
Subtotal Gathering	8	395.7	0	0	0	0	4.5	0	0	408.2
<b>Total Miles</b>	15	564.3	0	0	0	0	8.8	0	0	588.1

<sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

**PART E – Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.**

**PARTS H, I, J, K, L, M, P, Q, and R**

The data reported in these PARTs applies for: (select only one)

**INTRASTATE** pipelines and related facilities **NORTH DAKOTA**

**PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)**

<b>Onshore</b>	LESS								
Additional Sizes and Miles (Size – Miles):									
Total Miles of Onshore Pipe – Transmission									
<b>Offshore</b>	LESS								
		22	24	26	28	30	32	34	36

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles):									
Total Miles of Offshore Pipe – Transmission									

**PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)**

Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									

0 Total Miles of Onshore Type A Pipe – Gathering

Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	.7	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									

.7 Total Miles of Onshore Type B Pipe – Gathering

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ; - ;									

Total Miles of Offshore Pipe – Gathering

**PART J – MILES OF PIPE BY DECADE INSTALLED**

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
<b>Transmission</b>						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
<b>Gathering</b>						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
<b>Total Miles</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles	
<b>Transmission</b>						
Onshore	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Transmission	0	0	0	0	0	
<b>Gathering</b>						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	.7	.7	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	.7	.7	
<b>Total Miles</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>.7</b>	<b>.7</b>	

**PART K - MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH**

ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
<b>Onshore Totals</b>					

OFFSHORE	Class 1				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION						
	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class 1	Class 2	Class 3	Class 4		
<b>Transmission</b>						
Onshore						
Offshore		0	0	0	0	
Subtotal Transmission		0	0	0	0	
<b>Gathering</b>						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	.7	0	.7	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	.7	0	.7	
<b>Total Miles</b>	0	0	.7	0	.7	

Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
<b>Third Party Damage/Mechanical Damage</b>								
Excavation Damage								
Previous Damage (due to Excavation Activity)								
Vandalism (includes all Intentional Damage)								
<b>Weather Related/Other Outside Force</b>								
Natural Force Damage (all)								
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)								
Other								
Total								

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

**PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS**

	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
<b>Gathering</b>										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	.7	0	0	0	0	0	0	0	.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	.7	0	0	0	0	0	0	0	.7
<b>Total Miles</b>	0	.7	0	0	0	0	0	0	0	.7

<sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State

<sup>2</sup>specify Other material(s):

**Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method**

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														
Class 2 (in HCA)														
Class 2 (not in HCA)														
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
<b>Total</b>														
<b>Grand Total</b>														
<b>Sum of Total row for all "Incomplete Records" columns</b>														

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

**Part R - Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection**

Location	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
<b>in HCA subTotal</b>						
Class 1 not in HCA						
Class 2 not in HCA						
Class 3 not in HCA						
Class 4 not in HCA						
<b>not in HCA subTotal</b>						
<b>Total</b>						
<b>PT ≥ 1.25 MAOP Total</b>					Total Miles Internal Inspection ABLE	
<b>1.25 MAOP &gt; PT ≥ 1.1 MAOP Total</b>					Total Miles Internal Inspection NOT ABLE	
<b>PT &lt; 1.1 or No PT Total</b>					Grand Total	
<b>Grand Total</b>						

**For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.**

PART N - PREPARER SIGNATURE	
<b>Tim Huffer</b> Preparer's Name(type or print)	<b>(337) 583-4642</b> Telephone Number
<b>Manager, Regulatory Compliance</b> Preparer's Title	
<b>thuffer@targaresources.com</b> Preparer's E-mail Address	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
<b>Francis Foret</b> Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	<b>(713) 584-1138</b> Telephone Number
<b>Sr. Vice President Operations</b> Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
<b>fforet@targaresources.com</b> Senior Executive Officer's E-mail Address	